

75160
(FIVE YEAR PAID UP LEASE)
OIL AND GAS LEASE

THIS AGREEMENT made this Fourth day of June 19 80, between
Betty Patrick BENJAMIN PATRICK

Lessor (whether one or more), whose address is: 1938 Linewood Drive, San Jose, California 95132
and Amoco Production Company. Lessee, WITNESSETH:

1. Lessor in consideration of Ten and no/100 Dollars
(10.00) in hand paid, of the royalties herein provided and of the agreements of Lessee herein contained, hereby grants, leases and lets ex-
clusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas, laying pipe lines, building
roads, tanks, power stations, telephone lines and other structures thereon and on, over and across lands owned or claimed by Lessor adjacent and contiguous
thereto, to produce, save, take care of, treat, transport, and own said products, and housing its employees, the following described land in
Eureka County, Nevada to-wit:

Township 27 North, Range 52 East M.D.M.

Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$

Section 9: SW $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$

Section 15: S $\frac{1}{2}$ SE $\frac{1}{4}$

Section 22: N $\frac{1}{2}$ NE $\frac{1}{4}$

2. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations, and/or to the discovery, de-
velopment or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding any-
thing else herein contained to the contrary, this lease shall be for a term of 5 years from this date (called "primary term") and as long thereafter as oil
or gas is produced from said land or land with which said land is pooled hereunder.

3. The royalties to be paid by Lessee, are: (a) on oil, one-eighth of that produced and saved from said land, the same to be delivered at the well or to the
credit of Lessor into the pipe line to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the
market price therefor prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, pro-
duced from said land, and sold or used off the premises or for the extraction of gasoline or other product therefrom, the market value at the well of one-
eighth of the gas so sold or used, provided that on gas sold at the wells the royalty shall be one-eighth of the amount realized from such sale; while there is a
gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay as royalty, on or before ninety (90) days after the
date on which said well is shut in and thereafter at annual intervals the sum of \$1.00 per acre, and if such payment is made or tendered, this lease shall not
terminate and it will be considered that gas is being produced from this lease in paying quantities. Lessee shall have free use of oil, gas, coal and water from said
land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used.

4. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease, or any portion thereof as to oil
and gas, or either of them, with other land, lease or leases in the immediate vicinity thereof to the extent, hereinafter stipulated, when in Lessee's judgment
it is necessary or advisable to do so in order properly to explore, or to develop and operate said leased premises in compliance with the spacing rules of
the appropriate local governmental authority, or other lawful authority, or when to do so would, in the judgment of Lessee, promote the conservation of oil
and gas in and under and that may be produced from said premises. Units pooled for oil hereunder shall not substantially exceed 40 acres each in area,
and units pooled for gas hereunder shall not substantially exceed in area 640 acres each plus a tolerance of 10% thereof, provided that should government-
al authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size
with those prescribed by governmental regulations. Lessee, under the provisions hereof may pool or combine acreage covered by this lease, or any portion
thereof as above provided as to oil in any one or more strata and as to gas in any one or more strata. The units formed by pooling as to any stratum or strata
need not conform in size or area with the unit or units into which the lease is pooled or combined as to any other stratum or strata, and oil units need
not conform as to area with gas units. The pooling in one or more instances shall not exhaust the rights of the Lessee hereunder to pool this lease or
portions thereof into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument
describing and designating the pooled acreage as a pooled unit. Lessee may at its election exercise its pooling option after commencing operations for
completing an oil gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well
capable of producing oil or gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for oil or gas have
theretofore been commenced. Operations for drilling on or production of oil or gas from any part of the pooled unit which includes all or a portion of the
land covered by this lease regardless of whether such operations for drilling were commenced or such production was secured before or after the execution
of this instrument or the instrument designating the pooled unit, shall be considered as operations for drilling on or production of oil or gas from land covered by
this lease whether or not the well or wells be located on the premises covered by this lease, and the entire acreage constituting such unit or units as to oil and gas,
or either of them, shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if the same
were included in this lease. For the purpose of computing the royalties to which owners of royalties and payments out of production and each of them, shall
be entitled on production of oil and gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this lease and included in
said unit a pro rata portion of the oil and gas, or either of them, produced from the pooled unit after deducting that used for operations on the pooled unit.
Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this lease and included in the pooled unit
that pro rata portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this lease and
included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties hereunder shall be computed on the portion of
such production, whether it be oil and gas, or either of them, so allocated to the land covered by this lease and included in the unit just as though such
production were from such land. The production from an oil well will be considered production from the lease or oil pooled unit from which it is producing
and not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from
which it is producing and not from an oil pooled unit.

5. If at the expiration of the primary term oil or gas is not being produced on said land, or from land pooled therewith, but Lessee is then engaged
in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 60 days prior to the end of the primary term, the lease shall
remain in force as long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 60 con-
secutive days, and if they result in the production of oil or gas so long thereafter as oil or gas is produced from said land, or from land pooled therewith. If,
after the expiration of the primary term of this lease and after oil or gas is produced from said land, or from land pooled therewith, the production thereon
should cease from any cause, this lease shall nevertheless remain in force and effect so long as such operations are prosecuted with no cessation of more than 60 consecutive days, and
if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land, or from land pooled therewith. Any pooled unit
designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county
in which the leased premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. In the event a well or
wells producing oil or gas in paying quantities should be brought in on adjacent land and within 660 feet of and draining into the lease premises, or land pooled
therewith, Lessee agrees to drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances. Lessee may
at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and
thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land,
including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth.

7. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns
but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations to or diminish the rights of
Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered
U. S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment
herein in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who
commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a
recordable instrument executed by all such parties designating an agent to receive payment for all.

8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion
of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time
being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if
in default, shall have sixty days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument.
After the discovery of oil or gas in paying quantities on said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator
but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable
of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder
and capable of producing gas in paying quantities.

9. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien
upon said land either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties
accruing hereunder toward satisfying same. Without impairment of Lessee's right under the warranty in event of failure of title, it is agreed that if Lessor
owns an interest in the oil or gas on, in or under said land less than the entire fee simple estate, then the royalties to be paid Lessor shall be reduced
proportionately. Should any one or more of the parties named as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties
executing the same.

10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations
thereon or from producing oil or gas therefrom for reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force
 majeure, any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such
 covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long
 as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises; and
 the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.

IN WITNESS WHEREOF, this instrument is executed on the date first above written, 1980

Betty Patrick
Lessor

Lessor

Tax Identification Number

Tax Identification Number

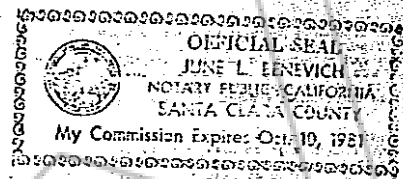
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INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____
County of Santa Clara ss.

The foregoing instrument was acknowledged before me this 12th day of June
19 80 by Betty Patrick and Benjamin Patrick

My Commission expires October 10, 1981 June L. Benevich Notary Public



INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____
County of _____ ss.

The foregoing instrument was acknowledged before me this _____ day of _____
19 _____ by _____

My Commission expires _____, 19____ Notary Public

Producers 88 Rev. (5 Year Lease) (2-86)
With 640 Acres Pooling Provision

No. _____

Oil and Gas
Lease

FROM

TO

Dated _____, 19____

No. Acres _____

County, _____

Term _____

This instrument was filed for record on the

_____ day of _____, 19____

at _____ o'clock _____ M., and duly

recorded in Book _____, Page _____

of the _____ records of this office.

By _____

County Clerk

When recorded return to

AMOCO PRODUCTION COMPANY

AMOCO Building

Denver, Colorado 80202

When recorded return to

AMOCO PRODUCTION COMPANY

AMOCO Building

Denver, Colorado 80202

RECORDED AT REQUEST OF
Amoco Production Co.
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80 JUL 24 All: 05
OFFICIAL RECORDS
EMERY COUNTY, NEVADA
WILLIS A. DEWALT - RECORDER
FILE NO. 75160
FEE \$ 4.00

ONE YEAR ONE FIVE

CLERK OF DISTRICT COURT

30700

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