

THIS AGREEMENT made this Seventh day of February, 1980, between  
William A. Burdum and Son (A California Co-Partnership)  
Route 2 Box 361  
Delano, California 93215

Lessor (whether one or more), and  
 Lessee, WITNESSETH: Amoco Production Company

1. Lessor in consideration of Ten or more Dollars

(S. 10.00 or more), in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grants, leases and lets  
 exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas, and the constituents thereof, laying pipe lines, building  
 tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products, and housing its employees, the following described  
 land in Eureka County, Nevada, to wit:

Township 27 North, Range 52 East MDM  
Section 11: Lots 2, 3, 4, NE/4 SW/4;

Section 14: Lot 2, SW/4 NE/4  
Lots 6, 7;

Section 21: SE/4 NE/4, N/2 SE/4;

In addition to the land above described, Lessor hereby grants, leases and lets exclusively unto Lessee to the same extent as if specifically described herein all lands owned or claimed  
 by Lessor which are adjacent, contiguous to or form a part of the lands above particularly described, including all oil, gas, and their constituents underlying lakes, rivers, streams, roads,  
 easements and rights-of-way which traverse or adjoin any of said lands. For rental payment purposes, the land included within this lease shall be deemed to contain 407.10  
acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall be for a term of 10 years from this date (called "primary term") and as long thereafter as oil or gas is produced  
 from said land hereunder, or drilling or reworking operations are conducted thereon.

3. The royalties to be paid by Lessee are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the wells, or to the credit of Lessor into the  
 pipe line to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced  
 on the date of purchase; (b) on gas, including casinghead gas or other hydrocarbon substance, produced from said land and sold or used off the premises or in the manufacture of gasoline  
 or other products therefrom, the market value at the well of one-eighth of the gas so sold or used, provided that on gas sold at the wells the royalty shall be one-eighth of the amount realized  
 from such sale. Lessee shall have free use of oil, gas, and water from said land, except water from Lessor's wells, springs, or reservoirs, for all operations hereunder, and the royalty on oil and  
 gas shall be computed after deducting any so used. If a well capable of producing gas in paying quantities is completed on the above described land and is shut in, this lease shall continue in  
 effect for a period of one year from the date such well is shut in, an amount equal to the rental, and, if such payment or tender is made, this lease shall continue in effect for a  
 further period of one year. In like manner and upon like payments or tenders annually made on or before each anniversary of shut-in date of such well this lease shall continue in effect for  
 successive periods of twelve (12) months each.

4. If operations for drilling are not commenced on said land as hereinafter provided, on or before one year from this date, the lease shall then terminate as to both parties, unless  
 on or before such anniversary date Lessee shall pay or tender to Lessor or to the credit of Lessor in American National Bank of  
920 11th Avenue, Delano, California 93215  
 (which bank and its successors are Lessor's agent and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said land or the rentals either  
 by conveyance or by the death or incapacity of Lessor) the sum of Two Thousand Four Hundred Forty Two and 60/100 Dollars  
 (S. 2,442.60) (herein called rental) which shall cover the privilege of deferring commencement of operations for drilling for a period of twelve (12) months. In like manner and upon

like payments or tenders annually the commencement of operations for drilling may be further deferred for successive periods of twelve (12) months each during the primary term. The  
 payment or tender of rental herein referred to may be made in currency, draft or check at the option of the Lessee; and the depositing of such currency, draft or check in any post office, properly  
 addressed to the Lessor, or said bank, on or before the rental paying date, shall be deemed payment as herein provided; if such bank (or any successor bank) should fail, liquidate or be  
 succeeded by another bank, or for any reason fail or refuse to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty (30) days after  
 Lessor shall deliver to Lessee a proper recordable instrument, naming another bank as agent to receive such payments or tenders. The down cash payment is consideration for this lease  
 according to its terms and shall not be allocated as mere rental for a period. Lessee may at any time execute and deliver to Lessor or to the depository above named or place of record a  
 release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the  
 acreage surrendered, and thereafter the rentals payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

If Lessee shall, on or before any rental date, make a bona fide attempt to pay or deposit rental to a Lessor entitled thereto under this lease according to Lessee's records or to a Lessor  
 who, prior to such attempted payment or deposit, has given Lessee notice, in accordance with the terms of this lease hereinafter set forth, of his right to receive rental, and if such payment or  
 deposit shall be erroneous in any regard (whether deposited in the wrong depository, paid to persons other than the parties entitled thereto as shown by Lessee's records, in an incorrect  
 amount, or otherwise), Lessee shall be unconditionally obligated to pay to such Lessor the rental properly payable for the rental period involved, but this lease shall be maintained in the same  
 manner as if such erroneous rental payment or deposit had been properly made, provided that the erroneous rental payment or deposit be corrected within thirty (30) days after receipt by Lessee  
 of written notice from such Lessor of such error accompanied by any documents and other evidence necessary to enable Lessee to make proper payment.

5. Should any well drilled on the above described land during the primary term before production is obtained be a dry hole, or should production be obtained during the primary  
 term and thereafter cease, then and in either event, if operations for drilling an additional well are not commenced or operations for reworking a well are not pursued on said land on or  
 before the first rental paying date next succeeding the cessation of production or drilling or reworking on said well or wells, then this lease shall terminate unless Lessee, on or before said  
 date, shall resume the payment of rentals. Upon resumption of the payment of rentals, Section 4 governing the payment of rentals, shall continue in force just as though there had been  
 no interruption in the rental payments. If during the last year of the primary term and prior to the discovery of oil or gas on said land Lessee should drill a dry hole thereon, or if after discovery  
 of oil or gas before or during the last year of the primary term the production thereof should cease during the last year of said term from any cause, no rental payment or operations are  
 necessary in order to keep the lease in force during the remainder of the primary term. If, at the expiration of the primary term, Lessee is conducting operations for drilling a new well or  
 reworking an old well, this lease nevertheless shall continue in force as long as such drilling or reworking operations continue, or if after the expiration of the primary term, production on  
 reworking an old well, this lease nevertheless shall continue in force if drilling or reworking operations are commenced within sixty (60) days after such cessation of production; if production  
 on reworking an old well, this lease nevertheless shall continue in force if drilling or reworking operations are commenced within sixty (60) days after such cessation of production; if production  
 is restored or additional production is discovered as a result of any such drilling or reworking operations, conducted without cessation of more than sixty (60) days, this lease shall continue  
 as long thereafter as oil or gas is produced and as long as additional drilling or reworking operations are had without cessation of such drilling or reworking operations for more than  
 sixty (60) consecutive days.

6. Lessee, at its option, is hereby given the right and power to pool or combine the land covered by this lease, or any portion thereof, as to oil and gas, or either of them, with any  
 other land, lease or leases when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said premises, such pooling to be into a well unit or units  
 not exceeding forty (40) acres, plus an acreage tolerance of ten per cent (10%) of forty (40) acres, for oil, and not exceeding six hundred and forty (640) acres, plus an acreage tolerance of  
 ten per cent (10%) of six hundred and forty (640) acres, for gas, except that larger units may be created to conform to any spacing or well unit pattern that may be prescribed by governmental  
 authorities having jurisdiction. Lessee may pool or combine acreage covered by this lease, or any portion thereof, as above provided, as to oil or gas in any one or more strata, and units so  
 formed need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need not conform as to area with  
 gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or portions thereof into other units. Lessee shall execute in writing  
 and place of record an instrument or instruments identifying and describing the pooled acreage. The entire acreage so pooled into a unit shall be treated for all purposes, except the payment  
 of royalties, as if it were included in this lease, and drilling or reworking operations thereon or production of oil or gas therefrom, or the completion thereon of a well as a shut-in gas well,  
 shall be considered for all purposes, except the payment of royalties, as if such operations were on or such completion were from or such completion were on land covered by this lease,  
 whether or not the well or wells be located on the premises covered by this lease. In lieu of the royalties elsewhere herein specified, Lessor shall receive from a unit so formed, only such  
 portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein bears to the total acreage so pooled in the particular unit involved.  
 Should any unit as originally created hereunder contain less than the maximum number of acres hereinabove specified, then Lessee may at any time thereafter, whether before or after  
 production is obtained on the unit, enlarge such unit by adding additional acreage thereto, but the enlarged unit shall in no event exceed the acreage content hereinabove specified. In the  
 event an existing unit is so enlarged, Lessee shall execute and place of record a supplemental declaration of unitization identifying and describing the land added to the existing unit,  
 provided, that if such supplemental declaration of unitization is not filed until after production is obtained on the unit as originally created, then and in such event the supplemental  
 declaration of unitization shall not become effective until the first day of the calendar month next following the filing thereof. In the absence of production Lessee may terminate any  
 unitized area by filing of record notice of termination.

7. Lessee shall have the right at any time without Lessor's consent to surrender all or any portion of the leased premises and be relieved of all obligation as to the acreage  
 surrendered. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw  
 and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or  
 barn now on said land without Lessor's consent. The Lessee agrees to promptly pay to the owner thereof any damages to growing crops caused by or resulting from any operations of Lessee.

8. The rights of either party hereunder may be assigned, in whole or in part, and the provisions hereof shall extend to the heirs, successors and assigns of the parties hereto, but  
 no change or division in ownership of the land, rentals, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No change in the  
 ownership of the land, or any interest therein, shall be binding on Lessee until Lessee shall be furnished with a certified copy of all recorded instruments, all court proceedings and all  
 other necessary evidence of any transfer, inheritance, or sale of said rights. In event of the assignment of this lease as to a segregated portion of said land, the rentals payable hereunder  
 shall be apportionable among the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold  
 owners hereunder. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to  
 the date of assignment.



9. All express or implied covenants of this lease shall be subject to all Federal, State and County Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damage, for failure to comply herewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation, or if prevented by an act of God, of the public enemy, labor disputes, inability to obtain material, failure of transportation, or other cause beyond the control of Lessee.

11. during the term of this lease, oil or gas is discovered upon the leased premises, but Lessee is prevented from producing the same by reason of any of the causes set out in this Section, this lease shall nevertheless be considered as producing and shall continue in full force and effect until Lessee is permitted to produce the oil or gas, and as long thereafter as such production continues in paying quantities or drilling or reworking operations are continued as elsewhere herein provided.

10. Lessor hereby warrants and agrees to defend the title of said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in said land less than the entire fee simple estate, then the royalties and rentals to be paid Lessor shall be reduced proportionately.

11. Lessors hereby release and waive all rights of homestead.

All of the provisions of this lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

This agreement shall be binding on each of the above named parties who sign the same, regardless of whether it is signed by any of the other parties.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

William A. Burum  
William A. Burum, Co-Partner in  
William A. Burum & Son, a California  
Co-Partnership.

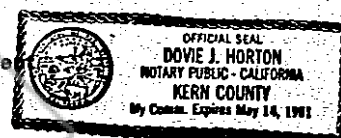
William A. Burum  
William A. Burum

Sub. Sec. No.  
or Tax ID. No.

No.	OIL AND GAS LEASE	FROM	TO	Date	Section	Township	Range	Term	No. of Acres	County, Nevada	STATE OF NEVADA,	County of	ss.	This instrument was filed for record on the	day of	at	o'clock	M., and duly recorded	in book	of the	records of this office.	By	Register of Deeds.	Deputy	When Recorded	Return To	When recorded return to	AMOCO PRODUCTION COMPANY	SECURITY LIFE BUILDING	DENVER, COLORADO 80202

STATE OF CALIFORNIA  
County of Kern } ss.

CALIFORNIA  
Acknowledgment  
(Individual)



On this 19th day of February, A.D., 1980, personally appeared before me, a Notary Public, William A. Burum, known to me to be the person whose name is subscribed to the within instrument, and acknowledged to me that he executed the above instrument. Witness my hand and notarial seal the day and year hereinabove written.

My Commission expires 5/14/81

Notary Public for the State of California  
Residing at 1215 Jefferson St. Delano, Ca. 93215

Form 3003-(Partnership) First American Title Company

STATE OF CALIFORNIA  
COUNTY OF Kern } ss.

On February 19, 1980, before me, the undersigned, a Notary Public in and for said State, personally appeared

William A. Burum

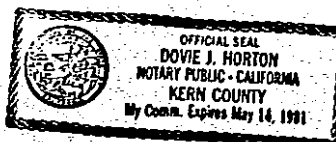
before me, a Notary Public,  
acknowledged to me that

known to me to be CO- ~~THE~~ partners of the partnership  
that executed the within instrument and acknowledged to me that  
such partnership executed the same.

WITNESS my hand and official seal.

Signature Dovie J. Horton  
Dovie J. Horton

Name (Typed or Printed)



72766

RECORDED AT THE REQUEST OF AMOCO Production Co.  
on March 17, 1980, at 32 min. past 10 A. M.  
Book 79 of OFFICIAL RECORDS, page 369-370, RECORDS OF  
EUREKA COUNTY, NEVADA, WILLIS A. DePAOLI Recorder  
File No. 72766 Fee \$ 4.00