

AGREEMENT, Made and entered into this 14th day of February, 19 78, by and between Patty Patrick, a married woman dealing in her sole and separate property 1938 Linwood Drive, San Jose, California 95124 party of the first part, hereinafter called lessor, (whether one or more) and ELON EXPLORATION CORPORATION, 1700 Broadway Suite 2216, Denver, Colo. 80290 party of the second part, hereinafter called lessee.

WITNESSETH: That the lessor for and in consideration of Ten and more (\$10.00+) Dollars in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of lessee herein contained, hereby grants, conveys, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas and other hydrocarbons and including all other products produced therefrom; laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport, and own said products, and housing its employees, the following described land in Eureka County, State of Nevada, to-wit:

TOWNSHIP 27 NORTH, RANGE 52 EAST, M.D.B. & M.  
Section 23: W1/4, E1/4, NW1/4, NE1/4

including all minerals hereinafter named underlying lakes, streams, roads, easements and rights-of-way which traverse or adjoin said lands owned or claimed by lessor, or which may hereafter be established to be owned by lessor, and also in addition to the above described land and rights, any and all strips or parcels of land, other than those containing regular governmental subdivisions, adjoining or contiguous to the above described land and owned or claimed by lessor, all of the foregoing land being hereinafter referred to as said land or leased premises. For the purpose of calculating the rental payments for which provision hereinafter is made, said land shall be treated as comprising Two Hundred Forty and No/100ths. (\$240.00) acres, whether it is actually comprised more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of ten years from this date (called primary term) and as long thereafter as oil, gas, casinghead gas or other hydrocarbons or either or any of them, is produced therefrom; or as much longer thereafter as the lessor in good faith shall conduct drilling operations or reworking operations thereon and should production result from such operations, this lease shall remain in full force and effect as long as oil, gas, casinghead gas or other hydrocarbons shall be produced therefrom.

In consideration of the premises it is hereby mutually agreed as follows:

1. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or lessee may from time to time at its option purchase any royalty oil in its possession, paying the market price thereof prevailing for oil of like grade and gravity in the field where produced on the date of purchase.

2. The lessee shall pay lessor, as royalty, on gas, including casinghead gas or other gaseous substances, produced from the leased premises and sold or used off the premises or used in the manufacture of gasoline or other products, the market value at the well of one-eighth of the gas sold or used, provided that on gas sold the royalty shall be one-eighth of the amount realized from such sale. The amount realized from the sale of gas shall be the price established by the gas sales contract entered into in good faith by lessee and a gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory order. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such facilities performed. If a well capable of producing gas or gas and gas-condensate or distillate in paying quantities located on the leased premises (or on acreage pooled with all or a portion of the leased premises) is a unit for the drilling or operation of such well is at any time shut-in and no gas or gas-condensate or distillate therefrom is sold or used off the premises for the manufacture of gasoline or other products, nevertheless such shut-in well shall be deemed to be a well on the leased premises producing gas in paying quantities and this lease shall continue in force during all of the time while such well is so shut-in, whether before or after the expiration of the primary term hereof. Lessee shall use reasonable diligence to market gas or gas-condensate or distillate capable of being produced from such shut-in well but shall be under no obligation to market such products under terms, conditions or circumstances which, in lessee's judgment exercised in good faith, are unsatisfactory. Lessee shall be obligated to pay or tender to lessor within 45 days after the expiration of each period of one year in length (annual period) during which such well is so shut-in, as royalty, an amount equal to annual delay rental herein provided applicable to the interest of lessor in acreage embraced in this lease as of the end of such annual period; provided that if gas or gas-condensate or distillate from such well is sold or used as aforesaid before the end of such annual period, or if, at the end of such annual period, this lease is being maintained in force and effect otherwise than by reason of such shut-in well, lessee shall not be obligated to pay or tender, for that particular annual period, said sum of money. Such payment shall be deemed a royalty under all provisions of this lease. Such payment may be made in or tendered to lessor in the designated depository bank in the manner prescribed for the payment of delay rentals. Royalty ownership as of the last day of each such annual period as shown by lessee's records shall govern the determination of the party or parties entitled to receive such payment.

3. If operations for the drilling of a well for oil or gas are not commenced on said land on or before one year from this date, this lease shall terminate as to both parties, unless the lessee shall, on or before one year from this date, pay or tender to the lessor or for the lessor's credit in \_\_\_\_\_

Bank at \_\_\_\_\_, or its successor or successors, which bank and its successors are lessor's agents and which shall continue as the depository regardless of changes in the ownership of the land or in the oil or gas or the rentals to accrue hereunder, the sum of Two Hundred Forty and No/100ths. (\$240.00) Dollars which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of a well for a period of one year. In like manner and upon payments or tenders, the commencement of operations for the drilling of a well may be further deferred for like periods successively during the primary term of this lease. And it is understood and agreed that the consideration hereof shall be deemed a royalty under all provisions of this lease. Such payment may be made in or tendered to lessor in the designated depository bank in the manner prescribed for the payment of delay rentals. All payments or tenders may be made by check, or draft, or letter of any assignee thereof, mailed or delivered on or before the rental paying date. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered herein is reduced by said release or releases.

4. If prior to discovery of oil or gas on said premises Lessee should drill a dry hole or holes thereon, or after discovery of oil or gas all wells thereon should become incapable of producing for any cause, this lease shall not terminate until Lessee commences operations for additional drilling or for reworking within sixty (60) days thereafter or if it be within the primary term commences or resumes the payment or tender of rentals on or before the rental paying date next ensuing after the expiration of sixty (60) days from date of completion of dry hole or cessation of production. If at the expiration of the primary term there is no well upon the leased premises capable of producing oil, gas, casinghead gas or other hydrocarbons, but Lessee has commenced operations for drilling or reworking thereon, the lease shall remain in force so long as operations are prosecuted with no cessation of more than sixty (60) days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil, gas, casinghead gas or other hydrocarbons, so long thereafter as oil, gas, casinghead gas or other hydrocarbons or either or any of them is produced from the leased premises.

5. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate herein, then the royalties and rentals herein provided for shall be paid to the lessor only in the proportion which his interest bears to the whole and in the same manner as to the whole.

6. Lessee shall have the free use of oil, gas, casinghead gas and water (regardless of the source) from said land, except water from lessor's wells, for all operations hereunder, and the royalty on oil, gas and casinghead gas shall be computed after deducting any so used.

When requested by lessor, lessee shall bury its pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time (but not the obligation) to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the right to pull and remove casings.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns of the parties hereto. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change or division in the ownership of the land, royalties, or rentals, however accomplished, shall be binding upon the lessor (except at lessee's option in any particular case), until sixty (60) days after lessor shall have been furnished with the original, a copy certified by the official recorder of the county where the land or some part thereof is located, or a photostat of the recorded instrument or instruments evidencing the change or transfer, including any intermediate transfer from the lessor or his assigns not theretofore furnished to lessee, and such change or transfer shall not affect any payments made prior to said date whether or not due. In case of death of any person entitled to receive royalties or rentals, the evidence of change in ownership shall consist of letters of administration or final decree of distribution of the estate of the decedent issued by a court of competent jurisdiction of the decedent's estate including his interest in the land; above described. Lessee may until such date continue to pay such royalties and rentals as if such change or transfer had not been made, or may pay the same according to the interests of record as disclosed by the last certification of an abstract in lessor's possession subsequent to the date of his death, or at lessee's option suspend the payment thereof until sixty (60) days after such evidence is received. No change or division in the ownership of the land, royalties, or rentals shall operate to enlarge the obligations or diminish the rights of the lessor. No division of royalties shall be made effective except at the end of a calendar month. If the ownership of royalties becomes changed into separate divided portions of said land and the owner of any such royalty desires separate papers for production from such separate tracts, he shall request the lessee to set separate measuring and receiving tanks and pay to the lessor in advance the lessee's estimated cost of procuring and siting such tanks and making the connections therefor; and unless and until such is done, lessee may pay such royalties to the separate owners jointly or may suspend payment until such time as said separate owners shall agree in writing upon an apportionment of such royalties and furnish lessee with the original agreement. In event of assignment of this lease as to a segregated portion or portions of said land, all rentals payable hereunder shall be apportionable at between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. The acreage included in any assignment is received therein in good faith shall be conclusive for the purpose of payment of rentals. Whether or not this lease is owned by one party or by two or more different parties, production under the terms of this lease, or drilling or reworking operations on any portion of the land above described, shall keep this lease in effect upon all the land herein leased. The lessee shall not be liable for the failure of any subsequent owner of this lease, in whole or in part, to perform the terms, conditions and obligations of this lease, express or implied. Otherwise shall never be required to protect one portion of the leased premises against drainage through a well or wells on another portion of the leased premises. If six or more parties become entitled to royalty hereunder, lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating a trustee to receive payment for all.

8. Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan of agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of such plan or agreement; and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described unit or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation, whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be recorded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to lessor shall be paid when production from any tract is allocated. Lessee shall formally express lessor's consent to any cooperative or unit plan of development or operation adopted by lessor and approved by any governmental agency by executing the same, upon request of lessor.

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