to CROWELL, Optionor, Coption AGREEMENT

THE TEXAS COMPANY, Optionee.

## OPTION AGREEMENT

THIS AGREEMENT, made the 9th day of March, 1954, by and between LUCY D. CROWELL hereinafter called "Optionor", and THE TEXAS COMPANY, a Delaware corporation, hereinafter called "Optionee",

## WITNESSETH:

THAT, WHEREAS, under date of February 1st, 1951, an oil and gas lease was made and executed by the United States of America, as Lessor, to HAYES E. SHAFFER, as Lessee, Serial No. Nevada 04961, covering the following described lands in the County of Eureka, State of Nevada, to-wit:

TOWNSHIP 28 NORTH, RANGE 52 EAST, M.D.M.

Sec. 28: NaSWa, NWASEA

containing 120.00 acres, more or less,

said lands being hereinafter referred to as "subject lands"; and

WHEREAS, HAYES E. SHAFFER by assignment dated February 27th, 1951, assigned said lease, in so far as it covers the subject lands, to optionor as assignee.

- 1. This option is taken for the purpose of geological and geophysical exploration, and Optionee shall have the right at any time and from time to time to carry on and prosecute such exploration on the subject lands during the two-year period following the date hereof.
- 2. Optionor shall forward said lease to Optionee, whereupon Optionee shall cause a photostatic copy of said United States oil and gas lease to be made for its file and return the original thereof to Optionor.

- 3. In the event of the exercise of said option, Optionee, as consideration for the assignment of said lease, shall pay Optionor the sum of Ten Dollars (\$10.00). If said option is not exercised, the amount so paid shall be retained by Optionor as consideration for the said option.
- 4. The said assignment shall contain a reservation to Optionor of an overriding royalty of Two percent (2%) and shall be substantially in the form of "Exhibit A" annexed hereto and made a part hereof.
- 5. In the event that said assignment is not made before the ninetieth day next preceding the last day of the primary term of said lease, if this agreement is then in effect and if Optionee shall request Optionor to apply for an extension of the said primary term as provided in Section 27 of the Act of February 25, 1920, as amended, or to exercise their preference right to a new lease under the provisions of Section 1 of the Act of July 1, 1942, or to take any other action which may be available to them under any statute hereafter enacted whereby the rights of the Lessee under said lease may be preserved or continued to Optionor after the expiration of said primary term, Optionor shall comply with such request, and the said option shall be applicable to any such renewal or extension lease or other rights until the expiration of said period ending two (2) years after the date hereof.
- 6. This option shall be deemed to have been exercised when Optionee shall deposit in the United States mail, with postage thereon fully prepaid, a written notice of such exercise addressed to Optionor at 206 Mountain Avenue, Carson City, Nevada. Thereupon Optionor will execute, acknowledge and deliver to Optionee as assignment, in quadruplicate, substantially in the form annexed hereto.

The exercise of this option with respect to a part only of the subject lands shall not exhaust Optionee's rights hereunder, but Optionee may, from time to time during the option period, exercise said rights with respect to various parts of the subject lands.

- 7. Optionee may at any time surrender its right to acquire all or any part of the subject lands, and thereupon all rights and obligations hereunder with respect to the lands as to which said rights are surrendered shall cease.
- 8. Optionor agrees to pay or cause to be paid all rentals which become payable to the United States under said lease while this option reamins in effect, and Optionee agrees to pay to Optionor an amount equal to such part of said rentals, if any, as is paid by Optionor with respect to the lands remaining subject to this option at the time of payment by Optionor.
- 9. Time is of the essence hereof, and if said option is not exercised within the option period, this agreement shall thenceforth cease to be of any force or effect.
- 10. This agreement shall be binding upon and shall inure to the benefit of the heirs, administrators, executors, successors and assigns of the respective parties hereto.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be duly executed in duplicate the day and year first above written.

/ /	APPROVED	Lucy D. Crowell
	As To	LUCY D. CROWELL
	Form <u>BWM</u> <u>Legal De</u> pt.	
	As To	
	Terms DEW Land & Leases	OPTIONOR
(Corporate Seal)	Prop.	THE TEXAS COMPANY
	Desc. LMB Eng'r Dept.	
	Eng'r Dept.	By G. R. Couper
		G. R. Couper Its Attorney-in-Fact
	CHECKED	•
	Typing SBH	Attest: E. B. Liles
	References	Assistant Secretary
	SHB	Ē. B. Liles

STATE OF CALIFORNIA COUNTY OF LOS ANGELES ) ON THIS 31st day of March, A. D. 1954, personally appeared before me, CHARLOTTE M. GALLAND, a notary public in and for Los Angeles County, G. R. COUPER, known to me to be the person whose name is subscribed to the within instrument as the attorney-in-fact of The Texas Company and acknowledged to me that he subscribed the name of said corporation thereto, as principal, and hos own name as attorney-in-fact, freely and voluntarily and for the uses and purposes therein mentioned. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal at my office in the County of Los Angeles the day and year in this certificate first above written. Charlotte M. Galland Notary Public in and for the Coun-(Notarial Seal) ty of Los Angeles, State of California. My commission expires: July 25, 1956 STATE OF NEVADA ) COUNTY OF ORMSBY ) ON THIS 9th day of March, A.D. 1954, personally appeared before me, Elma Gottschalk, a notary public in and for Ormsby County, State of Nevada LUCY D. CROWELL, known to me to be the person described in and who executed the foregoing instrument, who acknowledged to me that she executed the same freely and voluntarily and for the uses and purposes therein mentioned. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal at my office in the County of Ormsby, the day and year in this certificate first above written. Elma Gottschalk Notary Public in and for the Coun-(Notarial Seal) ty of Ormsby, State of Nevada. My commission expires: July 14, 1957 NEVADA ASSIGNMENT OF UNITED STATES OIL AND GAS LEASE WITH RESERVATION OF OVERRIDING ROYALTY THIS ASSIGNMENT, made this \_\_\_\_\_day of \_\_ hereinafter called "Assignor," to THE TEXAS COMPANY, a Delaware corporation, hereinafter called "Assignee," WITNESSETH: THAT, WHEREAS, United States of America, as Lessor, and Assignor, as Lessee, made and entered into that certain oil and gas lease, serial number\_ \_\_\_\_\_, covering the following-described lands situated in the County of \_\_\_\_\_\_, State said lands being herein referred to as "subject lands:" NOW, THEREFORE, Assignor, in consideration of Ten Dollars (\$10,00), receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto Assignee. the leasehold estate created by the above-described oil and gas lease. of the value of the oil, gas and other hydrocarbon substances produced from the subject (as such value is hereinafter defined), payable only in cash. land 100 The value of the oil, gas and other hydrocarbon substances produced from the subject lands for the purposes hereof shall be the sum of the following:

(a) The value of all oil removed by Assignee from the subject lands at the available posted market price in effect at the well on the date the oil is so removed for the quantity and quality so removed, after making the customary adjustments or deductions for temperature, water and b.s.

"EXHIBIT A" - 1 -

The value of oil lost through evaporation, leakage or otherwise, or used in operations under the subject lease, is not to be included. In ascertaining the value of oil which is not in a merchantable condition when produced, there shall be deducted the reasonable cost of dehydration or other

treatment to render the same merchantable.

- (b) The net proceeds received by Assignee from the sale of gas from the subject lands (whether sold in its natural state or as residual dry gas after extracting gasoline therefrom). Gas blown to the air or used or consumed in operations under said lease or returned to subsurface formations or consumed in the operation of a gasoline extraction plant shall not be included. Gas treated at a gasoline extraction plant not owned or operated by Assignee and for which Assignee receives a royalty from the operator of such plant shall be deemed sold in its natural state for an amount equal to the market value of the royalty received therefor by Assignee.
- (c) Forty percent (40%) of the market value at the extraction plant of all gasoline and other liquefied hydrocarbons which may be extracted and saved from gas from the subject lands at any plant owned or operated by Assignee.
- (d) The full market value, at the plant where extracted, of all gasoline and other liquefied hydrocarbons which may be received by Assignee as a result of the processing of gas from the subject lands at any plant not owned or operated by it (if such processing is not on a royalty basis), less the amount paid by Assignee for such processing.
- 3. Assignee shall have the right to deduct from said reserved royalty a part of the taxes which may from time to time be levied or assessed on the assigned leasehold estate or on the petroleum mineral rights in the subject lands, and also a part of the severance or gross production or other taxes measured by the oil or gas produced from or allocated to the subject lands, the part of such taxes so to be deducted to bear the same ratio to the whole of such taxes that the moneys accruing to Assignor during the yearly period ending on the last day of the month of February next preceding the fiscal tax year for which such taxes are levied bears to the total value (ascertained in the manner aforesaid) of all oil or gas produced from the subject lands during the same period, after deducting from said total value the value of the royalties payable or deliverable to the United States under the terms of said lease with respect to the subject lands.
- 4. Assignee shall have the unrestricted right and nower to modify said lease, in any particular, by agreement with the Lessor; provided, however, that if any or all of the subject lands shall be consolidated or incorporated with other lands into an appropriate drilling and operating unit under a unit or cooperative agreement which shall provide for an allocation to the several parts of said unit of all of the oil and gas produced from such unit, irrespective of whether such production is derived from subject lands or from other parts of such unit, then, in that event, the royalties reserved hereby as to such of the subject lands as may be included in such unit shall be calculated upon the value of the oil and gas so allocated to such part of the subject lands.
- 5. The foregoing reservation of an overriding royalty and all rights of Assignor by reason thereof shall absolutely cease and terminate if and when Assignee, or its assigns, shall relinquish all of its right, title and interest under said lease. If such relinquishment shall be a part only of the subject lands, said overriding royalty as to such part shall terminate and expire, without, however, affecting the reservation of the overriding royalty with respect to the production obtained from the remainder of the subject lands.
- 6. Assignee agrees that it will offer to reassign said lease to Assignor, or in the event of \_\_\_\_\_ death, to \_\_\_\_\_\_, if \_\_\_\_ shall survive \_\_\_\_, upon the occurrence of any of the following events:

- (a) If, prior to the commencement of drilling operations on the subject lands, there shall remain not more than three (3) months before the expiration date of said lease.
- (b) If, at any time prior to the production of oil or gas from the subject lands, Assignee shall desire to relinquish said lease to the United States.
- 7. In determining the expiration date of said lease for purposes of the preceding paragraph, effect shall be given to any extension or renewal thereof theretofore obtained or to which Assignee may be entitled by virtue of any application files pursuant to any applicable statute.
- 8. Such offer to reassign shall be made by written notice given by Assignee to the person entitled to receive such offer, as above provided. If not accepted within fifteen (15) days after the actual or constructive receipt thereof by the offeree, it shall be deemed rejected. After rejection of said offer, Assignee may relinquish the said lease to the United States.
- 9. If such offer is accepted, Assignee will execute, acknowledge, and deliver to the person entitled as aforesaid, a good and sufficient instrument of reassignment of said lease in so far as it affects the subject lands.
- 10. If, at any time prior to the occurrence of an event requiring the making of an offer to reassign the lease in so far as it affects all of the subject lands and prior to the production of oil or gas from the subject lands, Assignee shall desire to relinquish to the United States its interest in a part only of the subject lands, it shall, by written notice to the person entitled to receive an offer to reassign, as aforesaid, offer to reassign said lease to such person as to such part of the subject lands, and if such offer is accepted within fifteen (15) days after the effective date thereof, and such partial reassignment is made, or if such offer is not accepted within said period and Assignee thereafter relinquishes such part of the subject lands to the United States, then, in either such case, the term "subject lands" shall thereafter refer only to the part retained.
- of any instrument of reassignment from Assignee, such person will file such instrument in the Bureau of Land Management and do all things required by law and regulations for obtaining official approval thereof. If such person shall fail or neglect for a period of thirty (30) days to comply with the provisions of this paragraph, Assignee may revoke said reassignment and execute and file the relinquishment which it could have filed if said offer had not been accepted.
- 12. Rentals which become payable to the United States before the date of a reassignment or relinquishment shall be paid by Assignee. Rentals which become payable after the date of a reassignment shall be paid by the person to whom assigned. The date of reassignment for the purposes hereof shall be the date of its receipt by the person to whom assigned.

13. Any notice i	required or permitted to !	be given by one part	y to the other or		
to or by	and any instrument req	uired or permitted to	o be tendered or		
delivered by one party to t	the other, or to or by		, may be so given,		
tendered, or delivered, as	the case may be, either !	by making personal de	elivery thereof or		
depositing it in the United	d States Post Office in th	he State of Californ	ia, with postage		
prepaid, registered and add	dressed to said party or	to, as	the case may be.		
Until written notice to the	contrary, the re-respect	tive addresses of the	e parties and of		
, for the	purposes hereof, are as i	follows:	\ \		
			\ \		
			\ \		
		/	.\ \		
	The Texas Company Attention: Lands & Lease	es Division	7		
	929 South Broadway Los Angeles, Califor				
If Assignor shall predeceas		The state of the s	gn <b>ee s</b> hall have been		
given written notice of the		_ \			
as above provided, shall be		1 1	The second secon		
or insturment is sent by re		\ \			
		/ /			
forty-eight (48) hours from the time of deposit in the United States mail as aforesaid.  14. Assignor hereby warrants that he is the sole owner of said lease and has not					
sold, assigned, or transferred the same or any interest therein, or made or suffered any					
lien, or encumbrance thereon, and that said lease is not burdened with any overriding royal-					
ties or other obligations not stated in said lease.					
15. The words "d	irilling operations" as us	sed in this instrumen	nt include, in addi-		
tion to actual drilling, any work undertaken or commenced in good faith, if followed dili-					
gently and in due course by the construction of a derrick or other necessary structures for					
the drilling of an oil or g	as well, and by the actua	al operations of dril	ling in the ground.		
16. This agreeme	ent shall be binding upon	and shall enure to t	he benefit of Assign		
or's heirs and assigns and	to the successors and ass	signs of Assignee; pr	ovided, however, that		
the provisions hereof requi	ring Assignee to offer to	reassign or to reas	sign under certain		
conditions, shall enure onl	y to Assignor's benefit c	or to the benefit of			
in the event of Assignor's prior death, and shall not be appurtenant to the reserved over-					
riding royalty or pass with	an assignment of said ov	verriding royalty, an	d shall terminate		
with the deaths of Assignor	and	····•			
	F, Assignor and Assignee		ibed their re-		
spective names the day and	year first hereinabove se		·		
/ /		THE TEXAS COM	PANY.		
		ByIts Att	orney-in-Fact		
		Attest:			
ASSIG	NOR	ASSIS	ASSIGNEE		
	. wife/hushand of	does h			
foregoing assignment and to hereby joins in said assign	the extent of such interment.	est as may have	in said leasehold,		
	ay of, 19				
	"EXHIBIT A"				
Recorded at the Request of	Washoe Title Insurance Co	. Apr. 20 A.D. 1954	At 31 minutes past		
3 P.M.	·				

R. W. Gibson - Recorder