

MAR 19 1982

BUREAU OF LAND MANAGEMENT  
Form 3110-2 NEVADA STATE  
(January 1978)  
1982 FEB 26 PM 537

84204

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OFFER TO LEASE AND

LEASE FOR OIL AND GAS

(Sec. 17 Noncompetitive Public Domain Lease)

Act of February 25, 1920 (41 Stat. 437), as amended (30 U.S.C. 181-263)

Name:  
Street:  
City:  
State:  
Zip Code:

Anglo Resources, Inc.  
1000 W. Wilshire Blvd. #220  
Oklahoma City, OK 73116

N-35409

(Serial Number)

This oil and gas lease is issued for a period of ten (10) years to the above-named lessee pursuant and subject to the provisions of the Mineral Leasing Act and subject to all rules and regulations of the Secretary of the Interior now or hereafter in force, when not inconsistent with any express and specific provisions herein, which are made a part hereof.

Lands included in the lease: State: Nevada County: Eureka

T. 17 N., R. 52 E., MDM

NOT IN A KNOWN GEOLOGIC  
STRUCTURE ON DATE OF  
USGS REPORT

Sec. 1, All;	Sec. 13, All;
Sec. 2, All;	Sec. 14, All;
Sec. 3, All;	Sec. 15, All;
Sec. 4, All;	Sec. 16, All;
Sec. 6, All;	Sec. 17, All (excluding M.E. Patents);
Sec. 9, All;	Sec. 19, All;
Sec. 10, All;	Sec. 24, All. (Pro. Dia. # 116).
Sec. 11, All;	
Sec. 12, All;	

Containing a total of 10,206.00 acres Annual Rental \$ 10,206.00

This lease is issued to the successful drawee pursuant to his "Simultaneous Oil and Gas \_\_\_\_\_" application filed under 43 CFR 3112, and is subject to the provisions of that application and those specified on the reverse side hereof.

Effective date of lease: APR 01 1982

THE UNITED STATES OF AMERICA

*[Signature]*  
(Signature of Offeror/Lessee)

2/18/82  
(Date)

By *[Signature]*  
(Signature of Signing Officer)  
SUBJECT TO THE ATTACHED STIPULATIONS:  
CHIEF, BRANCH OF LANDS & MINERALS  
OPERATIONS  
(Title)

MAR 15 1982

(Date)

LEASE TERMS

Sec. 2(d)(a)(i) to read:

An annual rental of \$1.00 per acre or fraction thereof for each of the first five years and \$3.00 per acre or fraction thereof thereafter shall be paid on all leases issued under Subpart 3112 of 43 CFR, effective 2 / 19 / 82.

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NV2

## LEASE TERMS

**Sec. 1. Rights of lessee.**—The lease is granted the exclusive right and privilege in drill for, mine, extract, remove, and dispose of all the oil and gas deposits, except helium gas, in the lands leased, together with all rights, conditions, and covenants contained in the lease, including the right to maintain thereon, or to lease, let, or otherwise dispose of, the buildings, plants, reservoirs, tanks, roads, fences, or telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, for a period of 10 years, and so long thereafter as oil or gas is produced in paying quantities; subject to any valid agreements heretofore or hereafter approved by the Secretary of the Interior, the provisions of said agreement to govern the lands subject thereto where inconsistent with the terms of this lease.

(a) **Bonds.**—(1) To file any bond required by this lease and the current regulations and until such bond is filed not to act as on the land under this lease. (2) To maintain any bond furnished by the lessee as a condition for the issuance of this lease. (3) To furnish a bond in a sum double the amount of the previous next rental, not to exceed \$10,000, if the total amount of the lease is \$10,000, upon delivery of any part of the leased land within the known geologic structure of a producing oil or gas field. (4) To furnish prior to beginning of drilling operations and maintain at all times thereafter as required by the lessor a bond of the penal sum of \$10,000 with approved corporate surety, or with deposit of United States bonds, for the protection of the public health and safety of the lands or waters of the United States, or to maintain a bond as furnished by an operator of the lease is accepted. (5) Until a general lease bond is filed to furnish and maintain a bond in the penal sum of not less than \$10,000 in those cases in which a bond is required by law for the protection of the owners of the face rights. In lieu of such other bond as the regulations may permit.

(b) **Exploration and development plan.**—Within 30 days of demand, if the leased land is committed to an approved unit or cooperative plan and such plan is terminated prior to the expiration of this lease, within 30 days of demand made thereafter, to subscribe to end to operate under such reasonable cooperative unit or pool, or part thereof, embracing the lands included herein as determined by the lessor, to determine what is to be practicable and necessary or advisable, which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) **Wells.**—(1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands east of the property of the lessor, or lands of the State, unless the severance royalty rate, or rates, of the royalties and rentals are set forth in a different manner than are those of this lease; or in lieu of any such particular rate, or rates, as those of this lease, to drill and produce such drilling and production, with the consent of the Director of the Geological Survey, to compensate the lessor in full each month for the estimated loss of royalty through drainage in the amount determined by said Director; (2) at the election of the lessee, to drill and produce all wells to conform with any system of well spacing, production allocation, and other requirements established by the lessor, or lands situated, as determined by the lessor, and sanctioned by applicable law or by the Secretary of the Interior; and (3) promptly after due notice is written to drill and produce such other wells as the Secretary of the Interior may reasonably require in order that the leased premises may be properly and timely developed and produced in accordance with good operating practices.

(d) **Rents and royalties.**—(1) To pay rentals and royalties in amounts or rates of production removed or sold from the leased lands as follows:

(a) If the lands are wholly outside the known geologic structure of a producing oil or gas field:

(i) For each lease year a rental of \$1.00 per acre fraction of an acre.

(b) If the lands are wholly partly within the known geologic structure of a producing oil or gas field:

(i) Beginning with the first lease year after 30 days' notice that all or part of the land is included in such a structure and for each year thereafter, a rental in a customary oil or gas or natural gas or oil equivalent rate, or rates, as those of this lease.

(ii) If the lands are completely within an approved cooperative unit or pool which includes a well capable of producing oil or gas and contains a general provision for allocation of production, the rental prescribed for the respective lease year is subject paragraph (a) of this section, shall apply.

**Maximum royalty.**—Commencing with the first year beginning on or after a discovery on the leased land, to pay the lessee an oil or gas royalty in the amount of one-half of the difference between the actual royalty paid during the year if less than \$1 per acre, and the prescribed minimum royalty of \$1 per acre provided that if this lease is unitized, the minimum royalty shall be payable only on the participating acreage and rental shall be payable on the non-participating acreage as provided in subparagraph (a)(II) of this section.

**Royalty on production.**—(1) To pay the lessee 12½ percent (one-twelfth) of the production removed or sold from the leased lands computed in accordance with the Oil and Gas Operating Rules (OGR) Rule 22.1.

(2) It is expressly agreed that the Secretary of the Interior may establish reasonable minimum values for purposes of computing royalty on any or all oil, gas, natural gasoline, and other products obtained from gas, oil, condensate, or water, the highest price paid for any or all majorities of production of this lease in the same field, or the price received by the lessee, whichever is greater, and in other relevant matters and, whenever appropriate, after notice and opportunity to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of each calendar month next following the calendar month in which the production thereof is taken or removed from such lease, or the difference between the actual royalty paid during the year if less than \$1 per acre, and the prescribed minimum royalty of \$1 per acre provided that if this lease is unitized, the minimum royalty shall be payable only on the participating acreage and rental shall be payable on the non-participating acreage as provided in subparagraph (a)(II) of this section.

(4) When paid in value, such royalties on production shall be due and payable monthly on the last day of each calendar month next following the calendar month in which the production thereof is taken or removed from such lease, or the difference between the actual royalty paid during the year if less than \$1 per acre, and the prescribed minimum royalty of \$1 per acre provided that if this lease is unitized, the minimum royalty shall be payable only on the participating acreage and rental shall be payable on the non-participating acreage as provided in subparagraph (a)(II) of this section.

(5) When paid in value, such royalties on production shall be due and payable monthly on the last day of each calendar month next following the calendar month in which the production thereof is taken or removed from such lease, or the difference between the actual royalty paid during the year if less than \$1 per acre, and the prescribed minimum royalty of \$1 per acre provided that if this lease is unitized, the minimum royalty shall be payable only on the participating acreage and rental shall be payable on the non-participating acreage as provided in subparagraph (a)(II) of this section.

(6) **Payments.**—Unless otherwise directed by the Secretary of the Interior, to make rental, royalty, or other payments to the lessor, to the order of the Bureau of Land Management or the place designated in the regulations (3 CFR 301.2). There is no well on the leased land capable of producing oil or gas at the time of lease, and the time for payment falls on a day in which the proper office to receive payment is closed, payment shall be deemed timely if made on the next official working day.

(7) **Contracts for disposal of products.**—To file with the Oil and Gas Service of the Geological Survey and later not more than 30 days after the effective date of this lease, a statement of oil and gas reserves, sales, and a deposit of oil, gas, natural gasoline, and other products of the leased land. **Provided**, That nothing in any such contract or other arrangement shall be construed as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the Oil and Gas Operating Regulations.

(8) **Statement, place and report.**—At such times and in such places as the lessor may prescribe, to furnish detailed statements showing the amounts and quality of all products removed and sold from the lease, the proceeds therefore, and the amount used for production expenses or unavoidable cost, a plat showing development work and improvements on the leased lands; and a report with respect to stockholders, investments, depreciation and credits.

(9) **Well records.**—To keep a daily drilling record, a log, and complete information on all wells drilled and in form acceptable to or prescribed by the lessor of all wells drilled on the

leased lands, and an acceptable record of all subsurface investigations affecting said lands, and to furnish them, or copies thereof, to the lessor when required. All information obtained under this paragraph, upon the request of the lessor, shall not be open to inspection by the public until the expiration of this lease.

(10) **Inspection.**—To keep open at all reasonable times for the inspection of any duly authorized officer of the Department the leased premises and all buildings, improvements, machinery, and fixtures thereon, and both accounts, books and records relating to operations and property investigations on the leased lands or under the lease. All information obtained pursuant to any such inspection, upon the request of the lessor, shall not be open to inspection by the public until the expiration of this lease.

(11) **Diligence, protection of users, health and safety of workers.**—To exercise reasonable diligence in drilling and producing the wells herein provided for unless consent to suspend operations temporarily is granted by the lessor, to carry on all operations in accordance with approved methods and practice as provided in the Oil and Gas Operating Regulations, and to do regard for the preservation of wastes, soil, water, and drainage deposited on the surface of the leased lands, or to cause energy for the preservation and conservation of the property for future productive operations, and for the health and safety of workmen and employees; to plug properly and effectively all wells drilled in accordance with the provisions of this lease, or of any prior lease or permit issued, when the right to the lands or of the lease terminates, and to do the same to carry out at expense of the lessee all reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessor's cost. **Provided**, that the lessor shall not be held responsible for delay or casualties occasioned by causes beyond lessor's control.

(12) **Lease and wages, freedom of purchase.**—To pay when necessary to the lessor, or to his assigns, the wages and salaries of all workmen and employees of the lessee, or to his assigns, to whom the lessor has lawfully assessed and levied under the laws of the State or the United States upon improvements, oil, gas, and gas produced from the lands hereunder, or other rights, property, or assets of the lessee; to exceed all workmen and employees complete freedom of purchase, and to pay all wages due workmen and employees at least twice each month in the liquid money of the United States, or to his assigns.

(13) **Equal Opportunity clause.**—During the performance of this lease, the lessee agrees as follows:

(a) **Equal Opportunity clause.**—During the performance of this lease, the lessee will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The lessor will take all affirmative action to ensure that applicants for employment, and those employed, are treated equally without regard to race, color, religion, sex, or national origin. Such action shall include, but not be limited to the following: employment, upgrading, promotion, or transfer; recruitment; upgrading, promotion, or transfer; recruitment; or training; including apprenticeship. The lessee agrees to pay or other forms of compensation, and selection for training, including apprenticeship. The lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this Equal Opportunity clause.

(b) **Helium.**—Pursuant to Section 1 of the act as amended, the ownership of helium and the right to extract or have it extracted from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary of the Interior. If the lessor elects to take the helium, the lessee shall deliver all or any portion of gas containing helium to the lessor, in the manner and at the time, at any point on the lease premises, or of the gas as delivered at the time of production by a pipeline system owned or operated by the lessor, at the point in that system specified by the lessor, for extraction of the helium by such means as the lessor may provide. The residue shall be returned to the lessor, with no substantial delay in the delivery of the gas produced from the well to the owner or purchaser thereof. **Save** for the value of the helium extracted, the lessor shall not suffer a diminution of the value of the gas delivered from the well to the owner, including any expense incident to the extraction of helium, for which he is not reasonably compensated. The lessor reserves the right to erect, maintain, and operate any and all reduction works necessary for extraction of helium on the leased premises. The lessor further agrees to include in any contract of sale of gas from the wells subject to this lease provisions setting forth that the lessor subjects to service the well and takes the helium from the well to the owner or purchaser of the gas, and that the lessor may take the gas from a pipeline carrier and return the gas to the owner thereof, without delay other than that caused by the extraction process; save for the value of the helium, the owner shall not suffer any diminution of the value of the gas from which helium has been extracted, or of any helium removed from the extraction of helium, including any expense caused solely by the requirement of the delivery of the gas to permit the extraction of helium for which he is not reasonably compensated. It is further agreed that any rights reserved vested in the lessor under this paragraph shall also run to any agent or assignee of the lessor or any purchaser of the rights of the lessor.

(c) **Taking of royalties.**—All rights pursuant to section 26 of the act to take royalties in amount or in value of production.

(d) **Cause.**—All rights pursuant to section 26 of the act to Purchase casing and line or operate variable meter wells.

(e) **Drilling of wells and surface restrictions.**—It is agreed that the parts of the lease, including the quantity and quality and rate of production from the lands covered by this lease shall be subject to control in the public interest by the Secretary of the Interior, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal law, State laws, and regulations issued thereunder, or lawful agreements among operators regulating either drilling or production or both. After certification by the Secretary of the Interior, or any committee of the Interior, or any State or Federal officer or agency as authorized in the title plan, may alter or modify from time to time, the rate of prospecting and development and the quantity and rate of production from the lands covered by this lease.

(f) **Termination of lease.**—Upon the expiration of this lease, or the earlier termination of the lease, the lessee shall have the right to remove from the premises at any time within a period of 90 days the materials of racking from the premises all machinery, equipment, tools, and material other than improvements needed for producing wells. Any materials, tools, appliances, machinery, structures, and equipment subject to removal as above provided, which are allowed to remain on the leased lands after the expiration of the lease, or the expiration of the 90-day period of removal, shall be relinquished in condition for suspension or abandonment in accordance with the applicable lease terms and regulations.

(g) **Parting of materials, etc., on termination of lease.**—Upon the expiration of this lease, or the earlier termination of the lease, the lessee shall have the privilege at any time within a period of 90 days of removing from the premises all machinery, equipment, tools, and material other than improvements needed for producing wells. Any materials, tools, appliances, machinery, structures, and equipment subject to removal as above provided, which are allowed to remain on the leased lands after the expiration of the lease, or the expiration of the 90-day period of removal, shall be relinquished in condition for suspension or abandonment in accordance with the applicable lease terms and regulations.

(h) **Waiver and termination of lease.**—The lessee may surrender this lease or any legal obligation thereunder, in whole or in part, at any time, as of the date of filing subject to the consent of the lessor, and his assent to make payment of all accrued rentals and royalties and to place all wells on the land to be relinquished in condition for suspension or abandonment in accordance with the applicable lease terms and regulations.

(i) **Proceedings in case of default.**—If the lessee shall not comply with any of the provisions of the act or the regulations thereunder or of this lease, or shall make default in the performance or observance of any of the obligations herein contained, including the payment of annual rentals, or any other obligation of the lessee, and such default shall continue for a period of 30 days after service of written notice thereof by the lessor, this lease may be canceled by the Secretary of the Interior in accordance with section 31 of the act, except that if this lease covers lands known to contain valuable deposits of oil or gas, the lease may be canceled only by judicial proceedings in the manner provided in section 31 of the act; but this provision shall not be construed to prevent the exercise by the lessor of any legal or equitable remedy which the lessor deems necessary to protect his legal or equitable rights.

(j) **Waiver of liability.**—In the event of a cancellation or forfeiture of this lease, any claim for damages resulting from the removal of any or all wells drilled on the leased land shall become the property of the lessor. A waiver of any particular cause of cancellation and forfeiture shall not prevent the cancellation and forfeiture of this lease for any other cause of cancellation and forfeiture, or for the same cause occurring at any other time.

(k) **Hire and successors-in-interest.**—It is further agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

(l) **Useful interest.**—It is also further agreed that no Member of, or Delegate to, Congress, or Resident Commissioner, after he has qualified and during his continuance in office, and that no officer, agent, or employee of the Department, or the Service, except as may be required in the course of his duties, shall be entitled to any interest or part in this lease or derive any benefit that may arise therefrom; and the provisions of Sec. 3741 of the Revised Statutes of the United States, as amended (41 U.S.C. Sec. 22) and Secs. 431, 432, and 433, Title 10 U.S. Code, relating to contracts, enter into and form a part of this lease, as the same may be applicable.

total relinquishment or the cancellation or aspiration of this lease, or at any other time prior thereto when required and in such manner as the lessor may deem necessary by the lessor to fill any pits, ditches and other excavations, restore or repair all debris, and so far as reasonably possible, restore the surface of the leased land and access roads to their former condition, including the removal of structures as and if required. The lessor may prescribe the steps to be taken and restoration to be made with respect to the leased lands and improvements thereon, whether or not owned by the United States. **Antiquities and scientific research.**—The lessee may conduct scientific and other research on any part of the leased lands, including the collection of artifacts or objects of historic or scientific interest, including, but not limited to historical or paleontological fossils, or artifacts as discovered in the performances of this lease. The human or condition(s) will be left intact and immediately brought to the attention of the contracting officer or his authorized representative.

(m) **Overriding royalties.**—Not to create overriding royalties in excess of five percent except as otherwise authorized by the regulations.

(n) **Deliver premises in case of forfeiture.**—To deliver up to the lessor in good order and condition the land leased including all improvements which are necessary for the preservation of producing wells.

(o) **Joint or several use easements or rights-of-way.**—The right to permit for joint or several use easements or rights-of-way, including easements in tunnels upon, through, or in the lands leased, occupied, or used as may be necessary or appropriate to the working of the oil and gas wells or pipelines, or other rights-of-way, or of the same or of other lands containing the deposits described by this act, and the treatment and shipment of products thereof by the lessee, or his assigns.

(p) **Disposition of surface.**—The right to lease, sell, or otherwise dispose of the surface of the leased lands under existing or new leases, or leases hereafter enacted, insofar as said surface is not necessary for the use of the lease in the extraction and removal of the oil and gas therein, or to dispose of any resources in such lands which will not unreasonably interfere with operations under this lease.

(q) **Monopoly and fair prices.**—Full power and authority to promulgate and enforce all rules necessary to insure the sale of the production of the leased lands to the United States and to the public at reasonable prices, to protect the interests of the United States, to prevent monopoly, and to safeguard the public welfare.

(r) **Helium.**—Pursuant to Section 1 of the act as amended, the ownership of helium and the right to extract or have it extracted from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary of the Interior, and the extraction of helium, for which he is not reasonably compensated.

(s) **Disposition of surface.**—The right to lease, sell, or otherwise dispose of the surface of the leased lands under existing or new leases, or leases hereafter enacted, insofar as said surface is not necessary for the use of the lease in the extraction and removal of the oil and gas therein, or to dispose of any resources in such lands which will not unreasonably interfere with operations under this lease.

(t) **Monopoly and fair prices.**—Full power and authority to promulgate and enforce all rules necessary to insure the sale of the production of the leased lands to the United States and to the public at reasonable prices, to protect the interests of the United States, to prevent monopoly, and to safeguard the public welfare.

(u) **Exploration and development plan.**—During the performance of this lease, the lessee agrees as follows:

(v) **Exploration and development plan.**—During the performance of this lease, the lessee agrees as follows:

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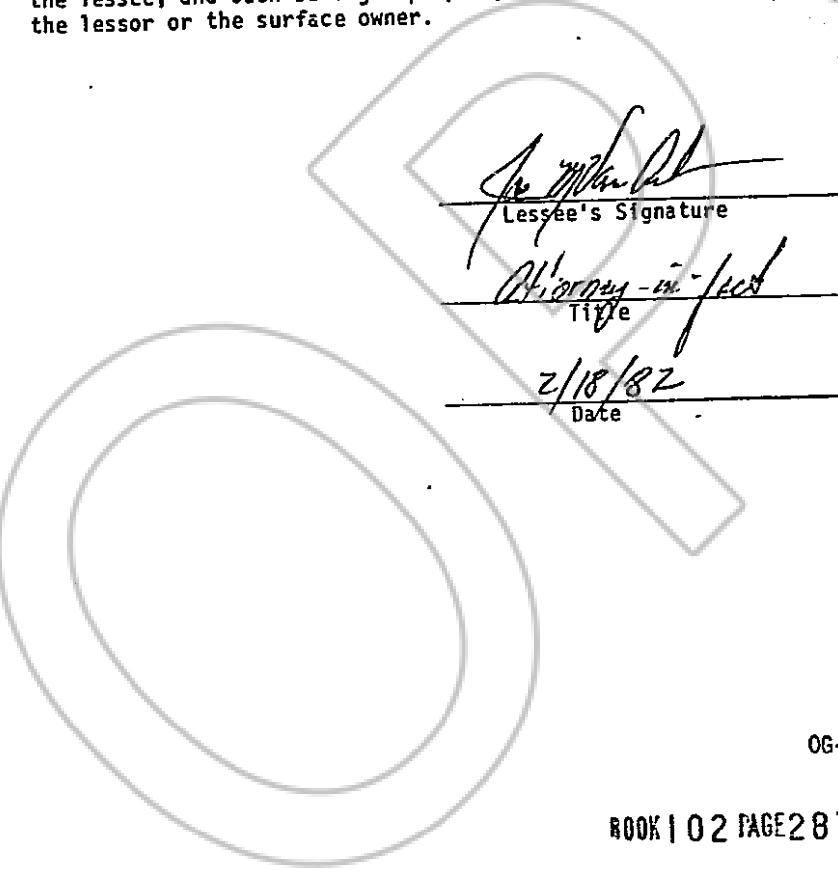
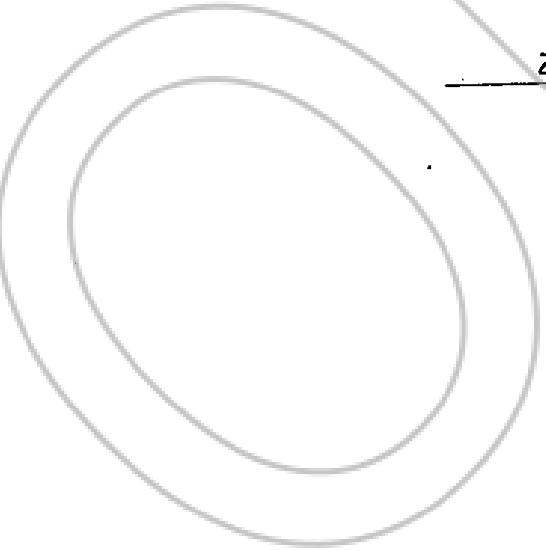
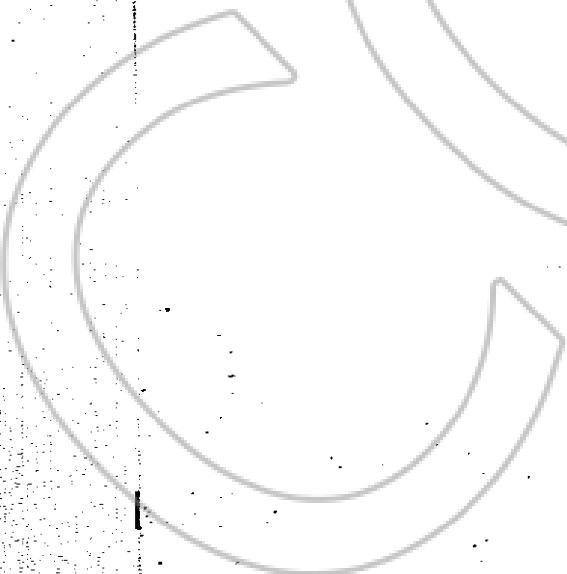
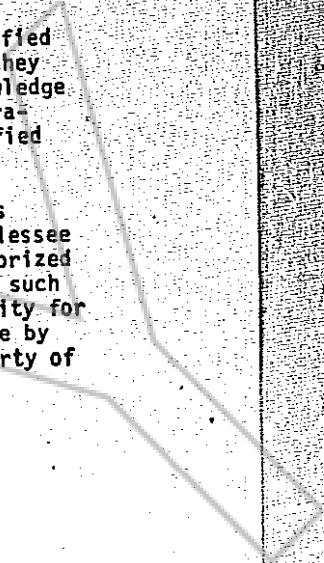
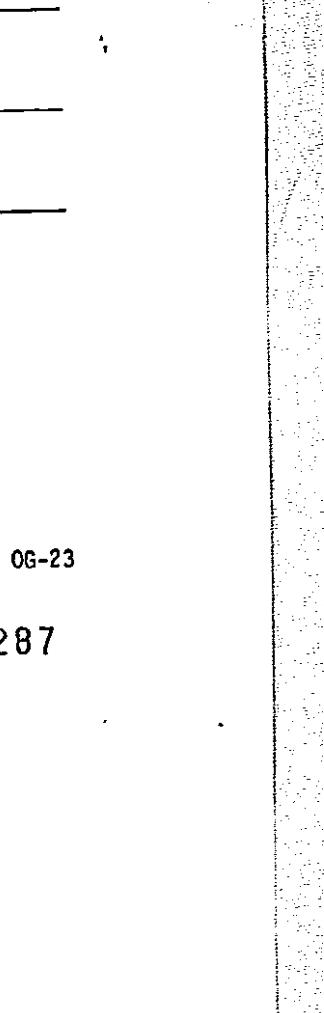
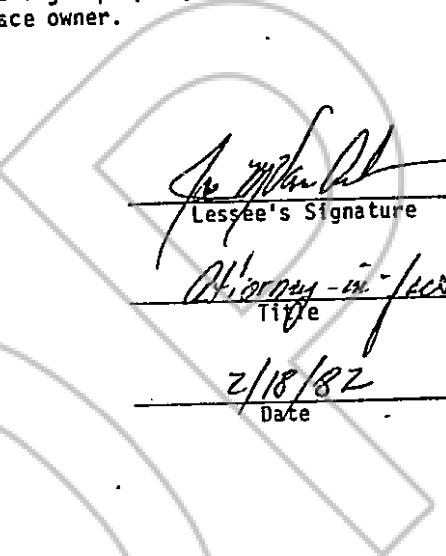
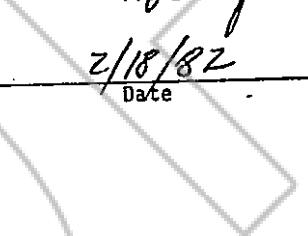
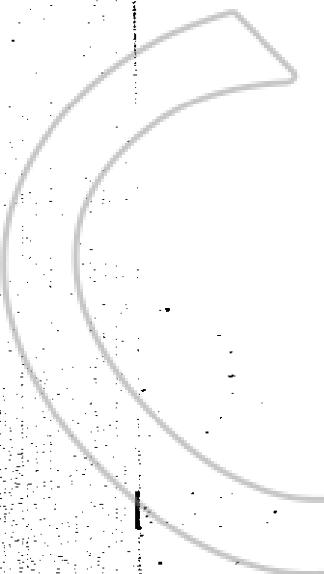
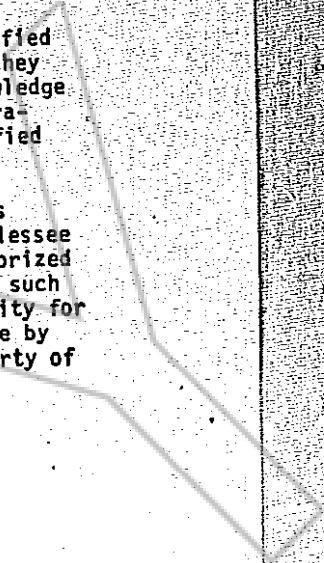
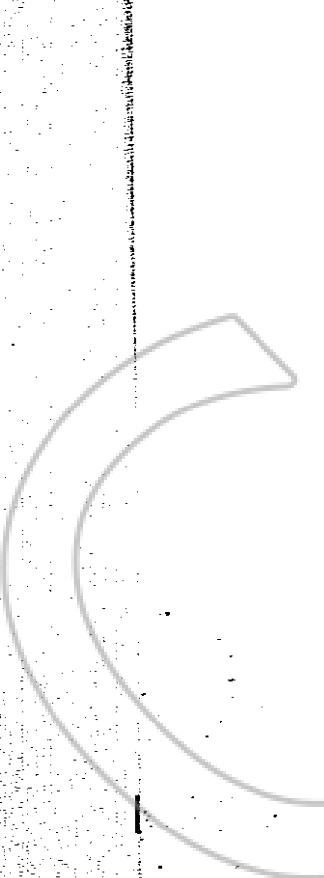
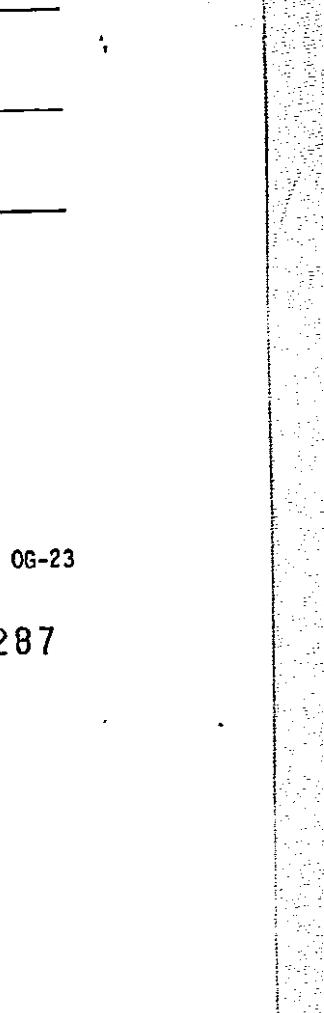
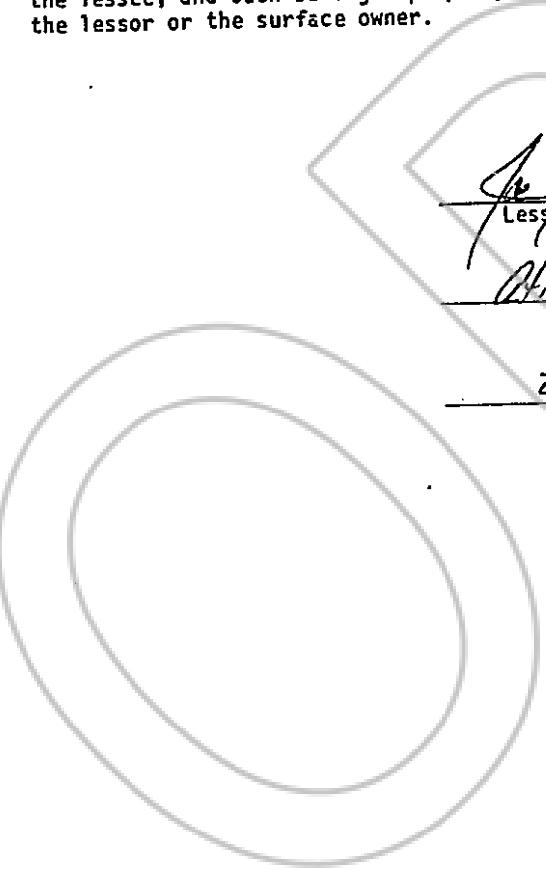
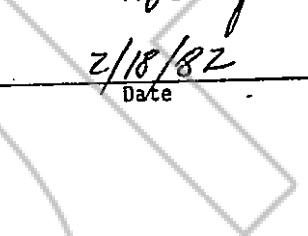
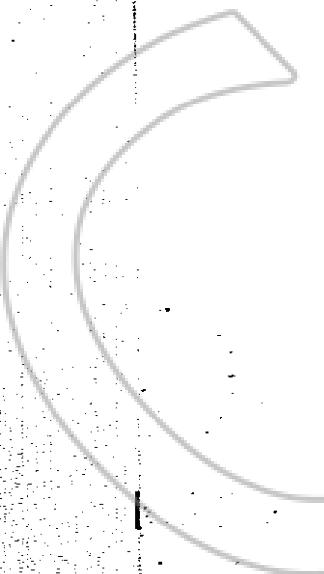
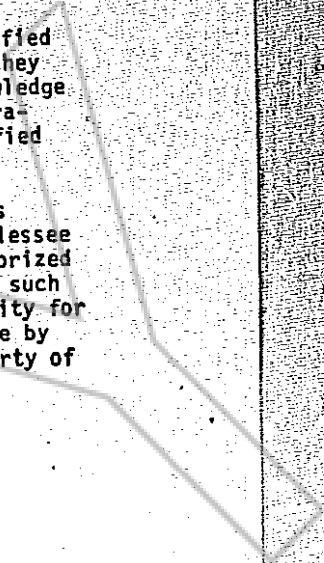
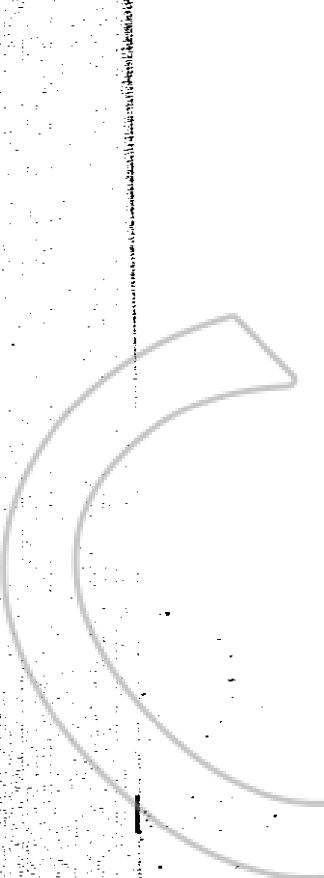
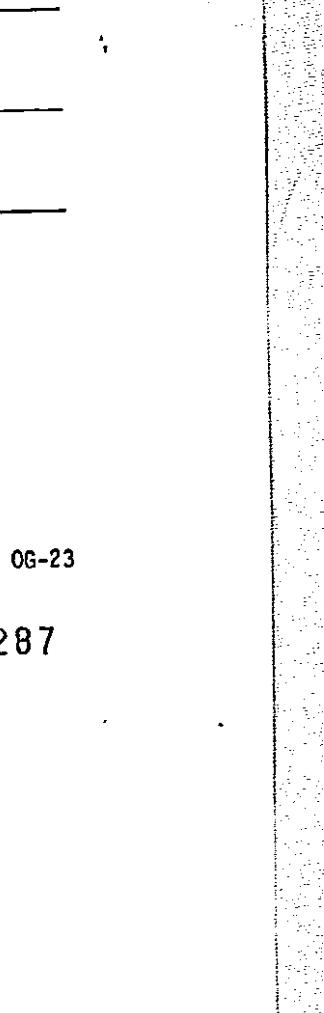
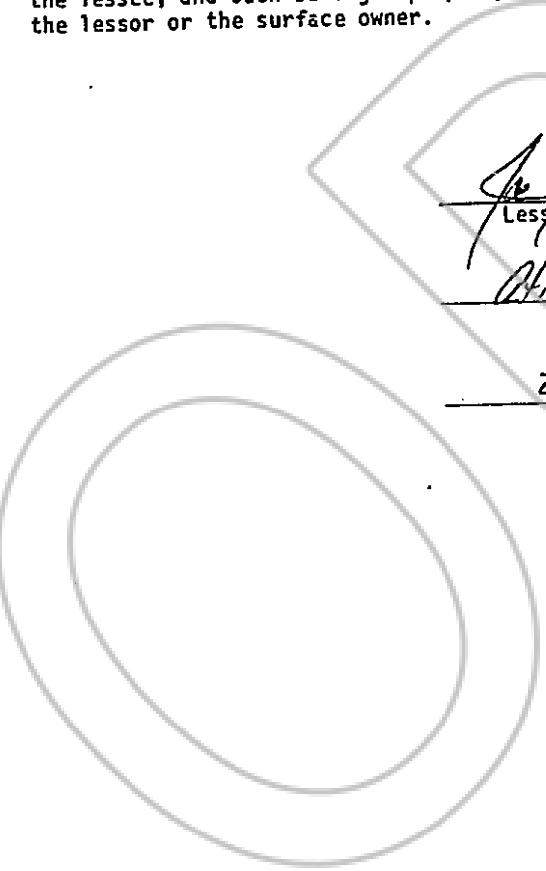
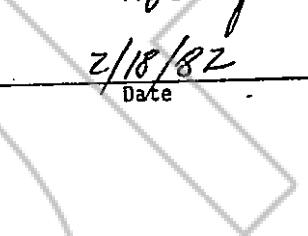
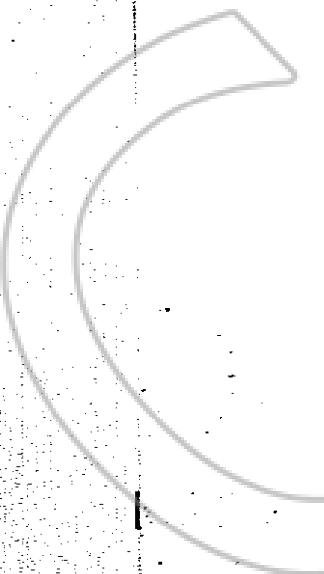
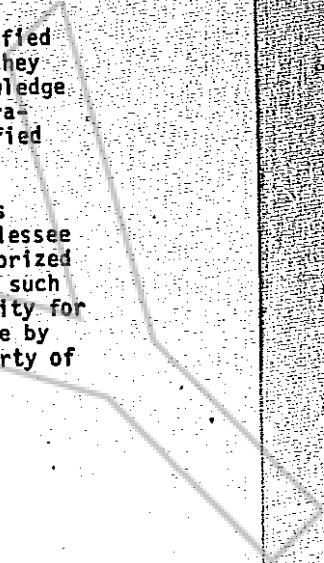
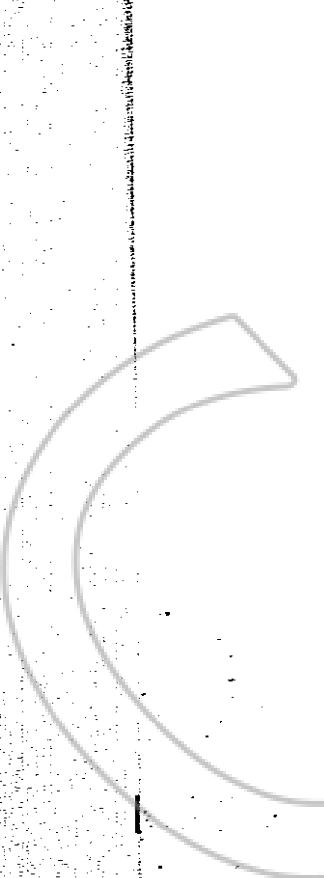
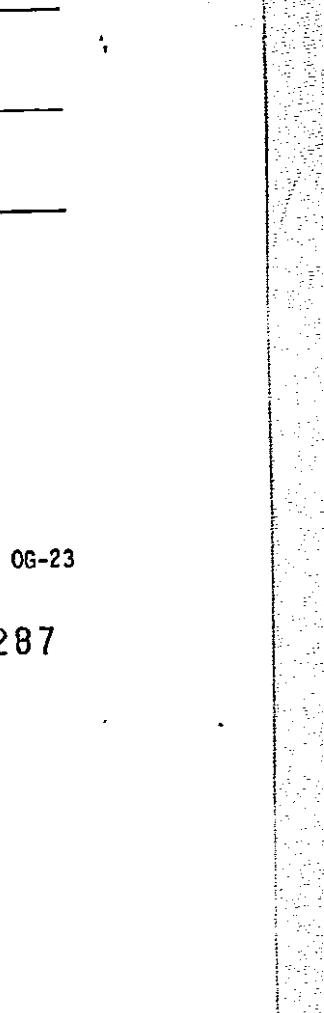
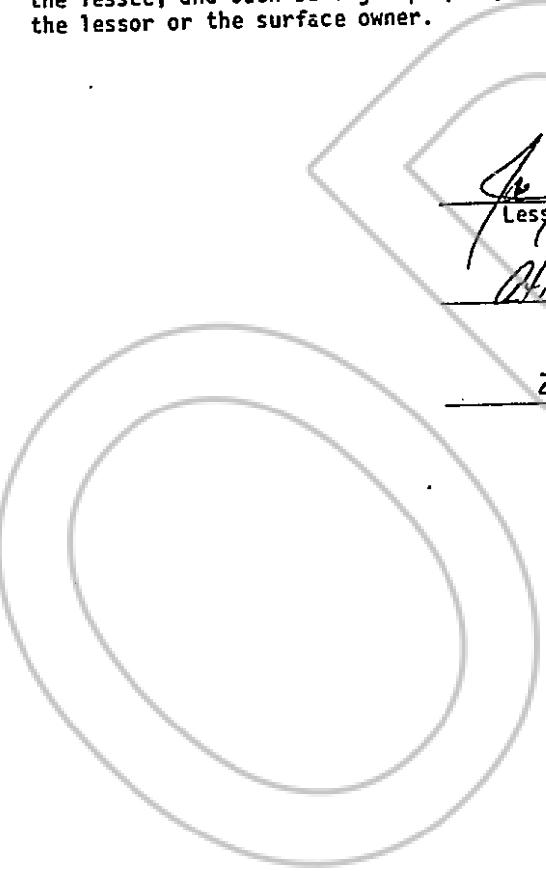
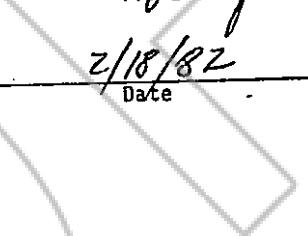
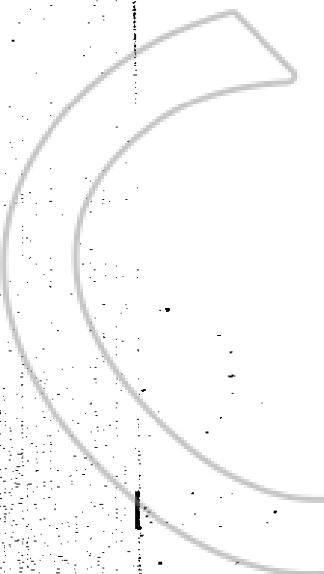
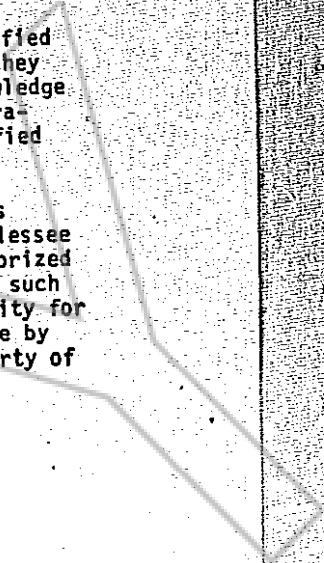
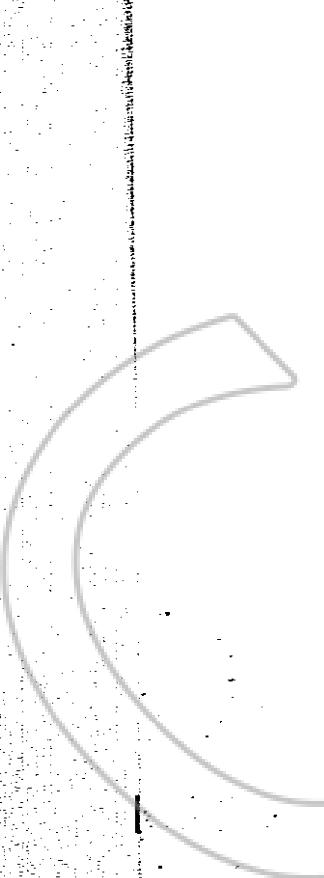
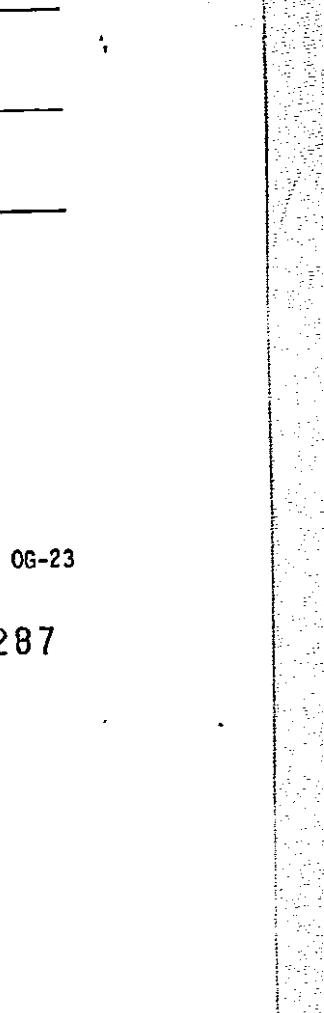
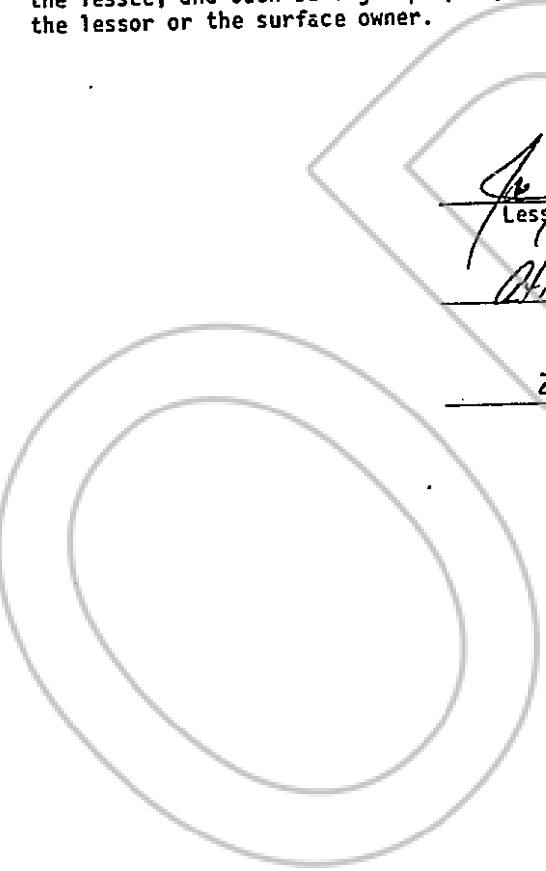
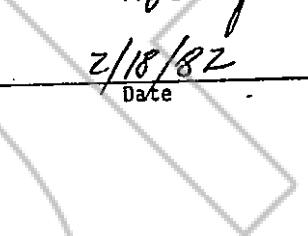
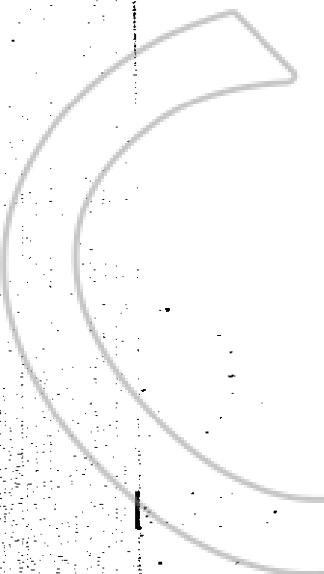
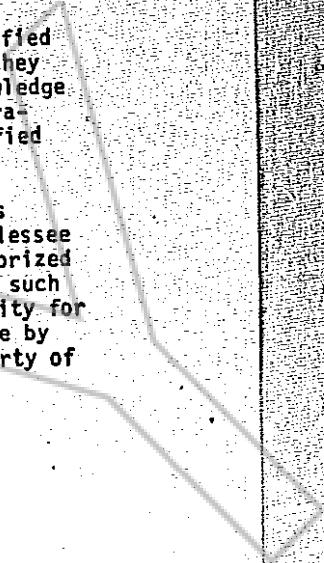
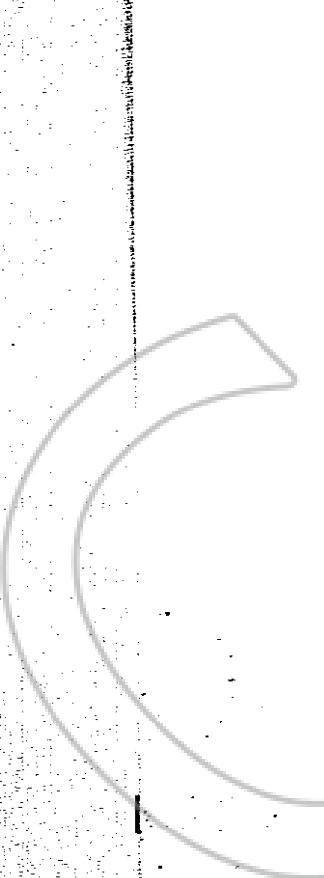
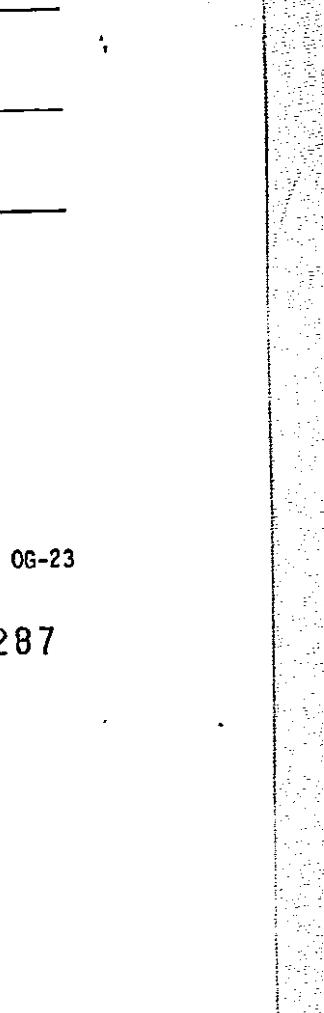
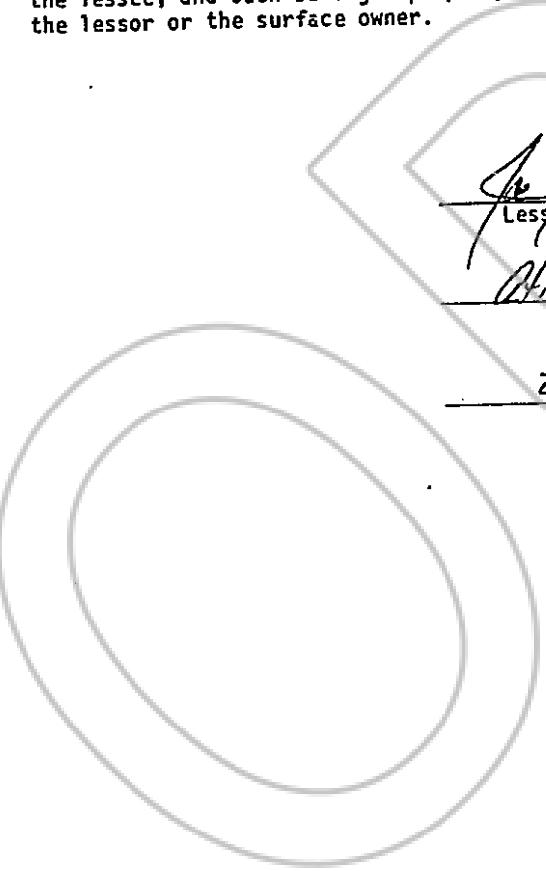
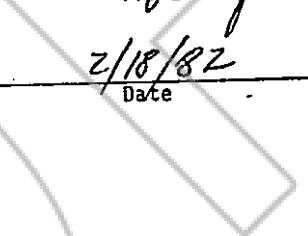
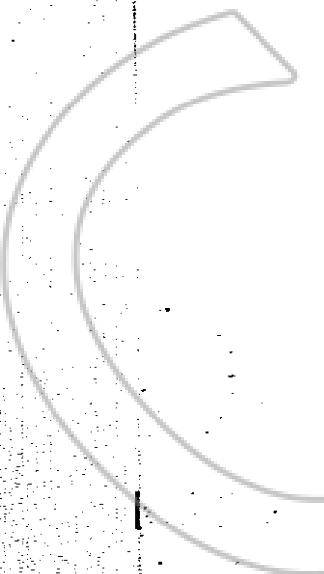
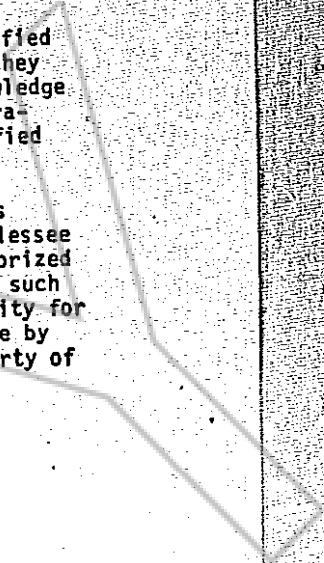
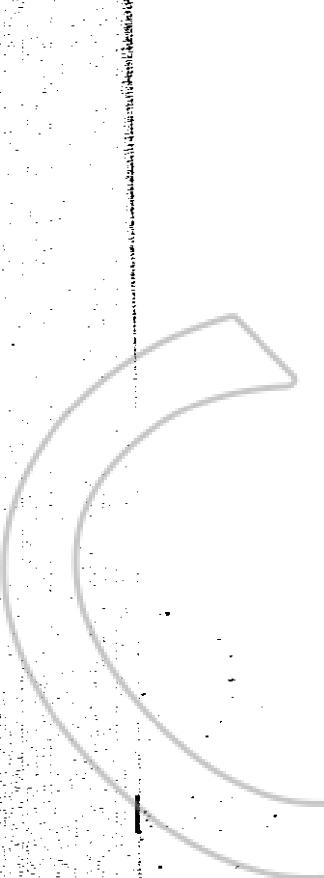
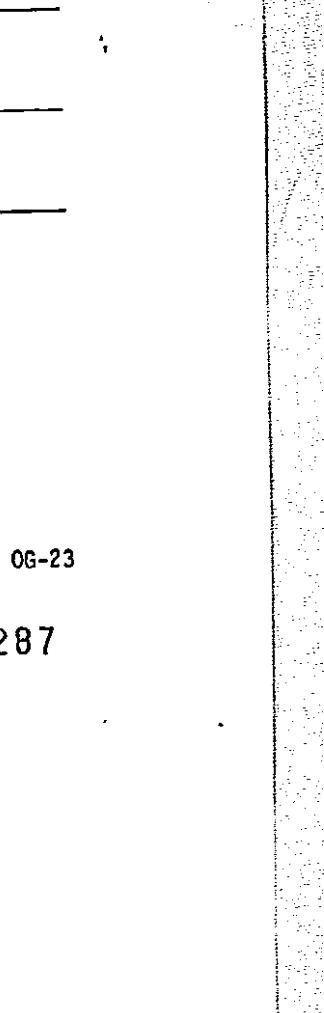
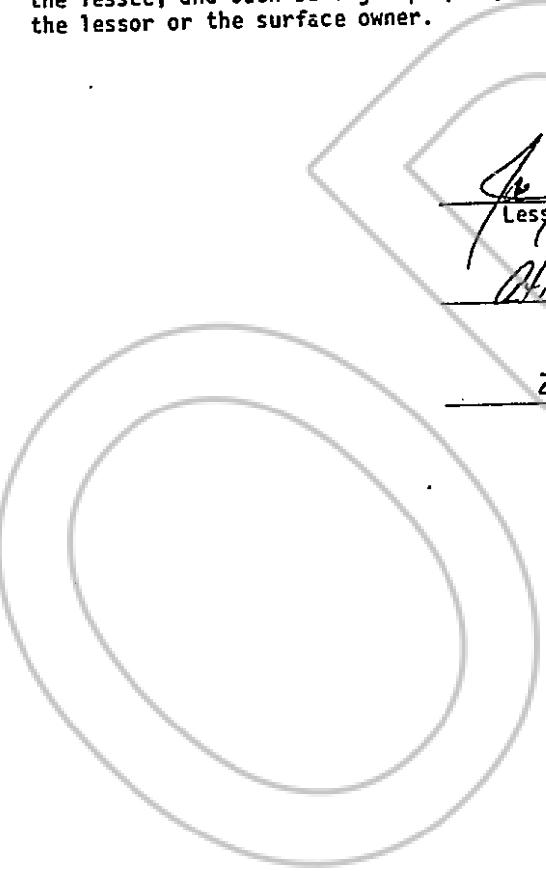
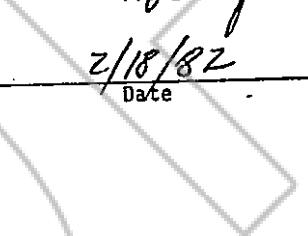
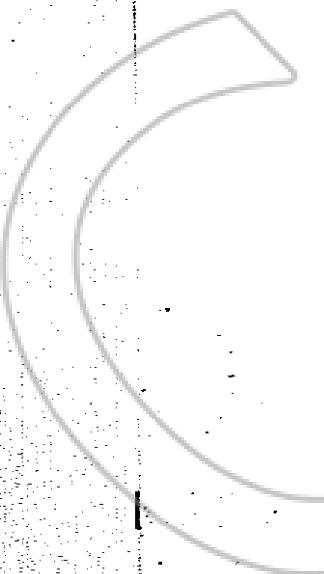
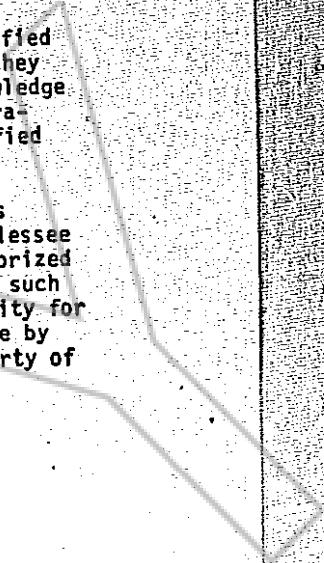
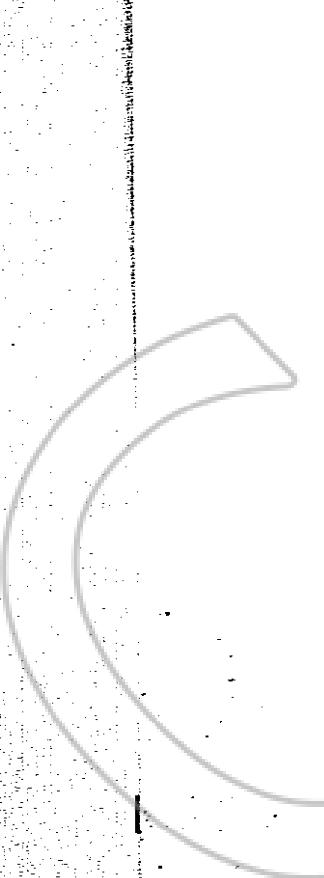
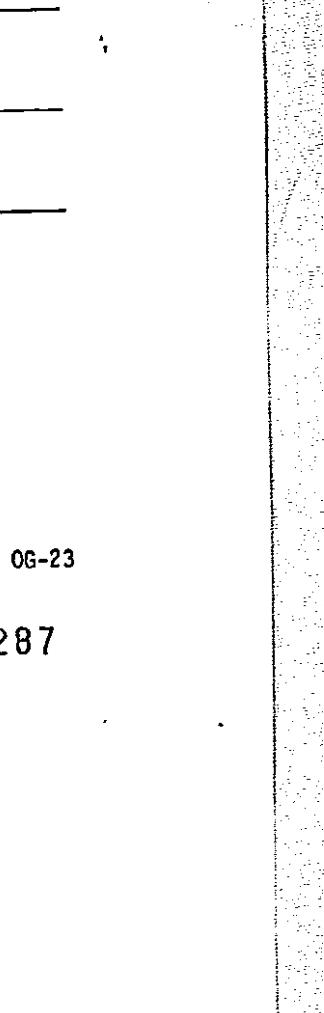
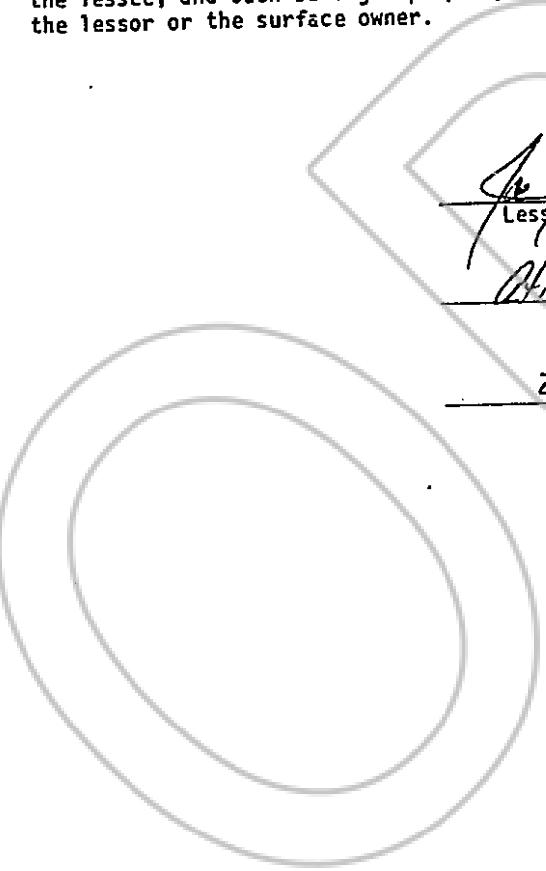
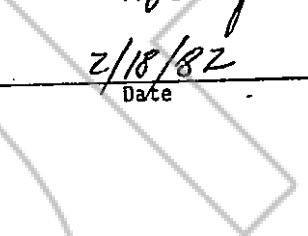
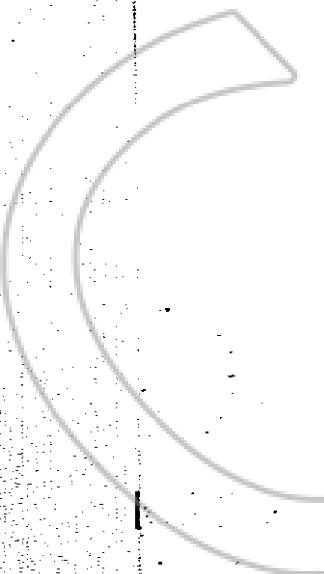
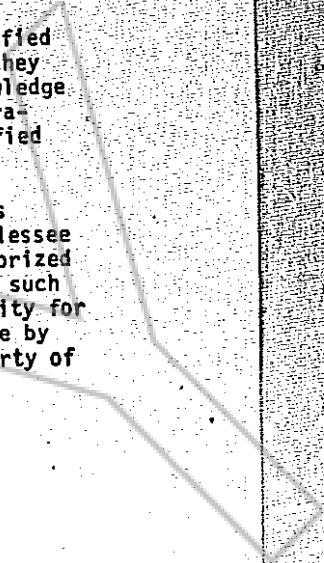
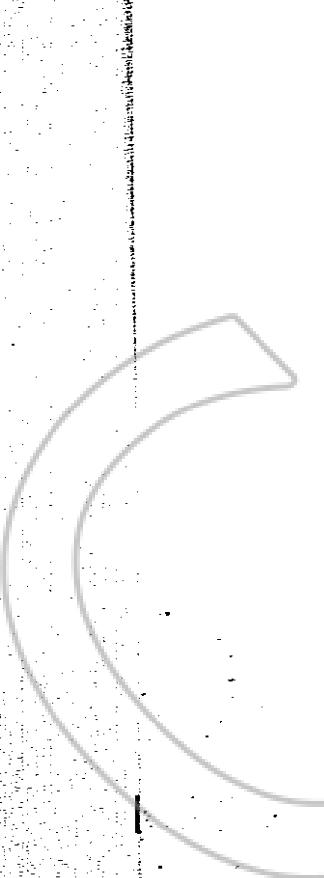
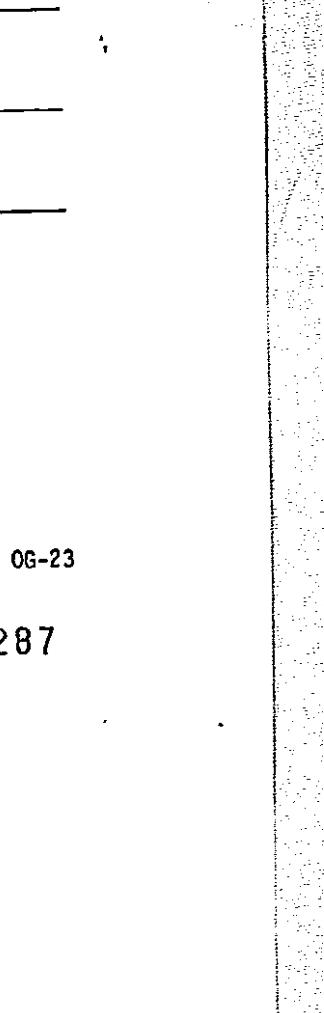
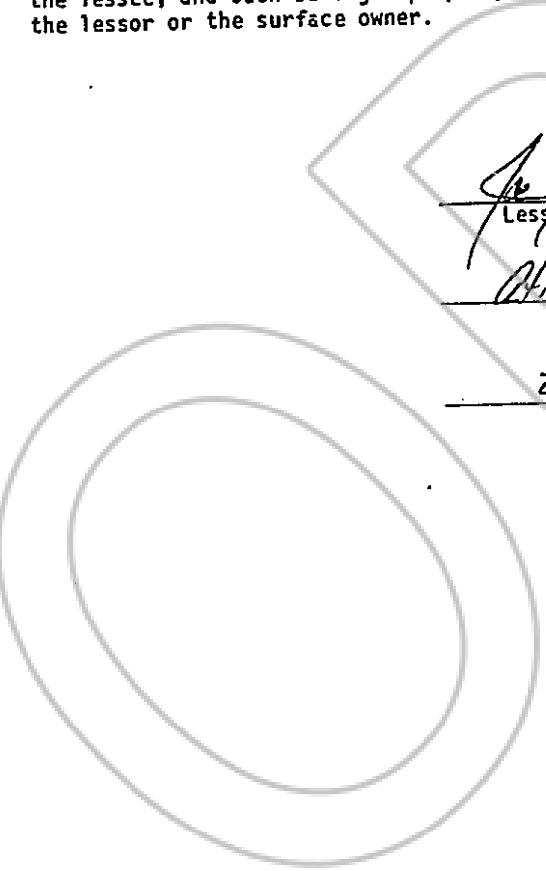
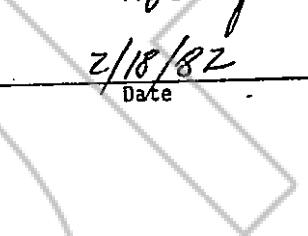
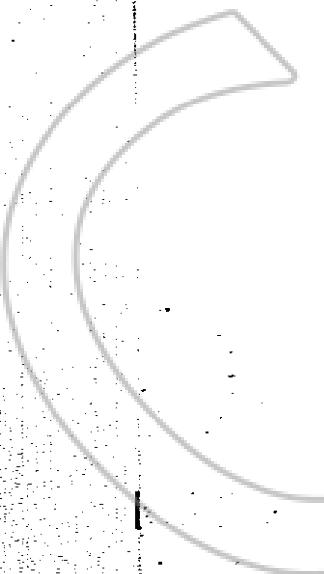
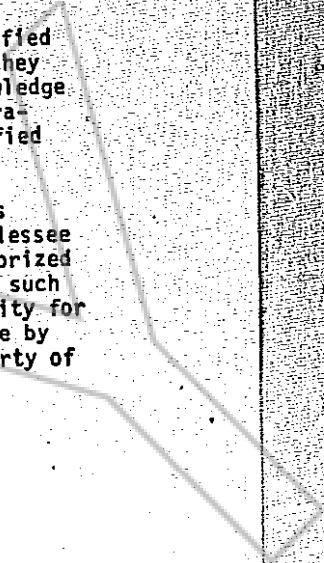
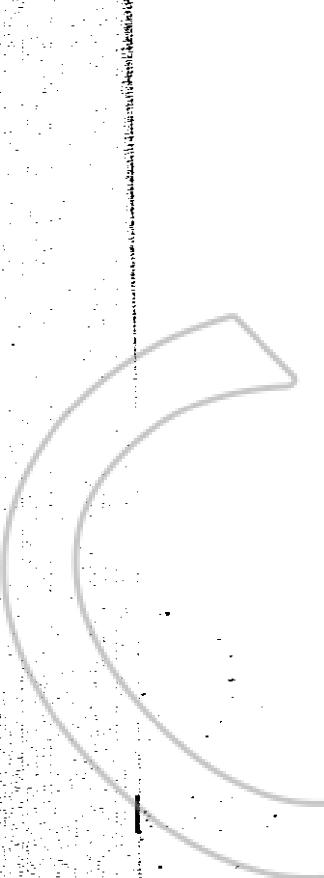
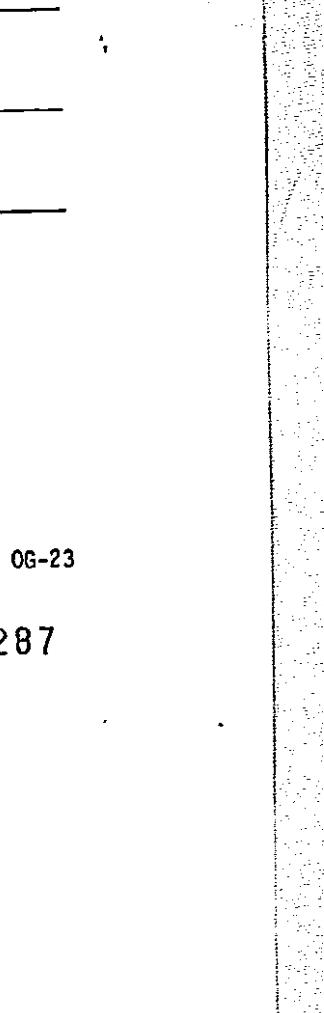
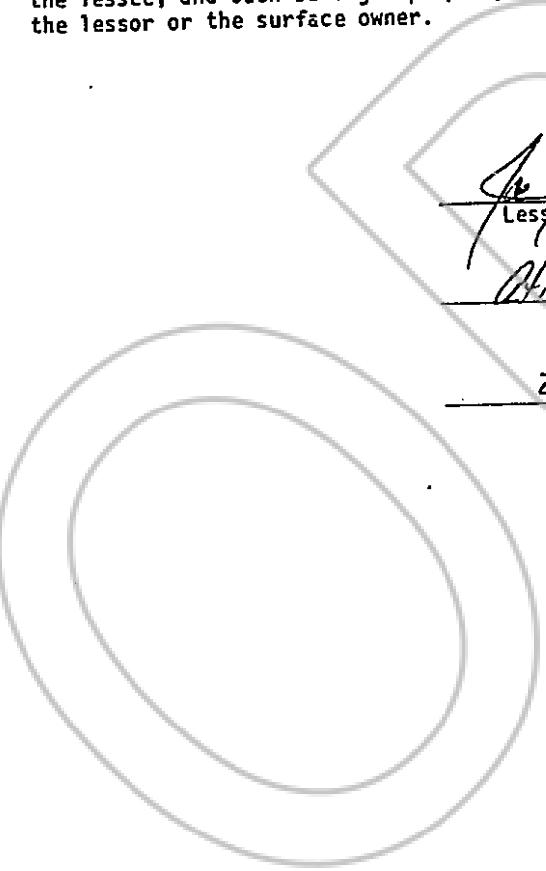
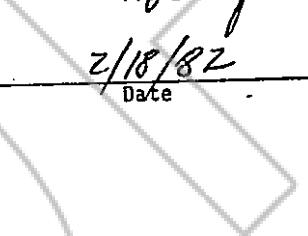
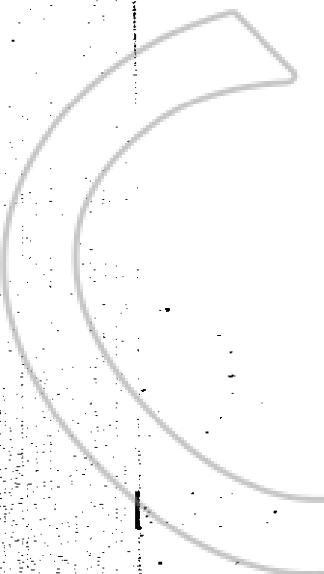
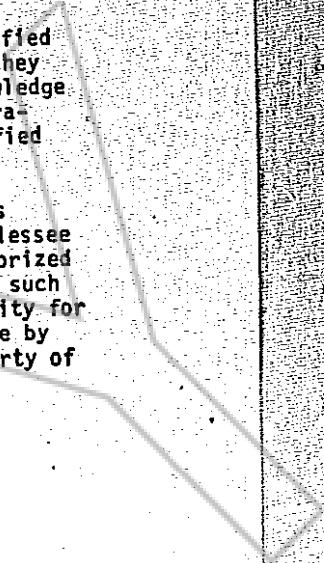
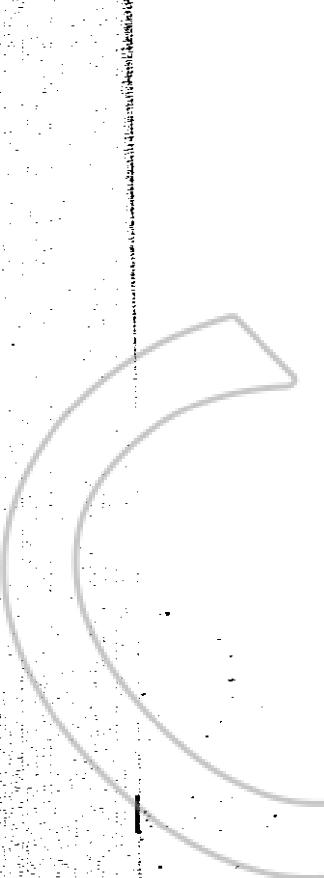
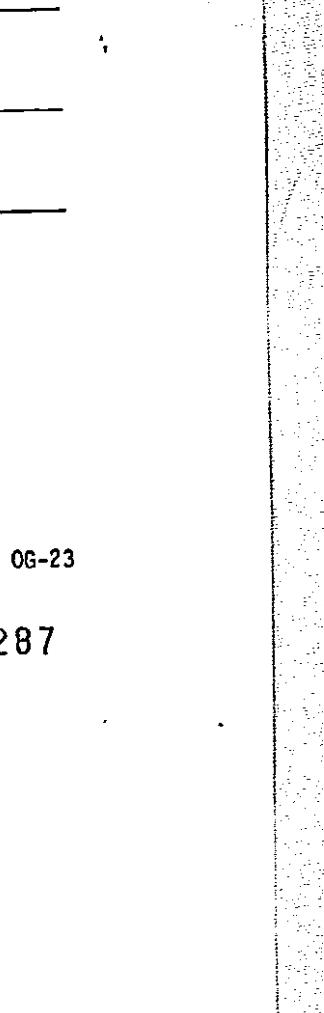
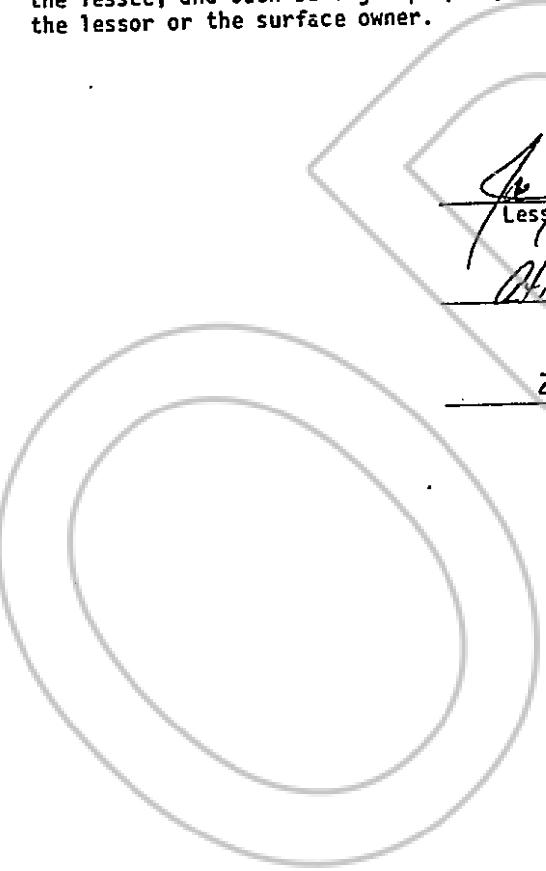
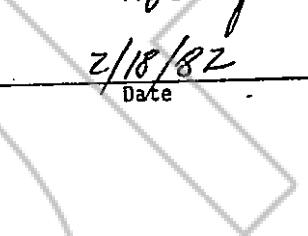
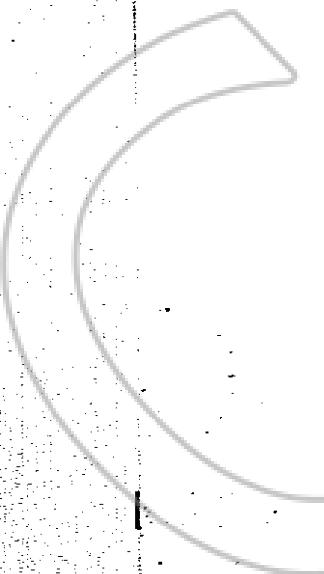
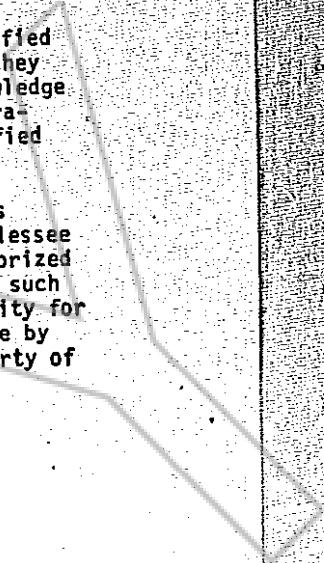
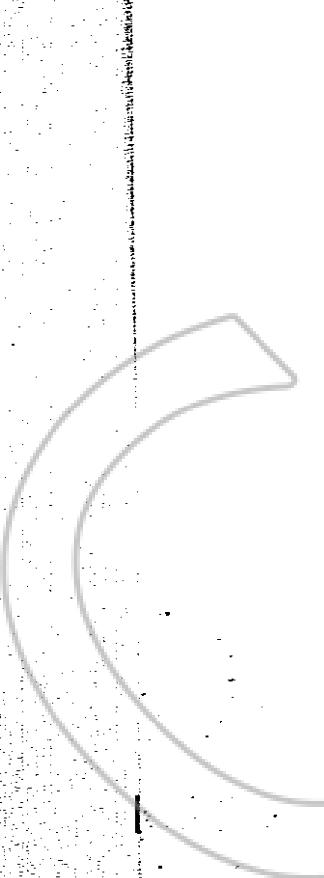
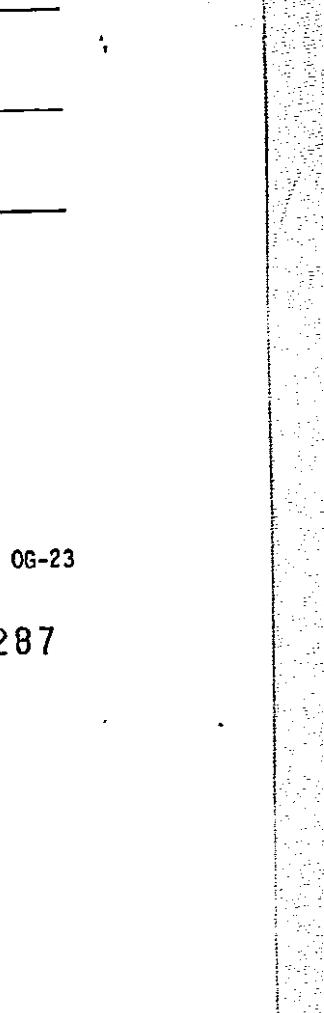
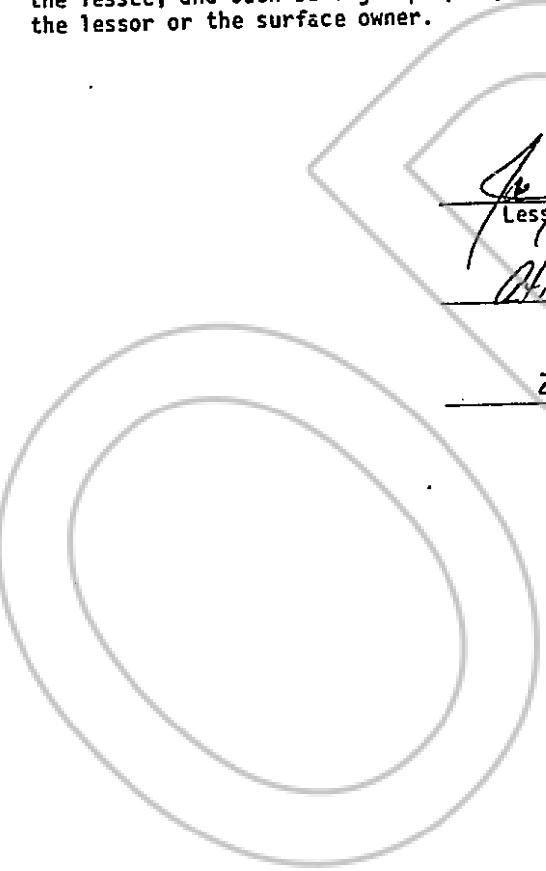
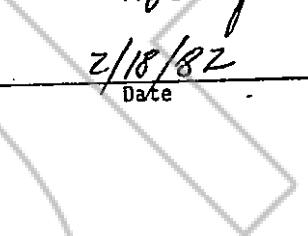
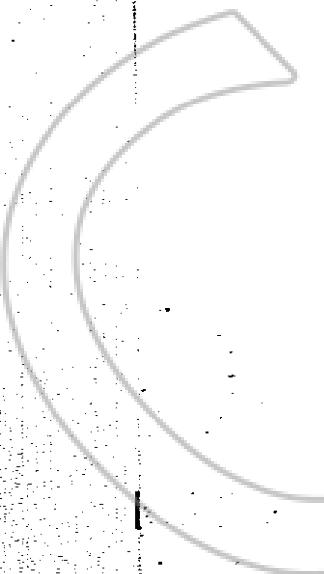
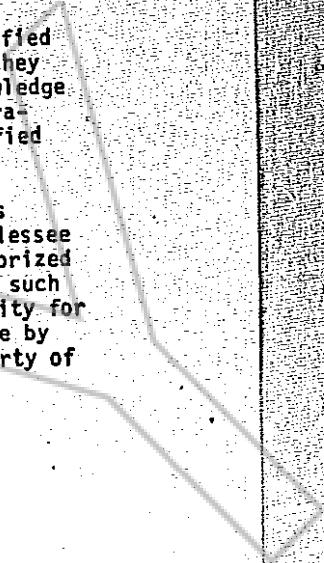
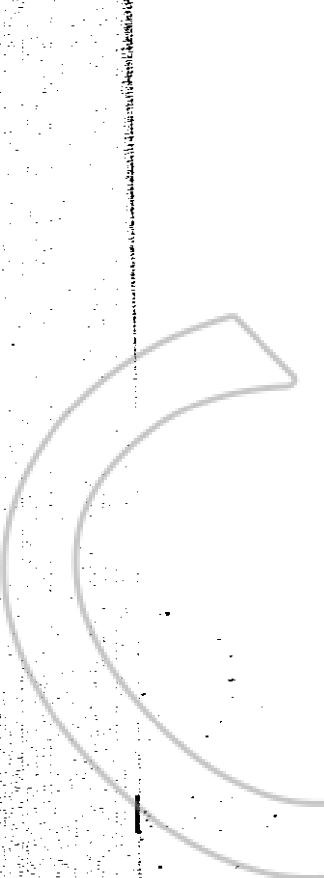
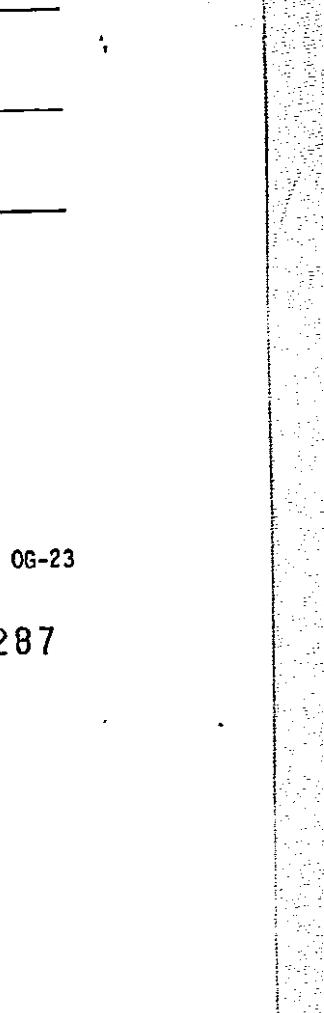
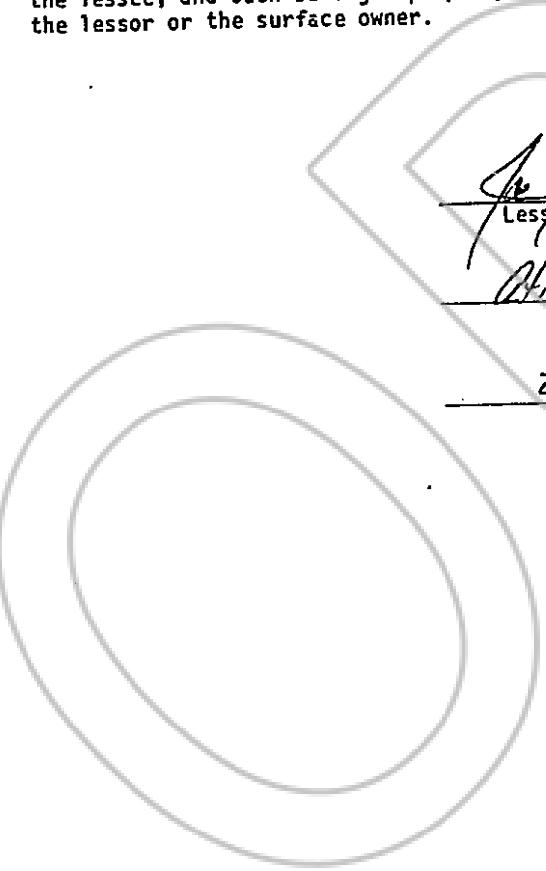
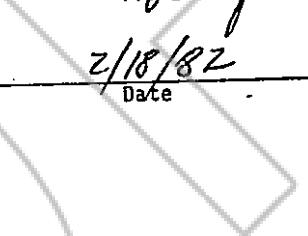
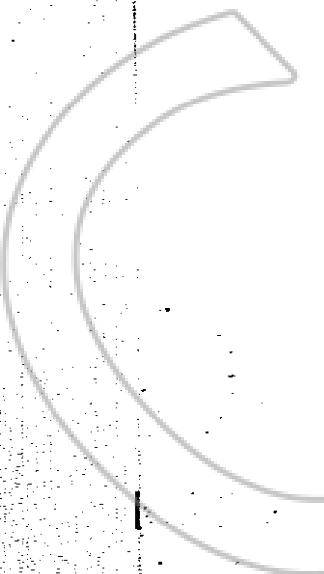
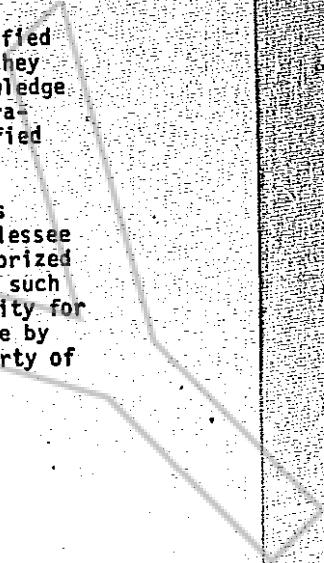
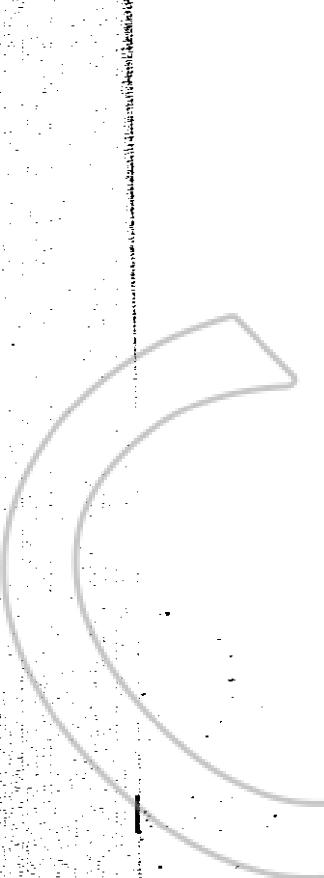
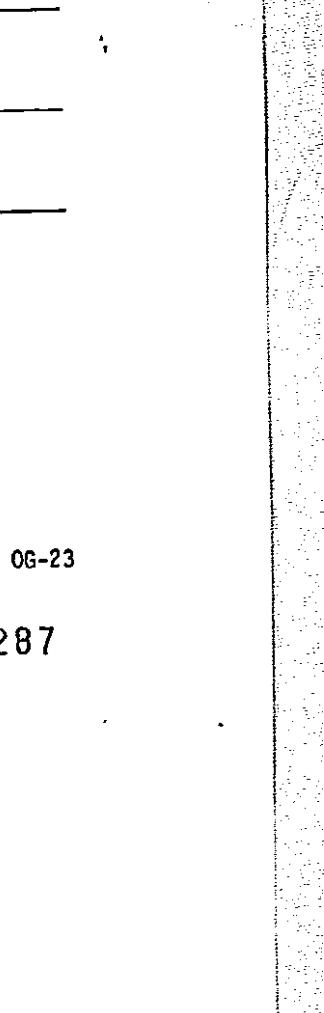
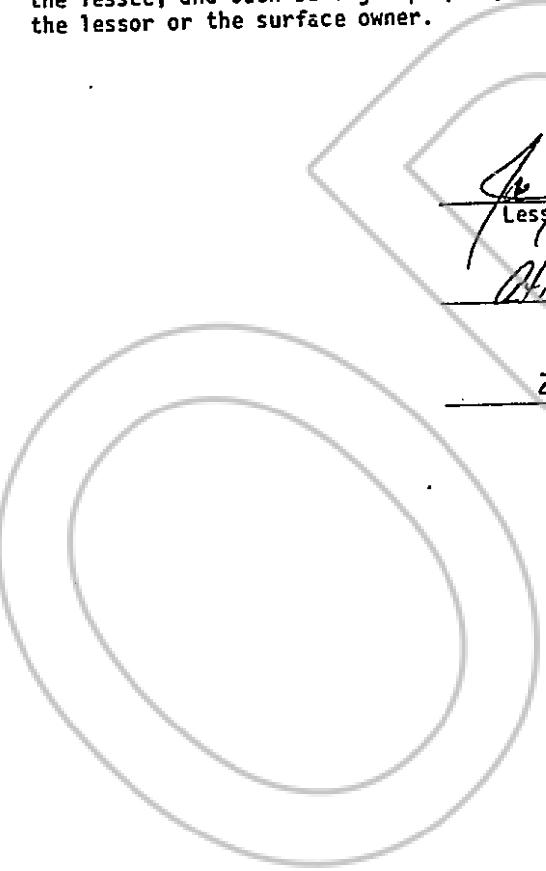
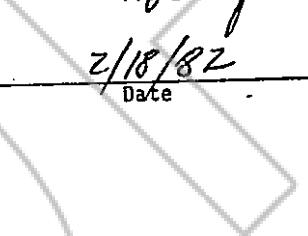
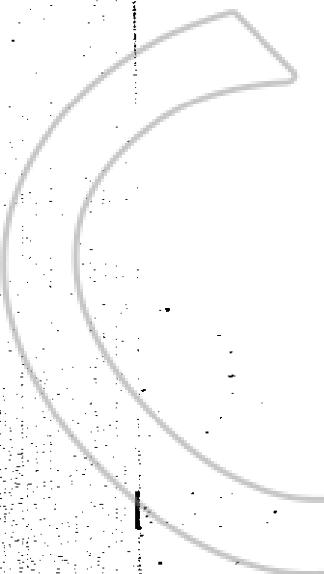
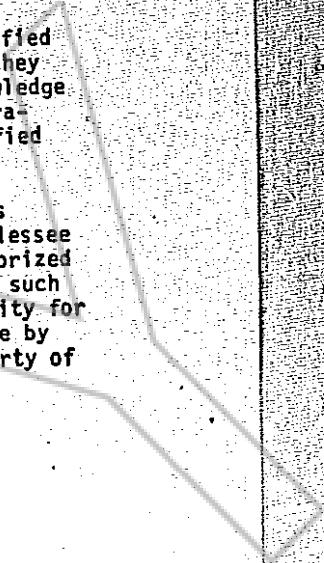
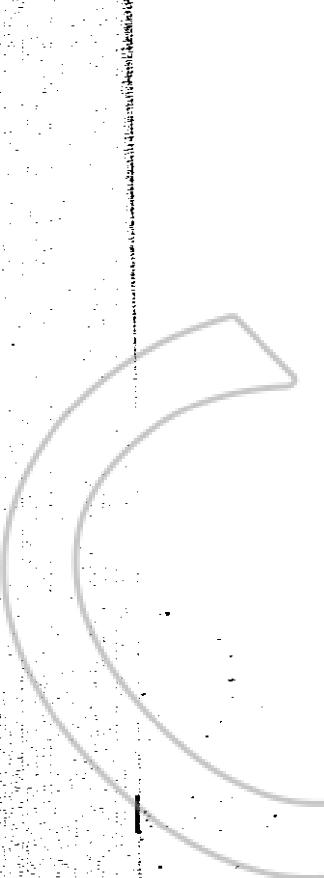
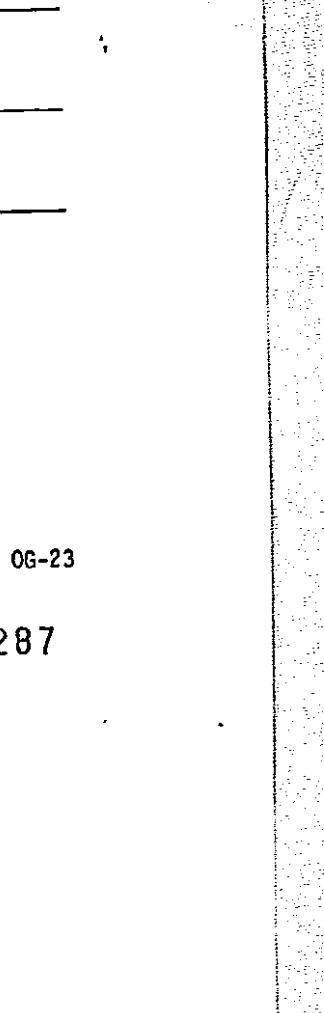
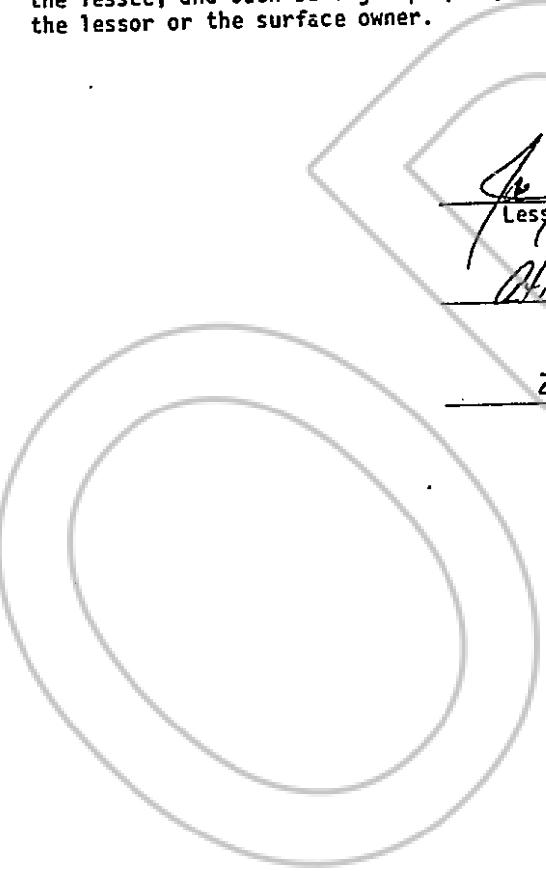
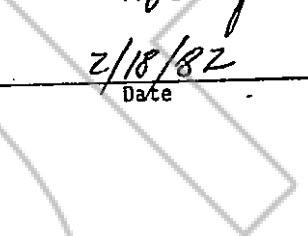
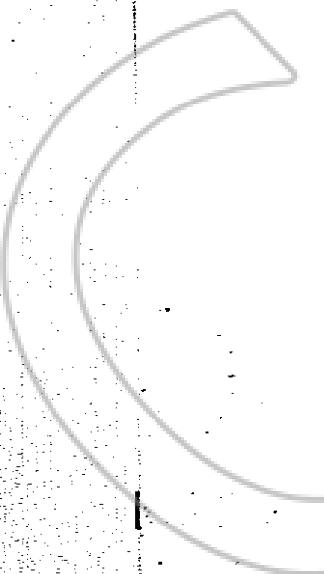
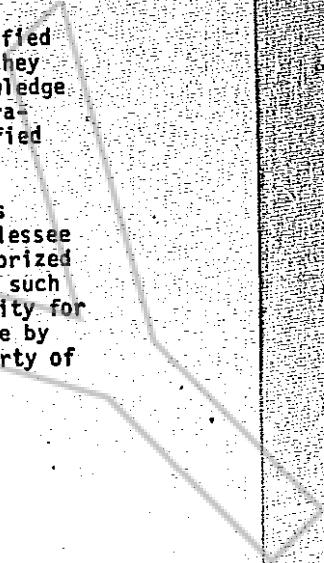
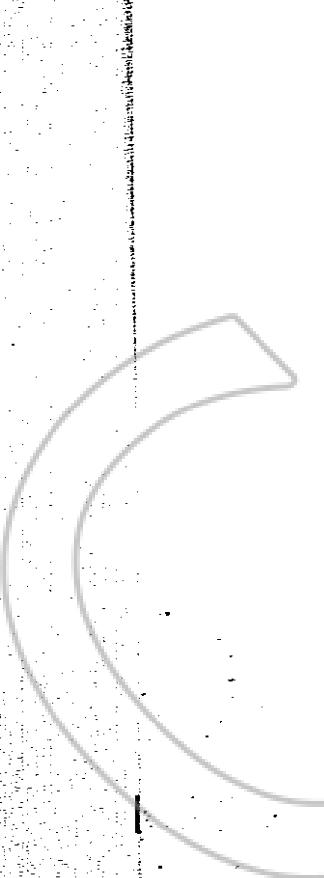
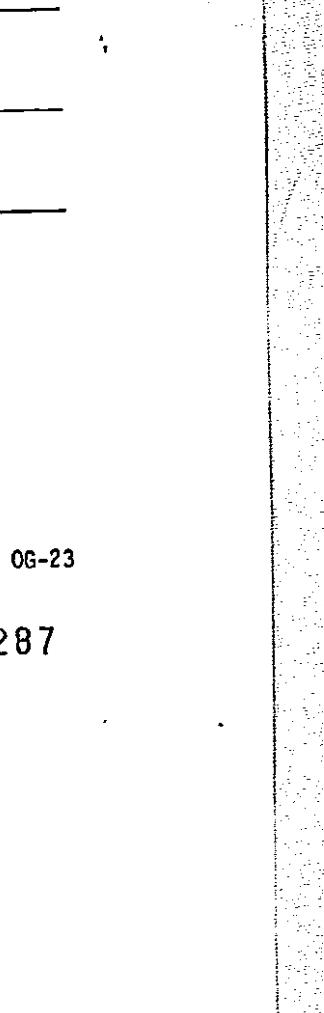
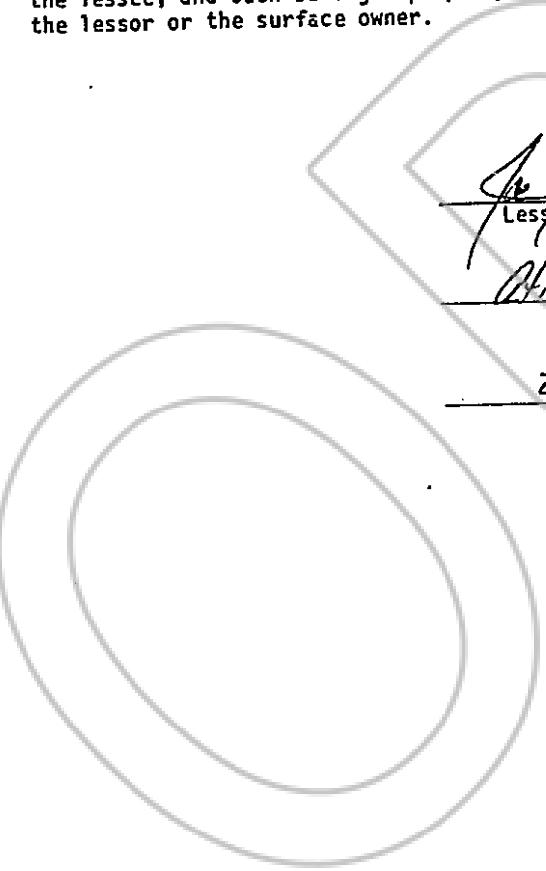
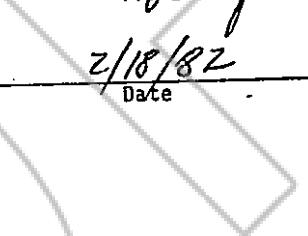
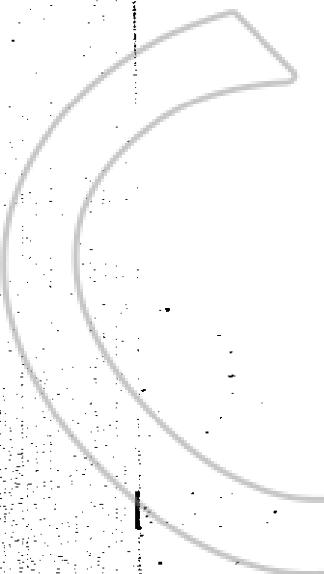
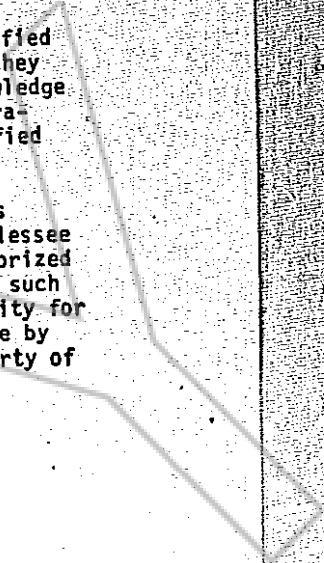
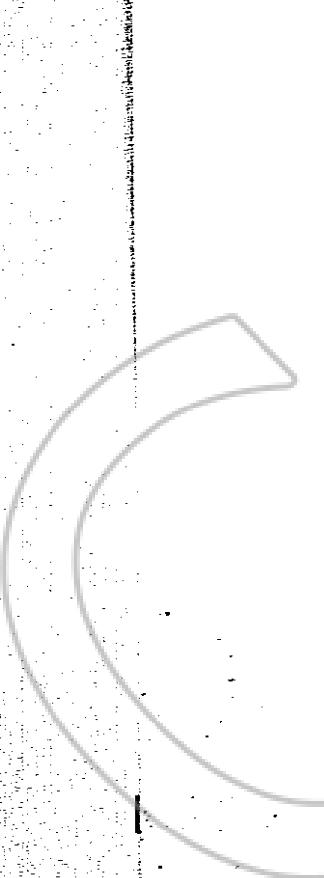
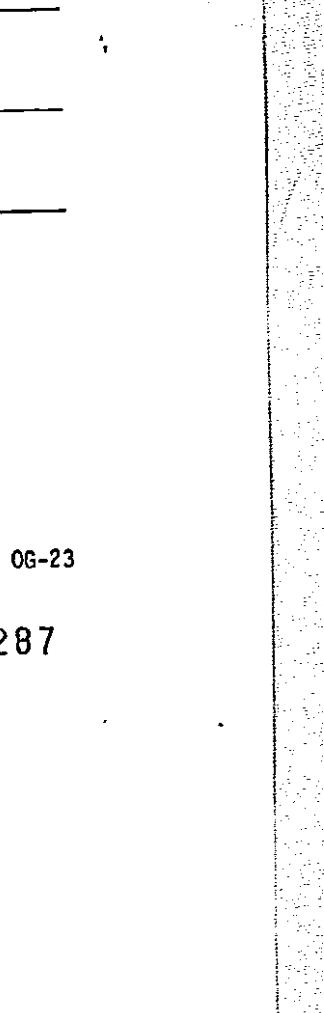
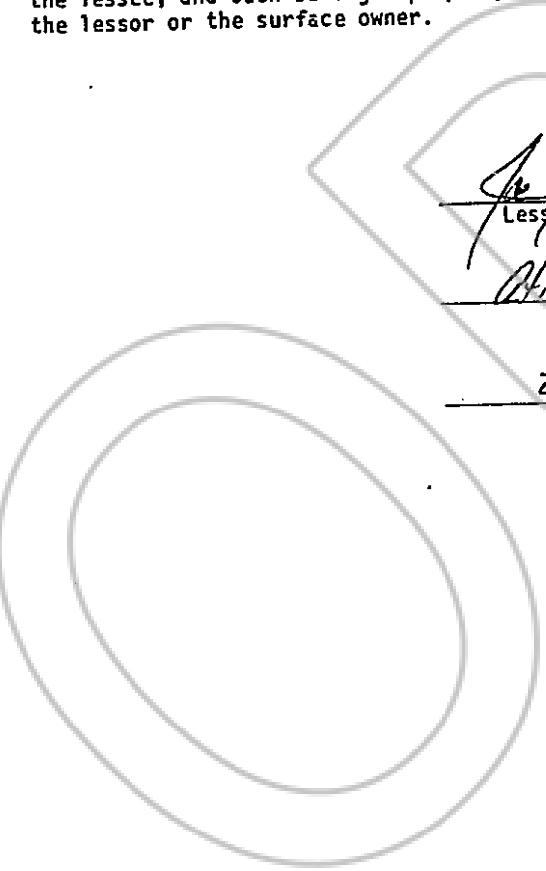
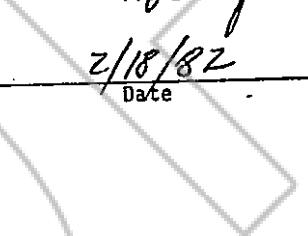
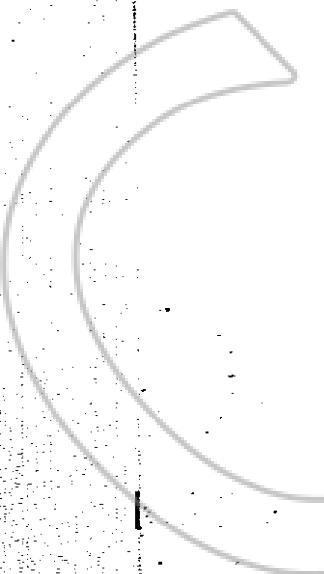
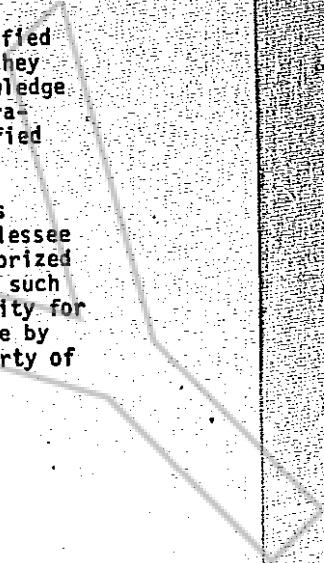
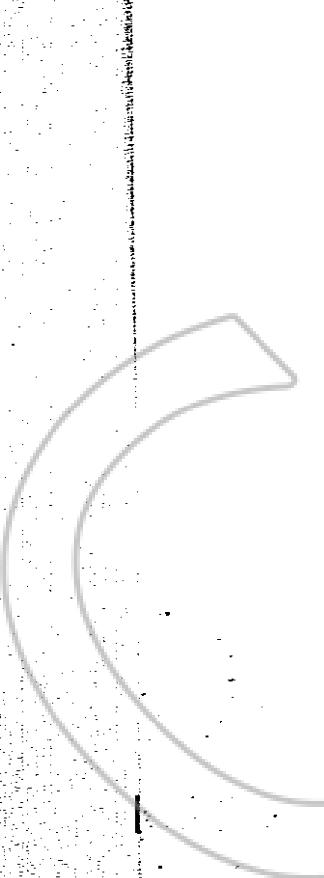
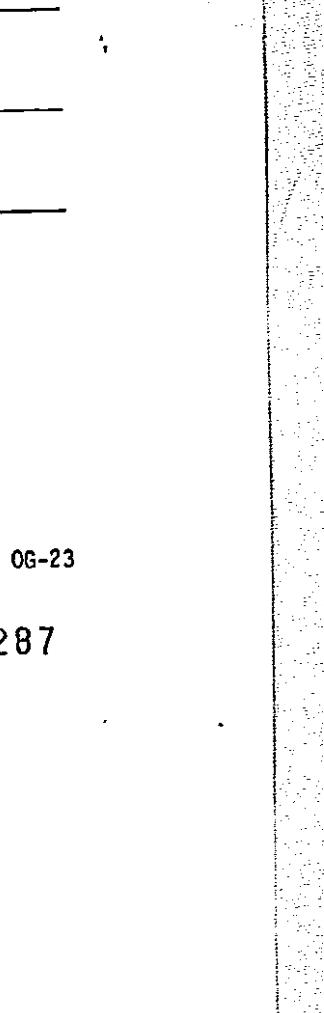
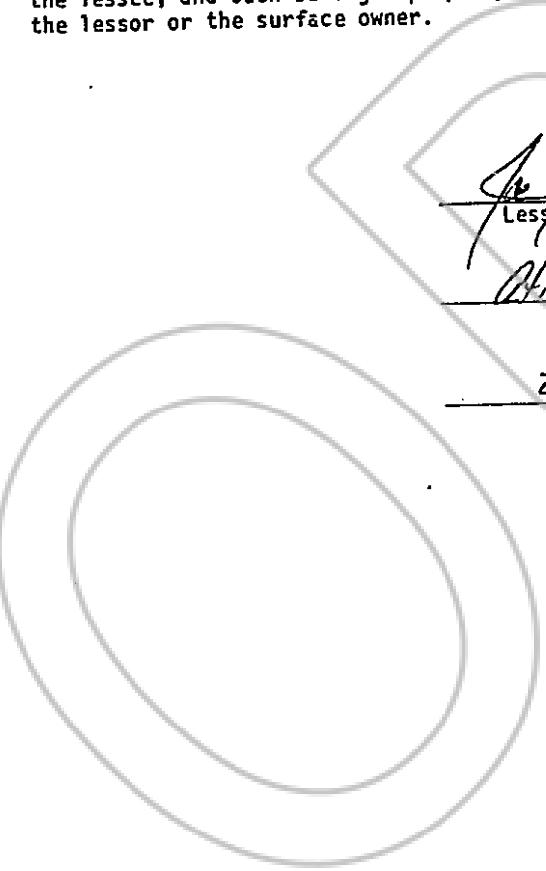
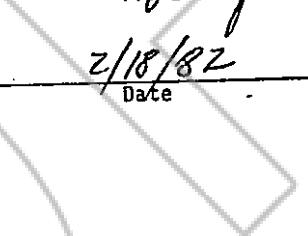
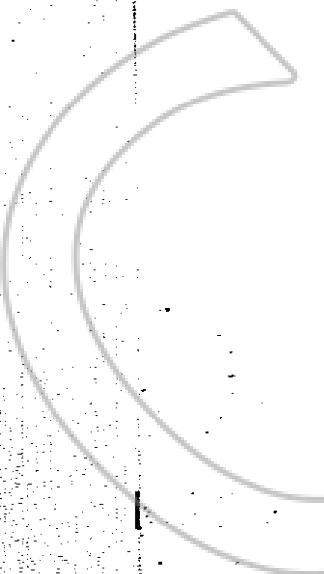
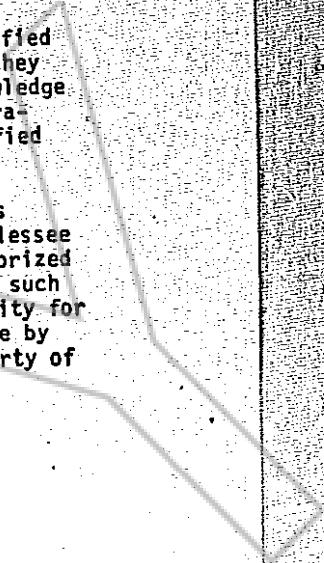
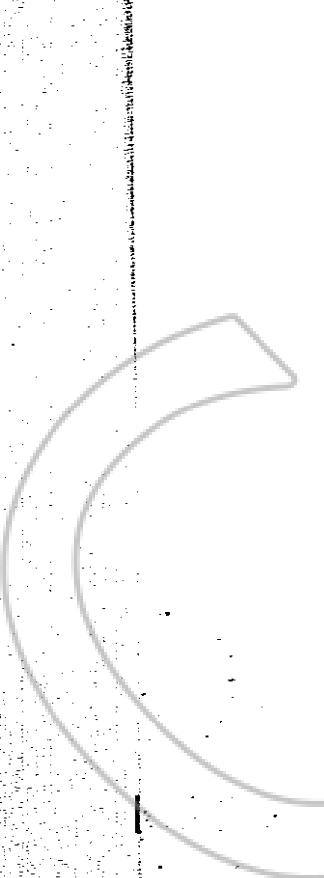
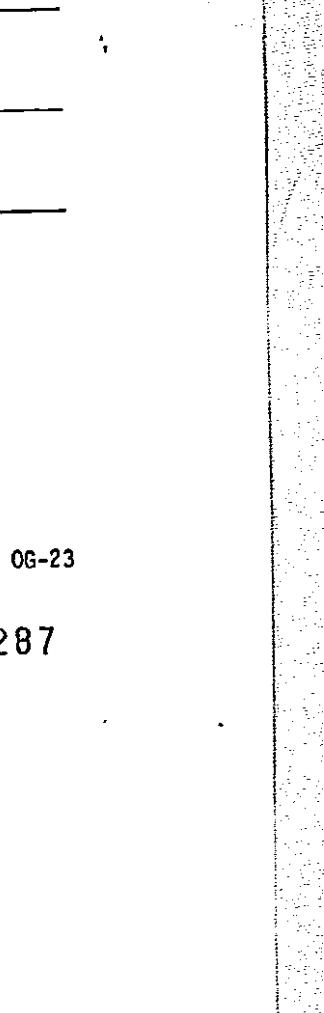
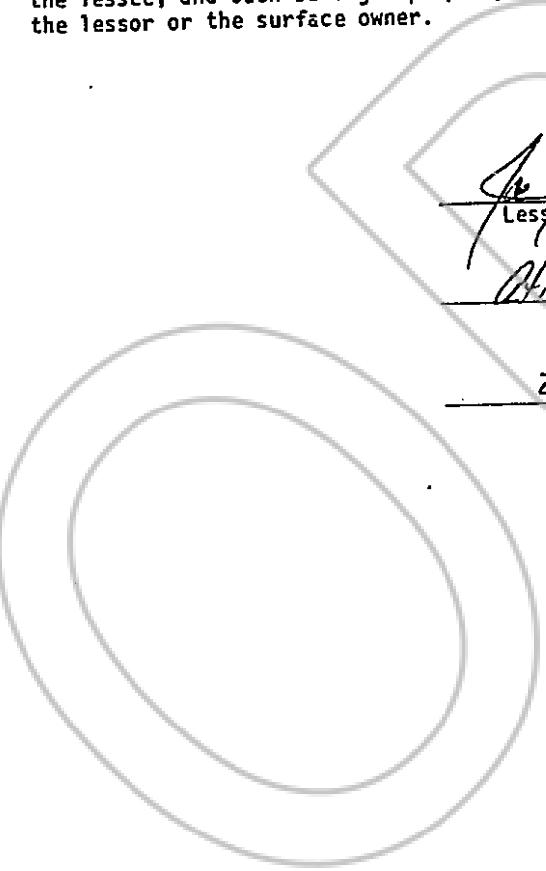
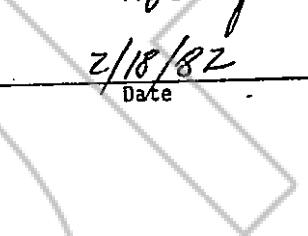
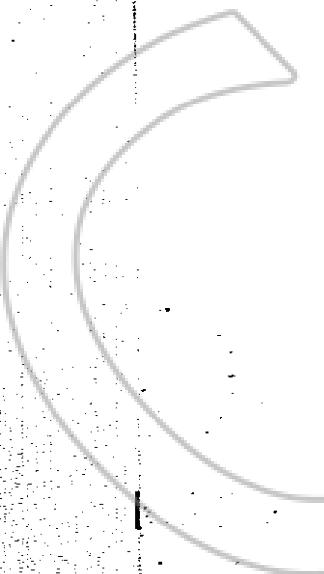
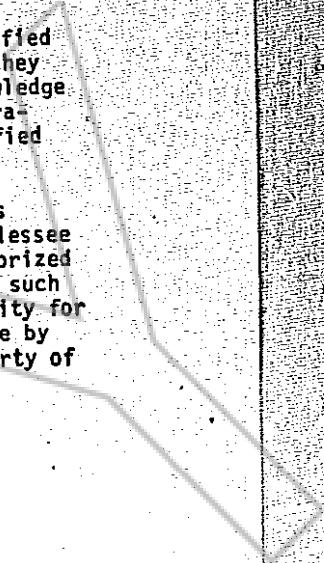
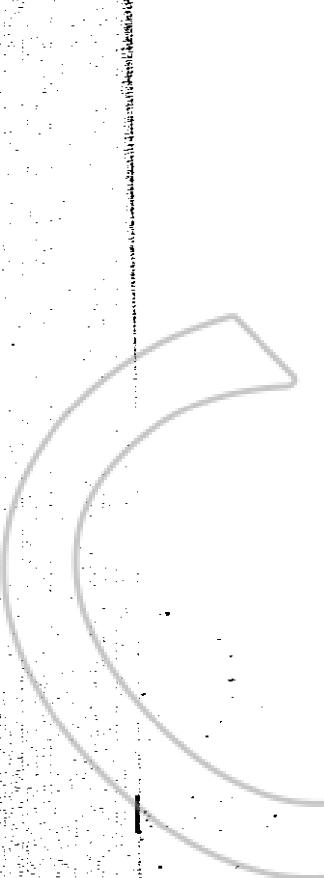
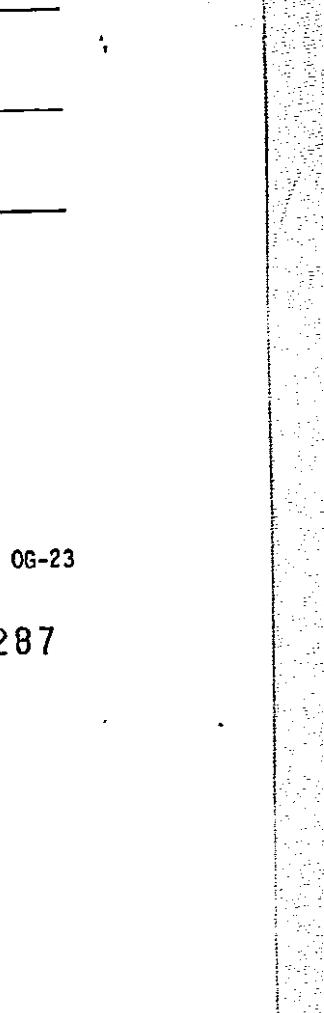
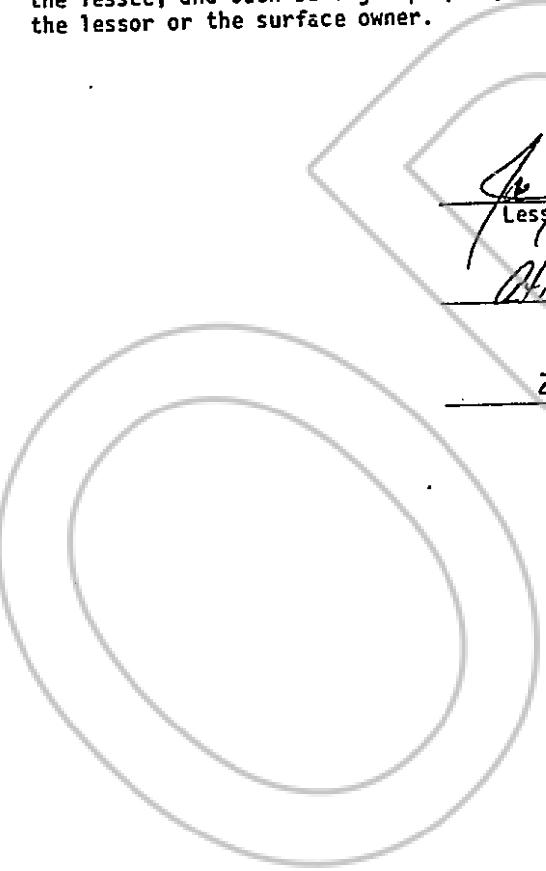
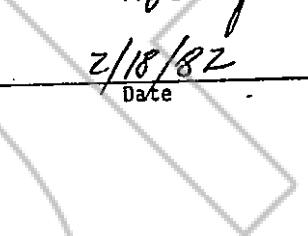
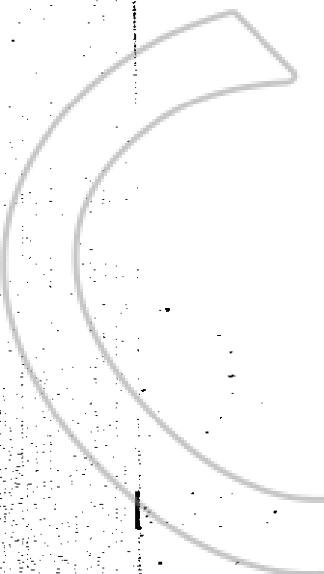
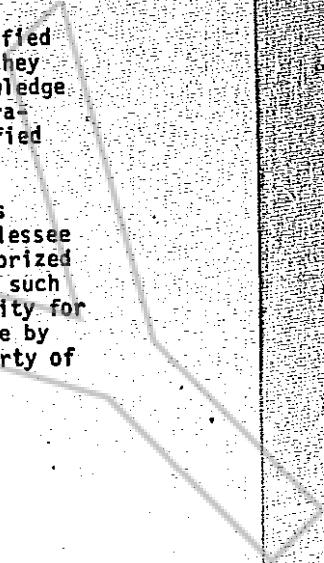
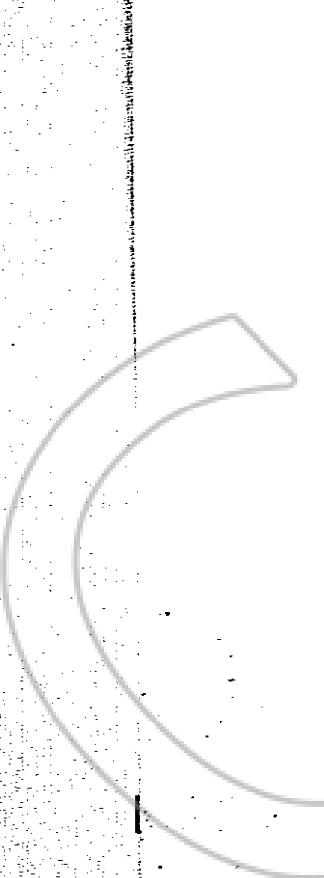
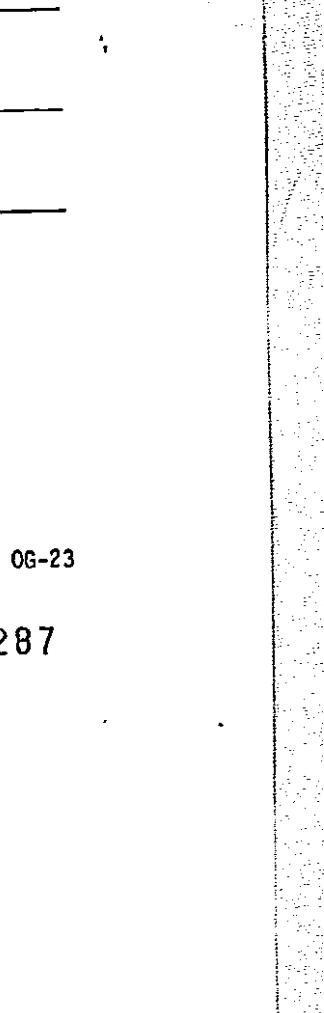
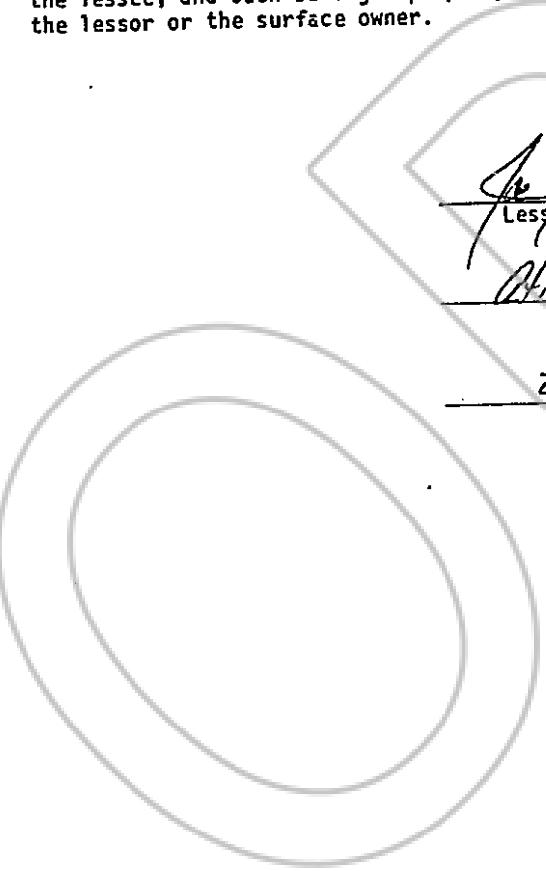
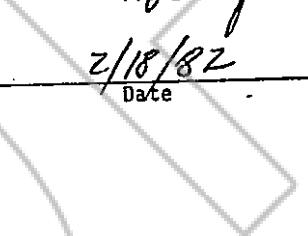
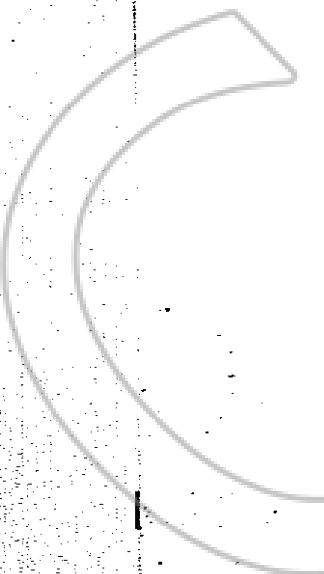
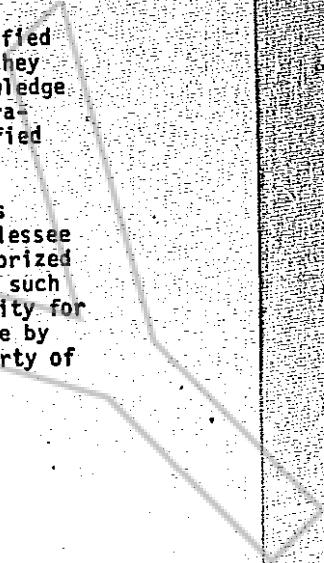
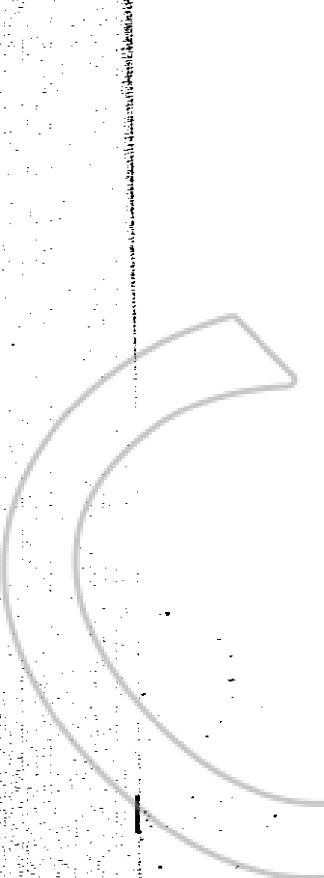
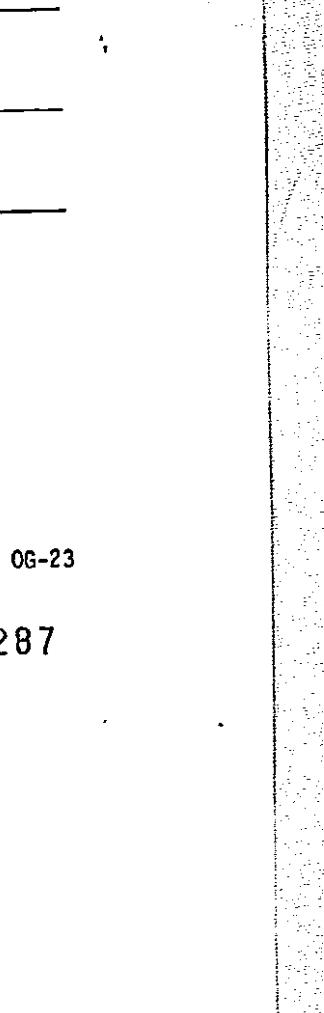
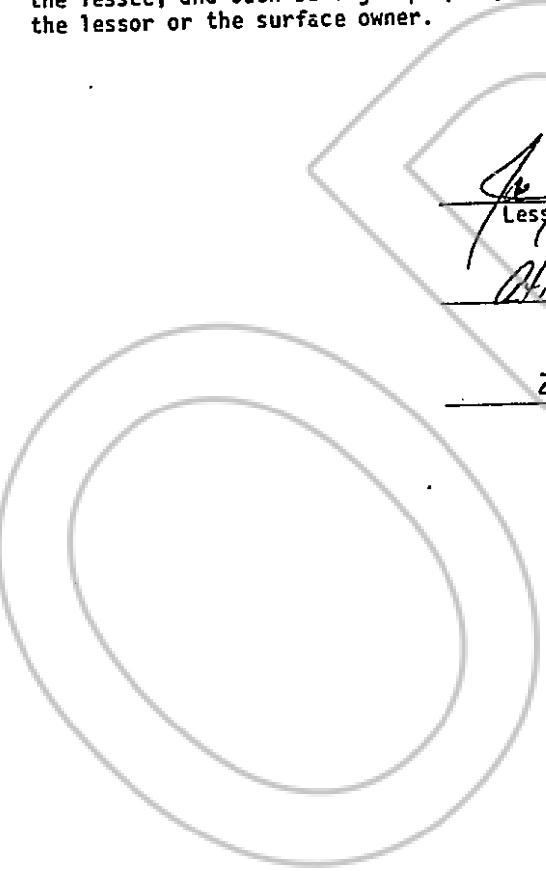
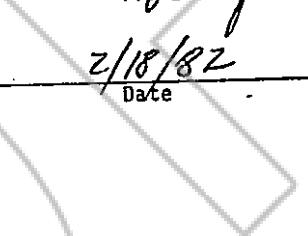
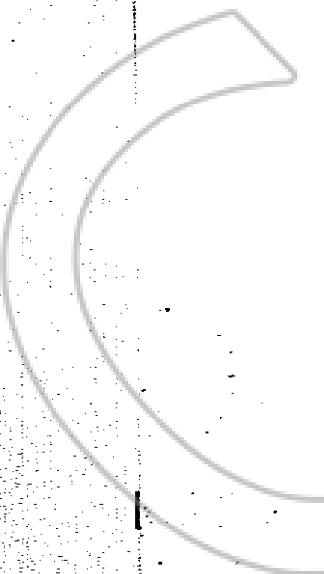
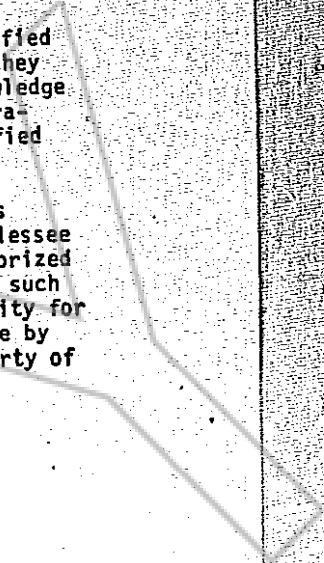
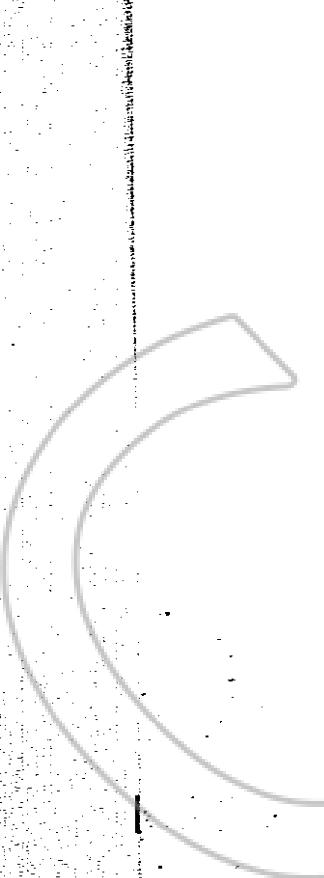
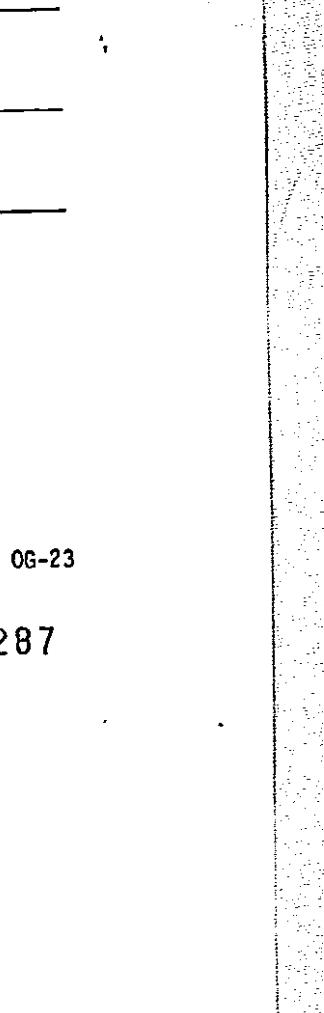
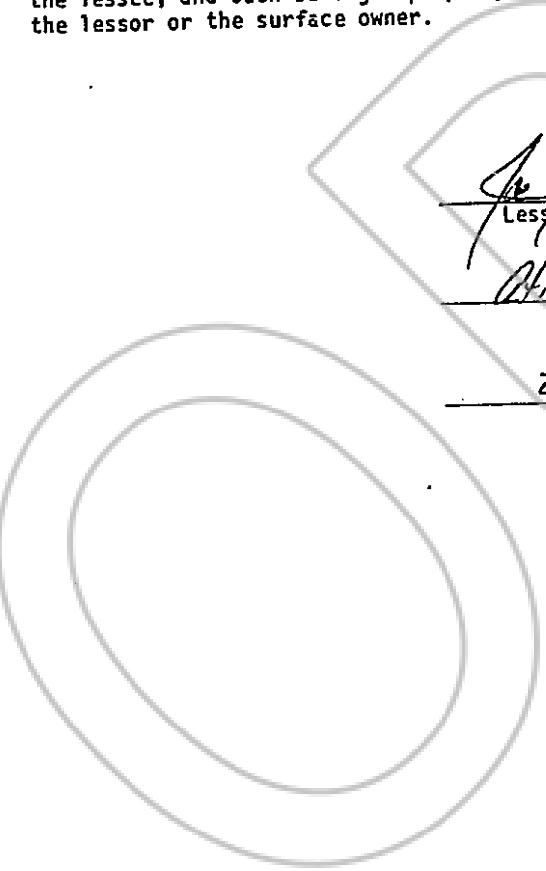
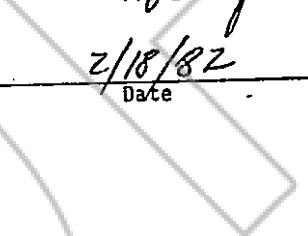
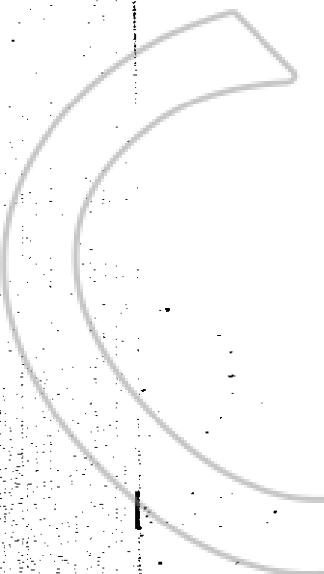
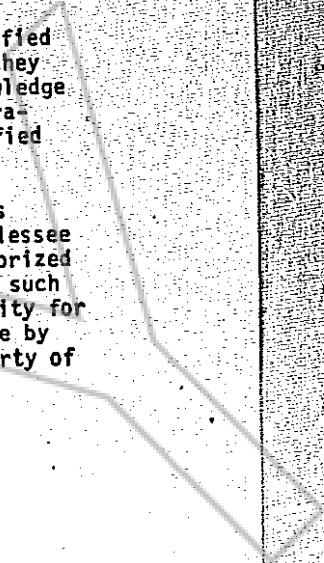
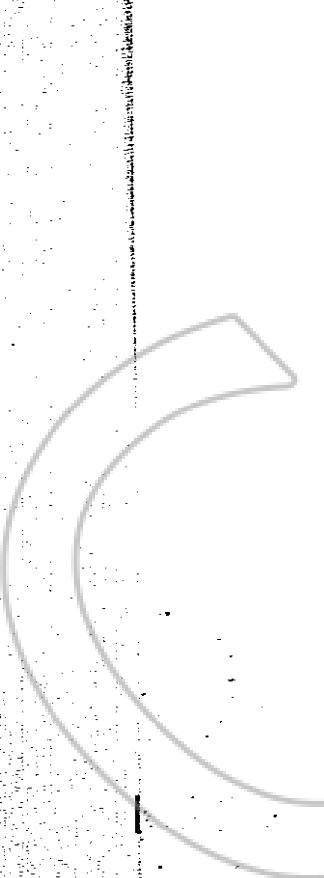
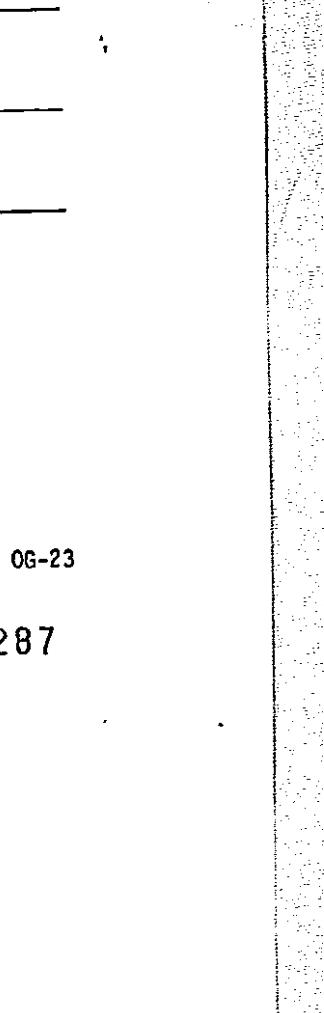
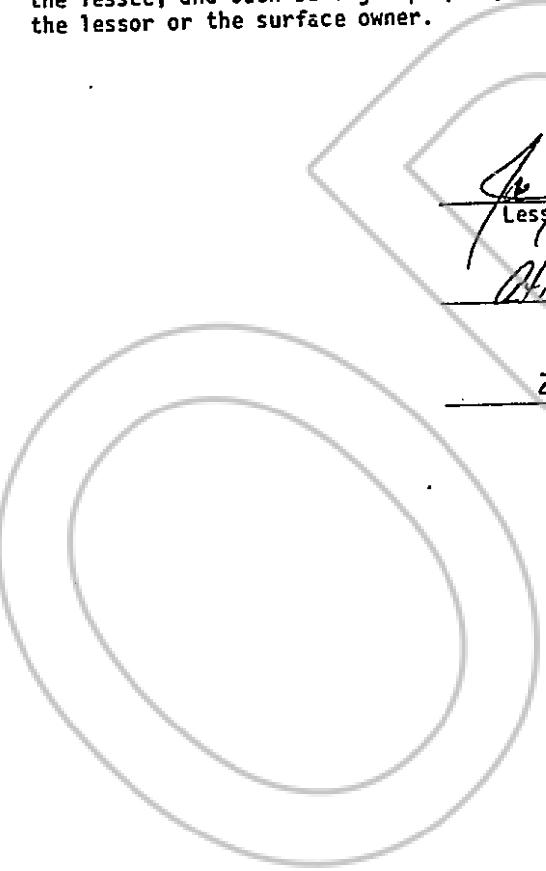
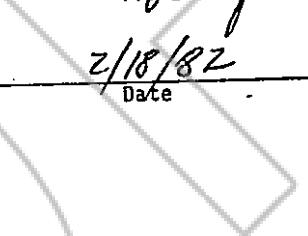
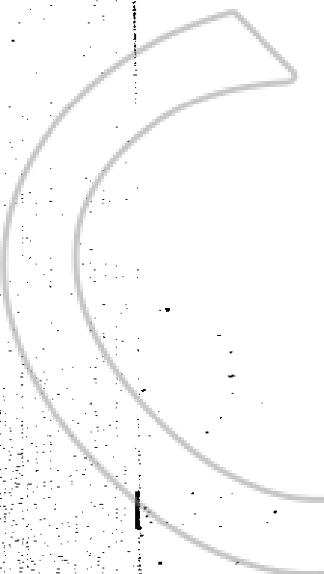
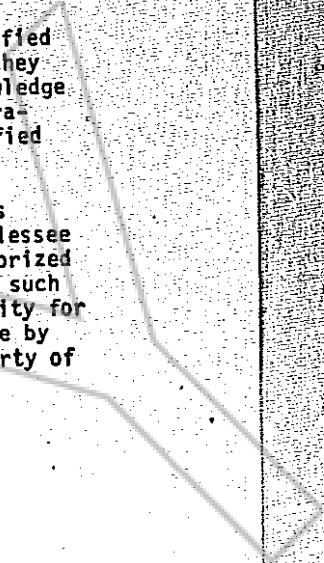
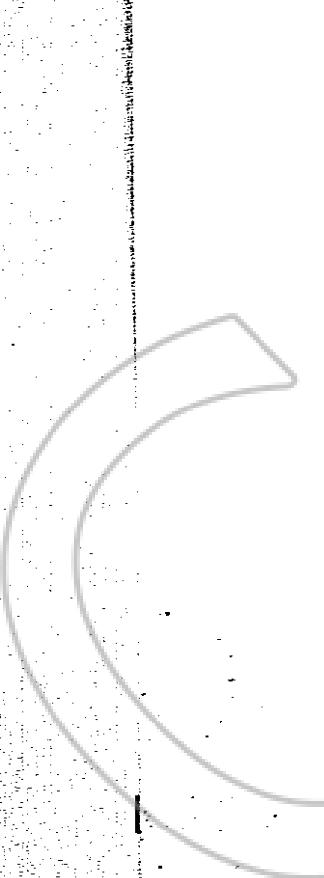
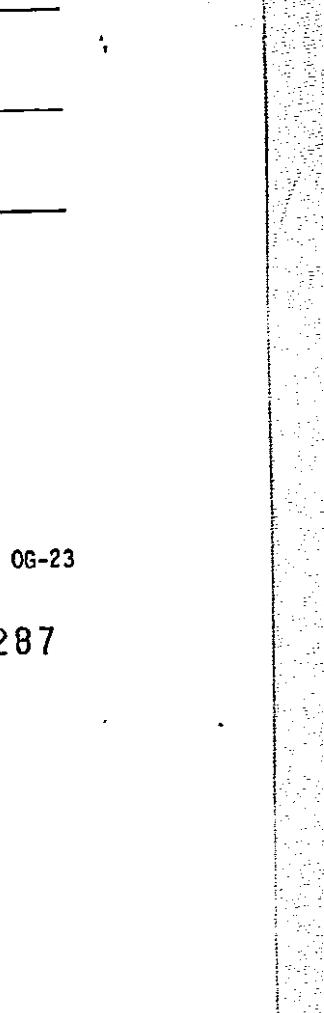
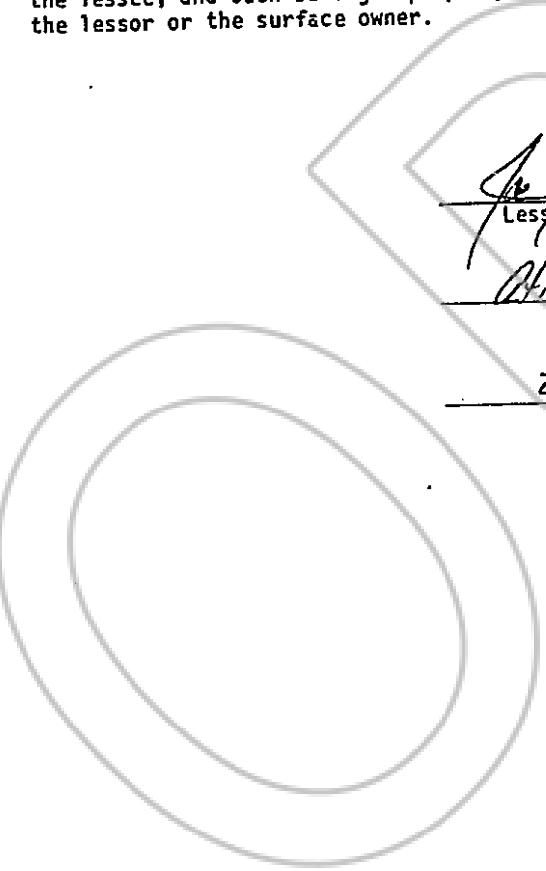
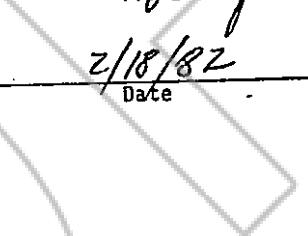
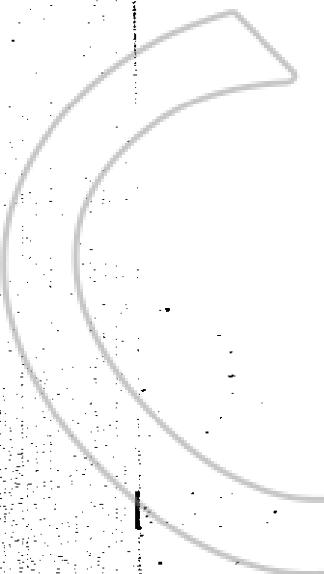
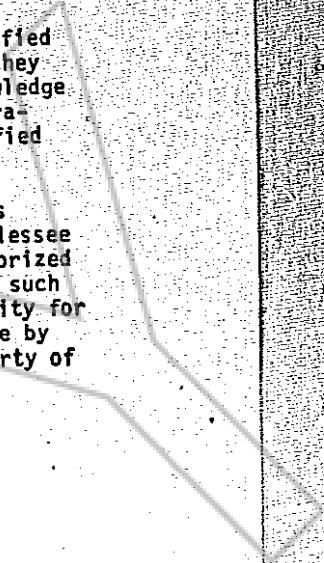
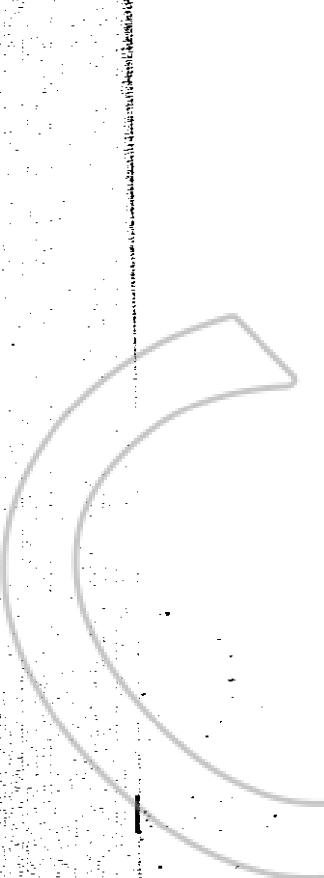
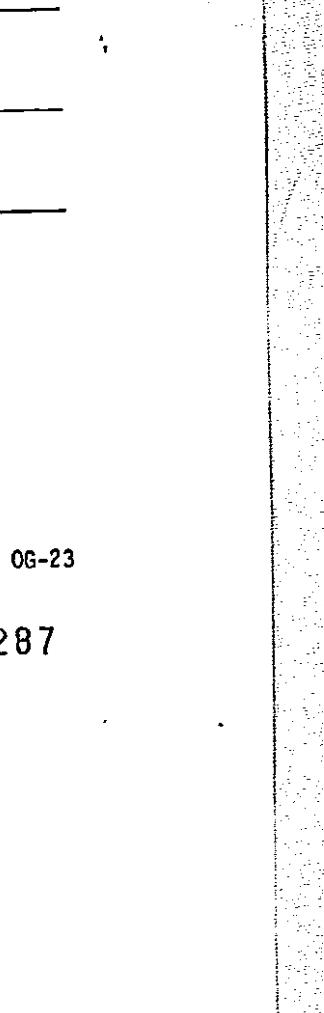
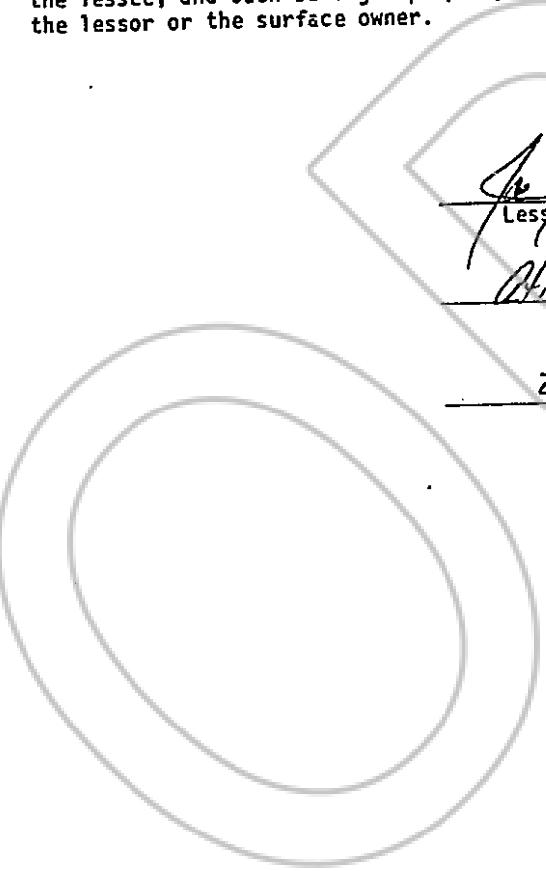
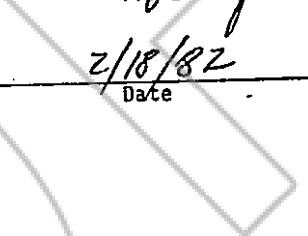
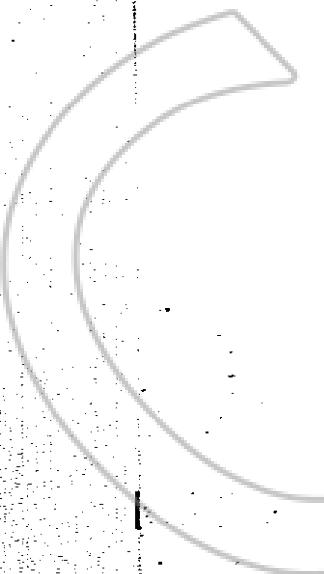
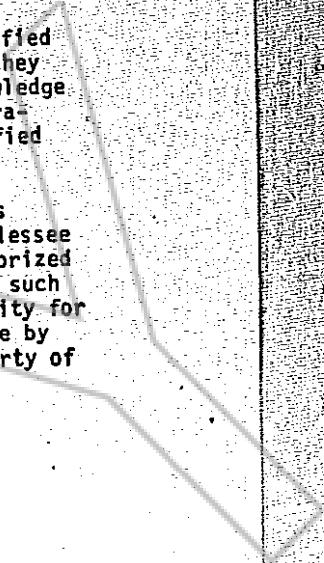
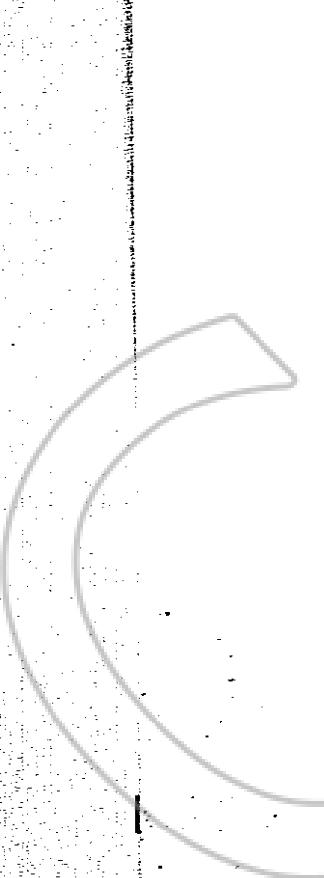
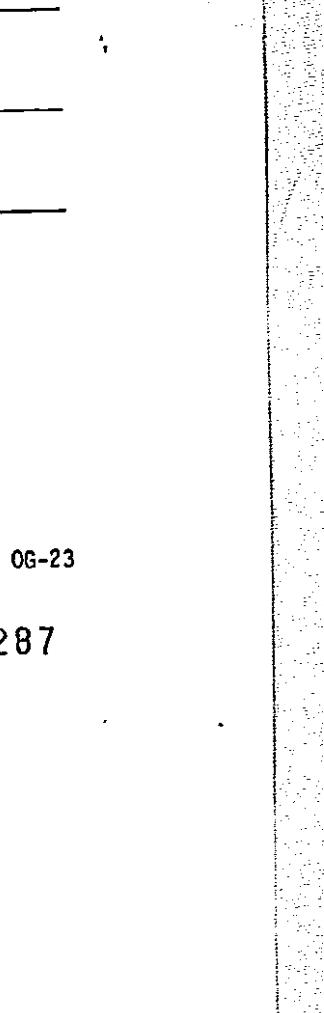
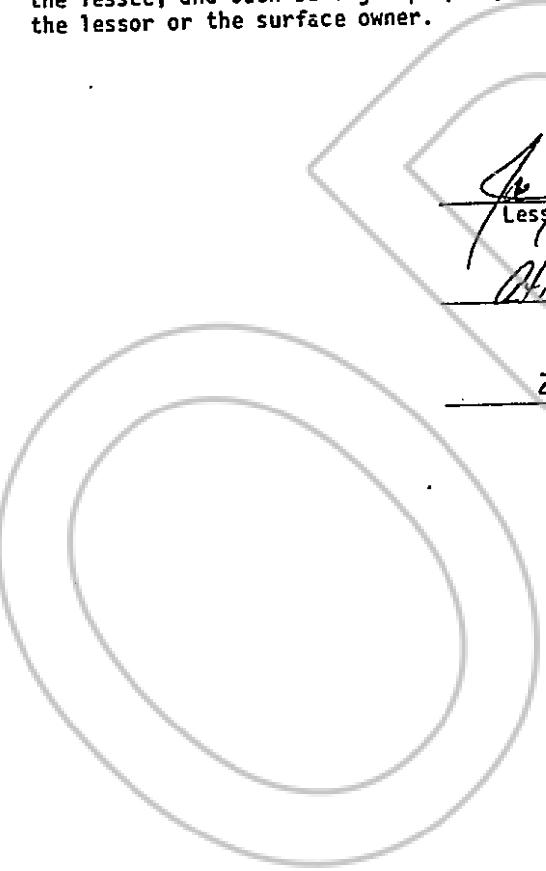
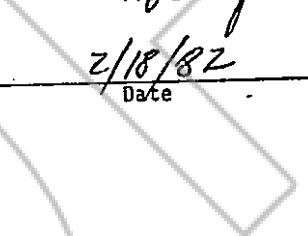
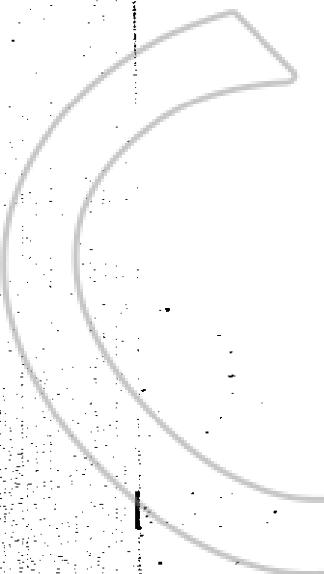
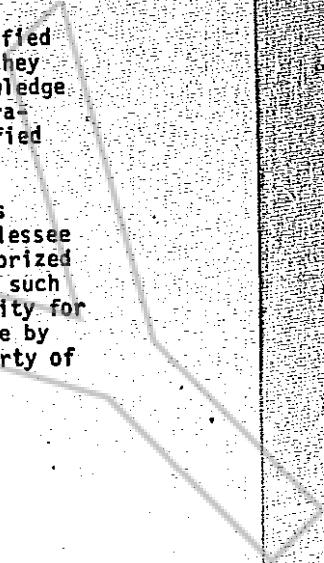
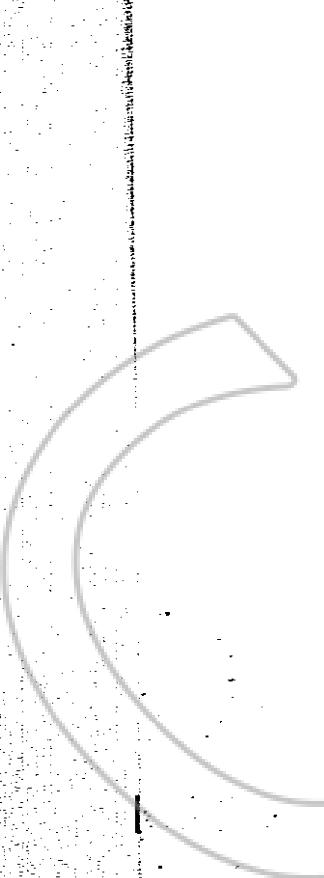
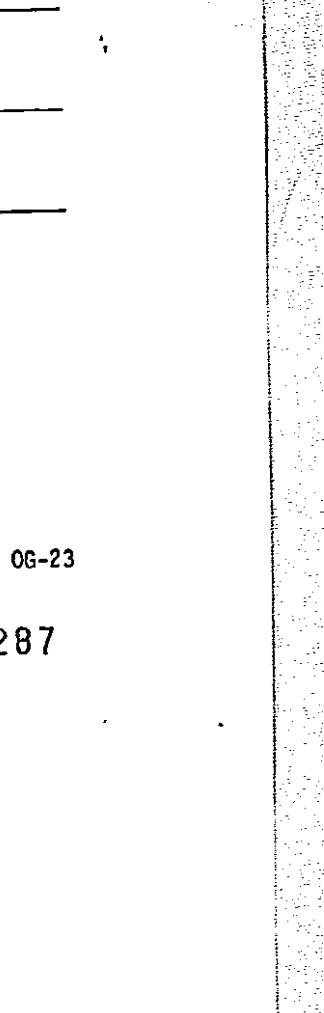
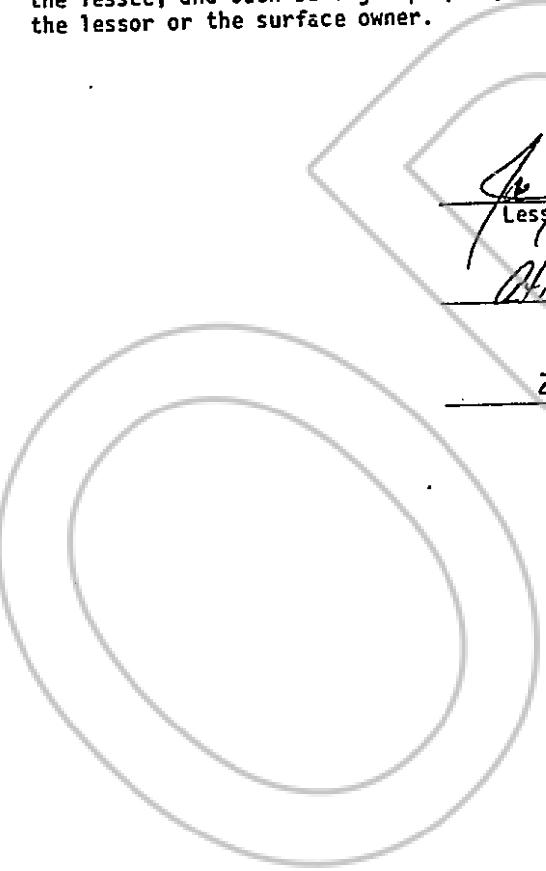
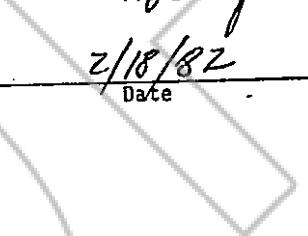
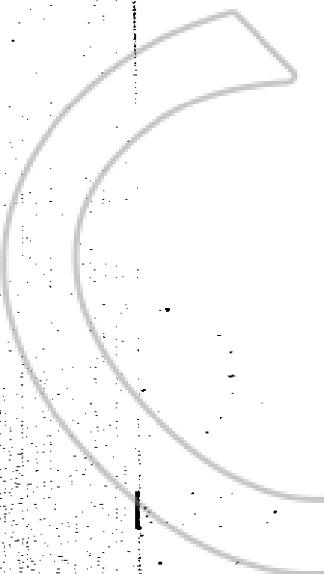
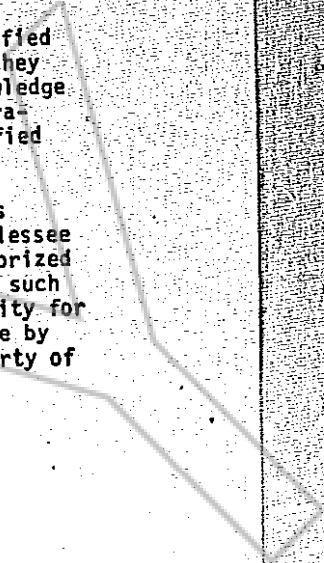
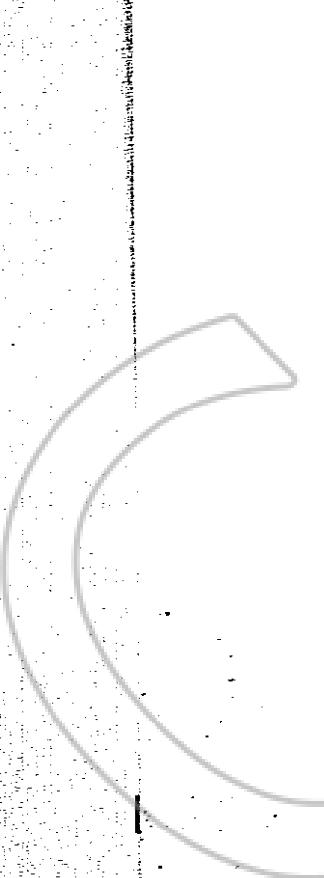
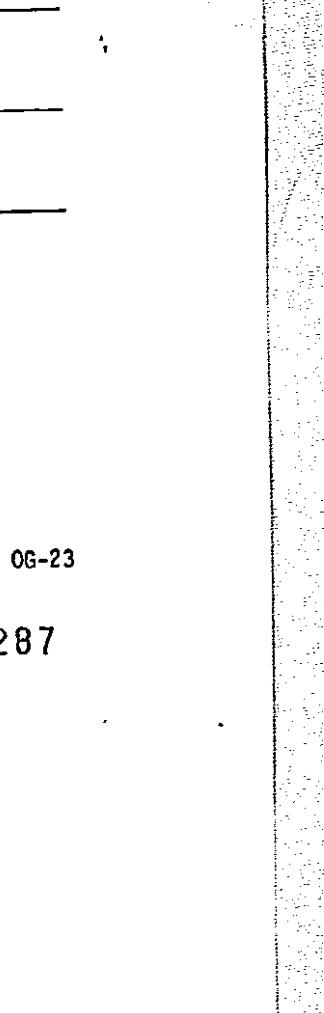
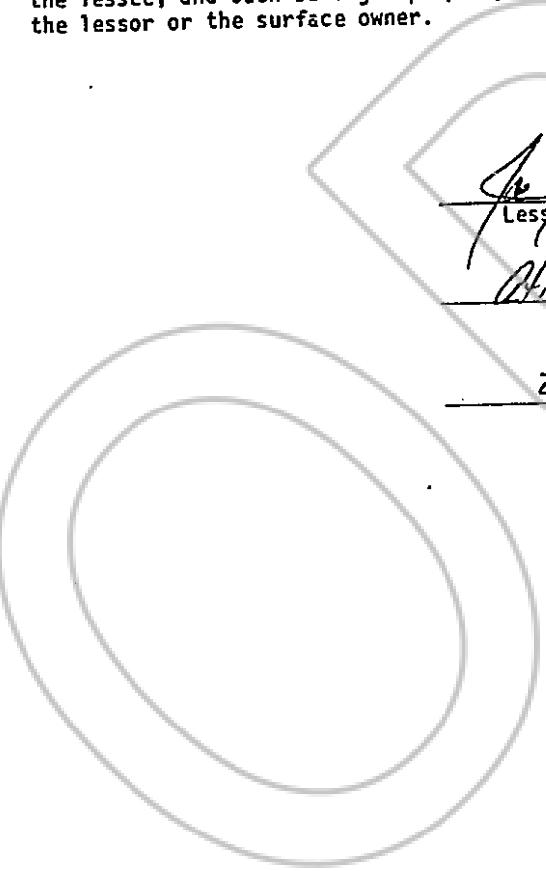
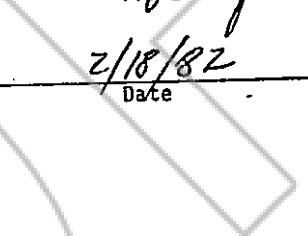
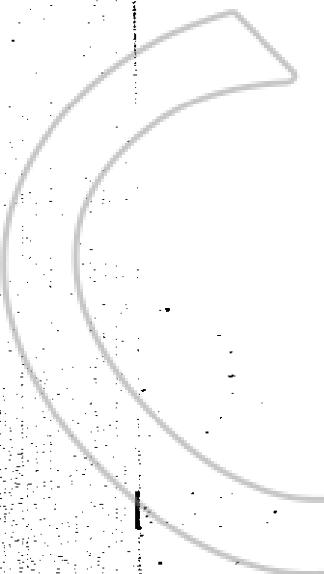
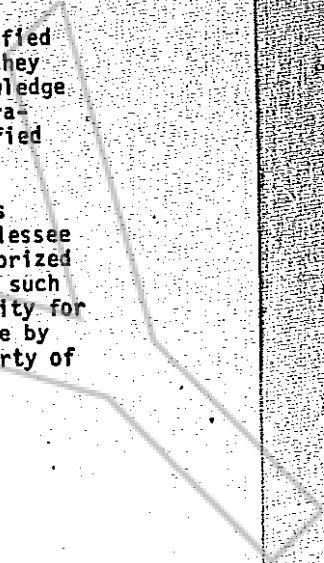
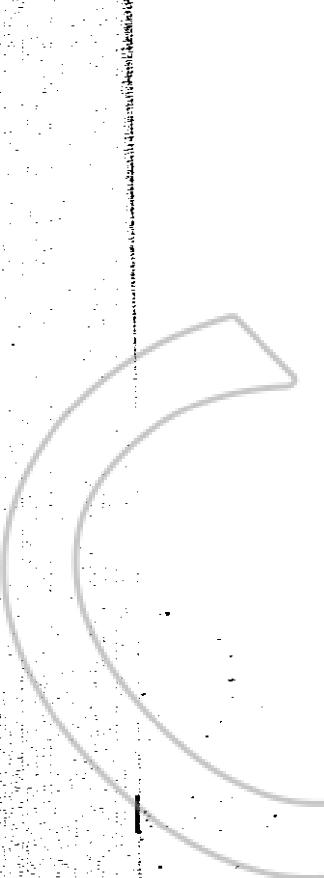
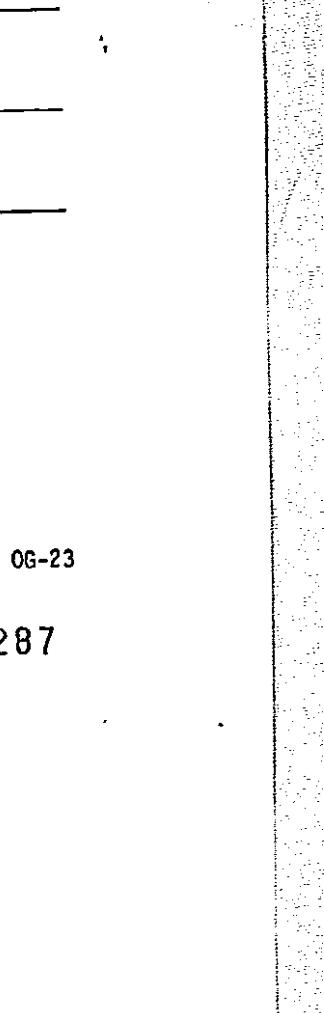
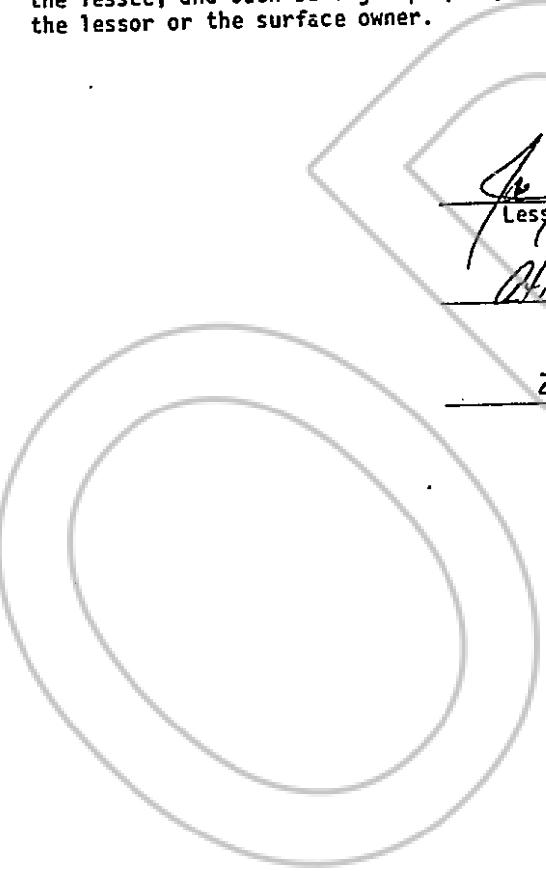
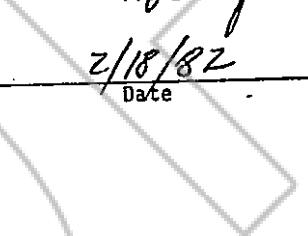
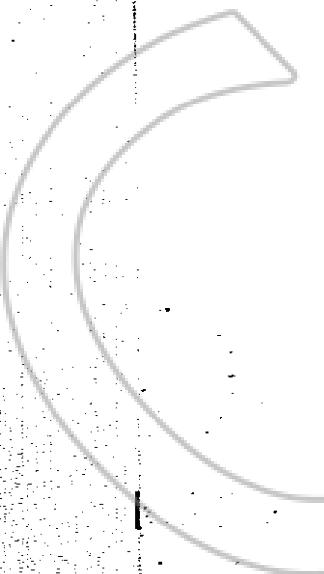
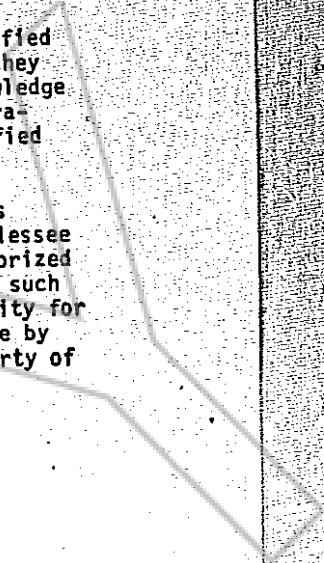
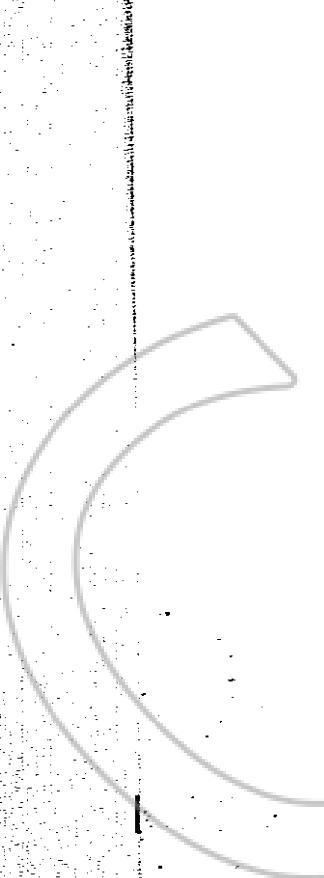
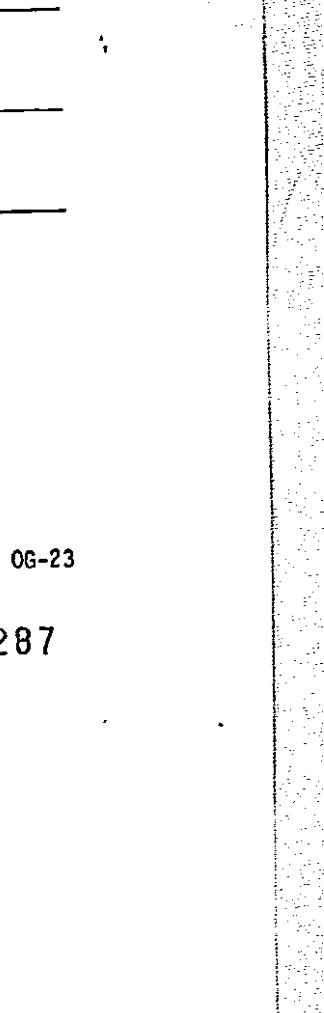
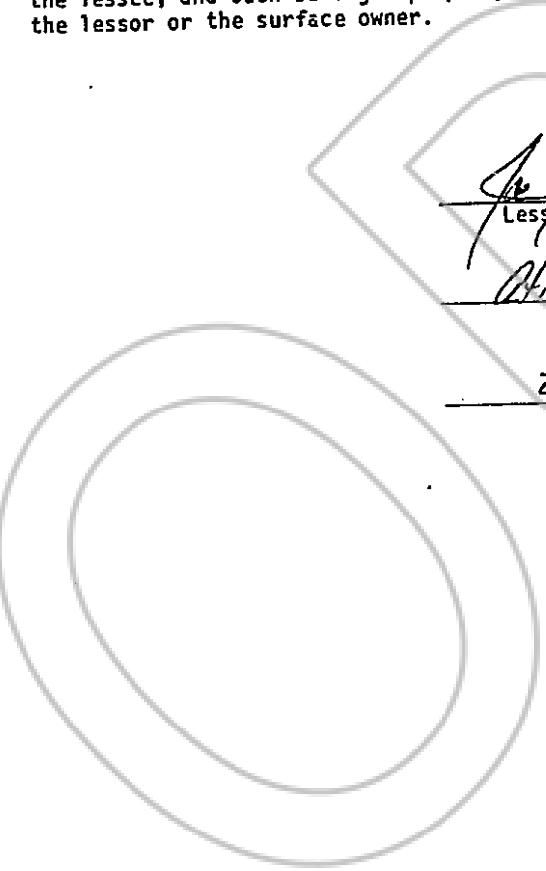
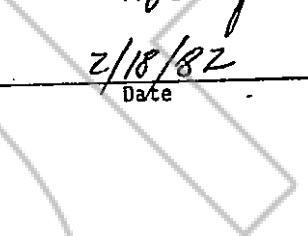
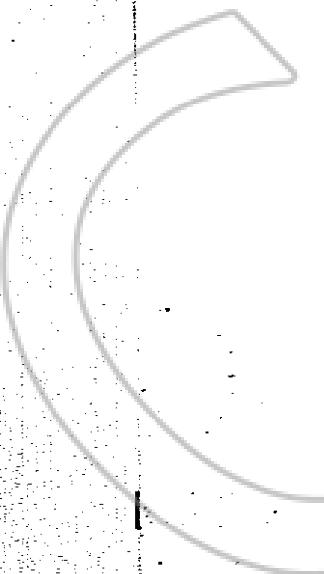
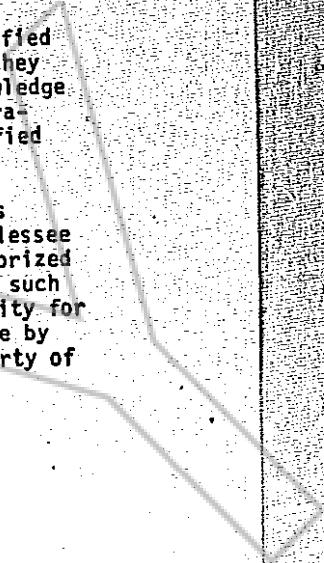
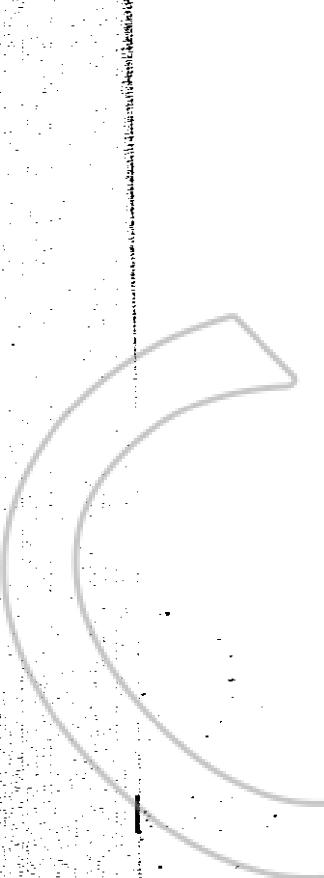
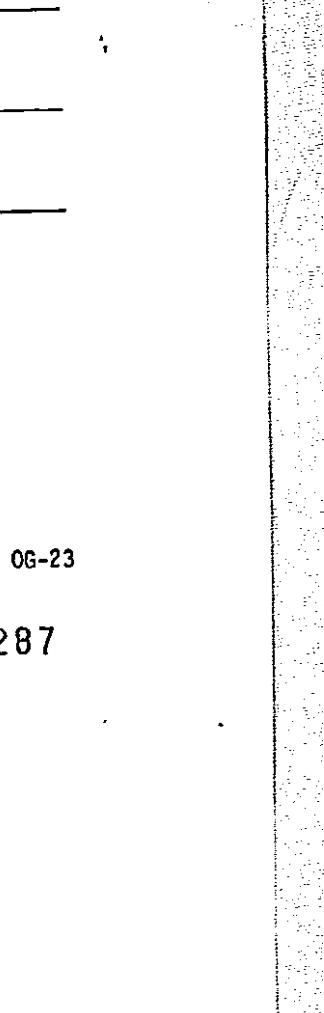
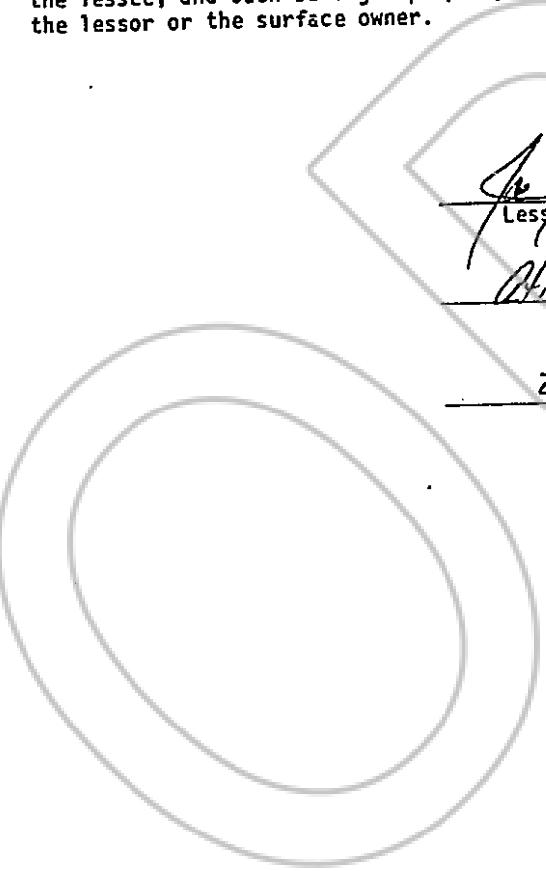
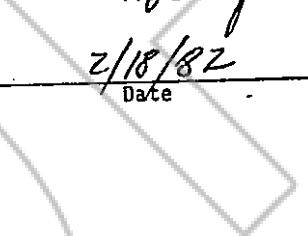
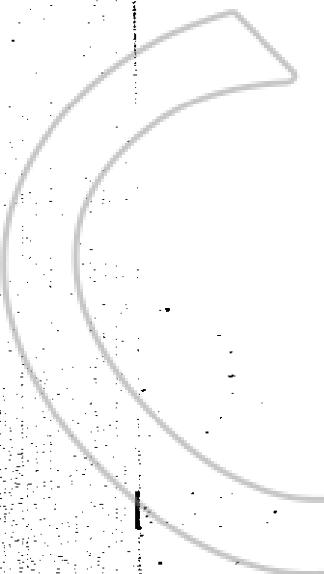
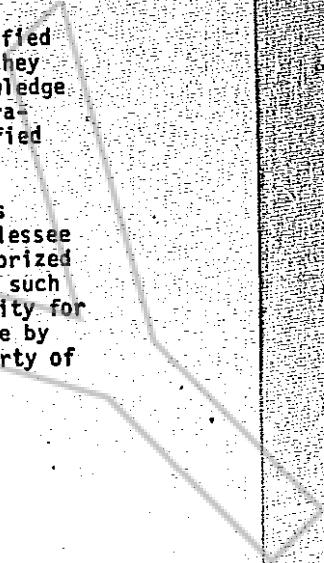
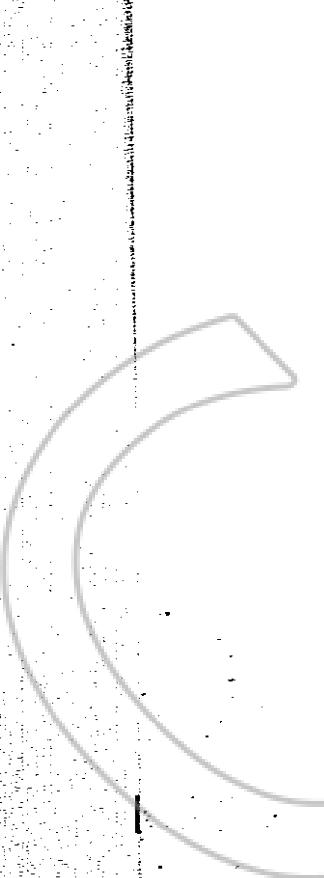
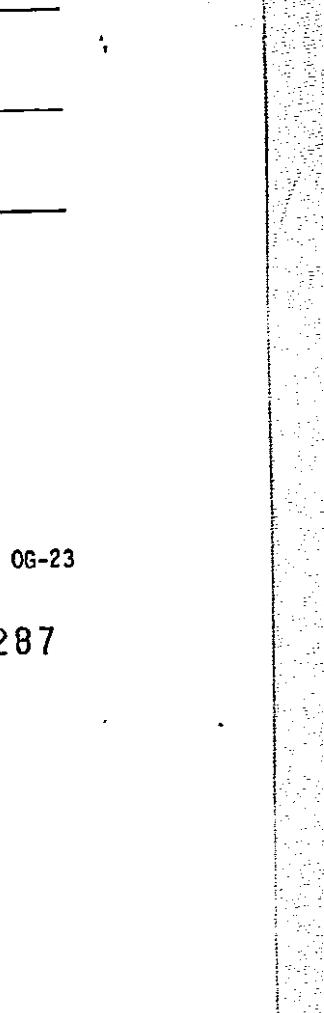
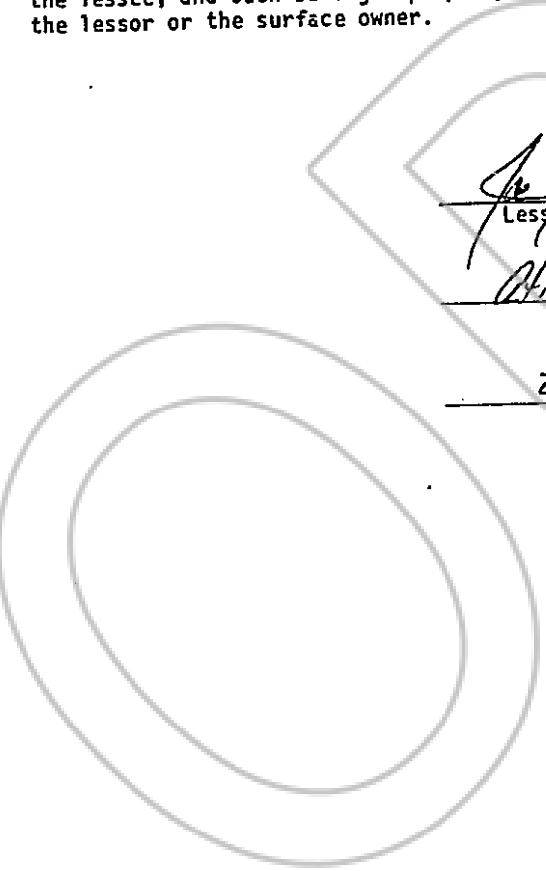
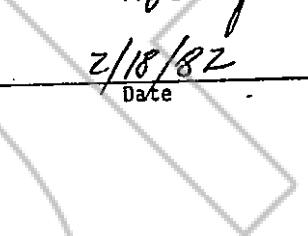
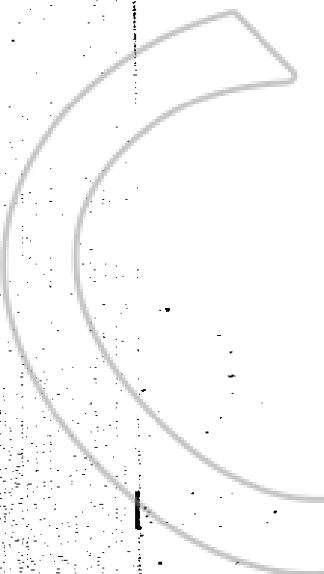
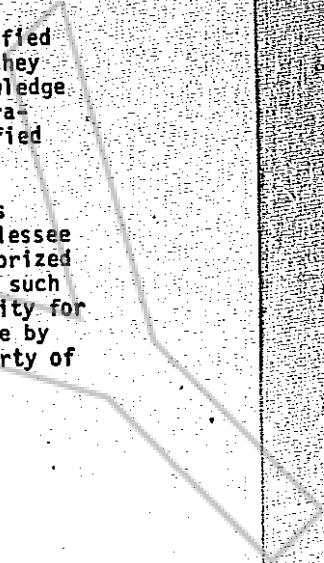
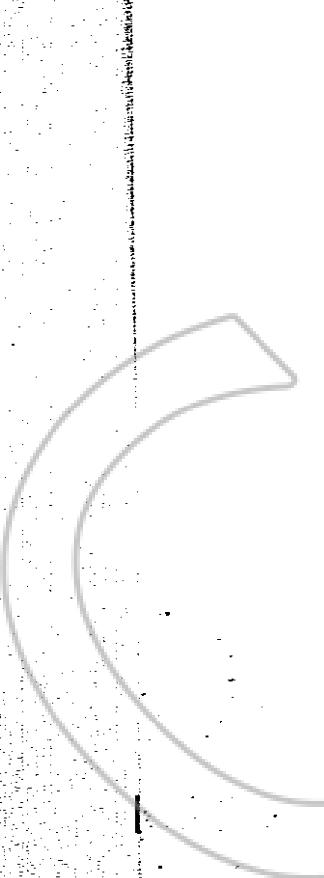
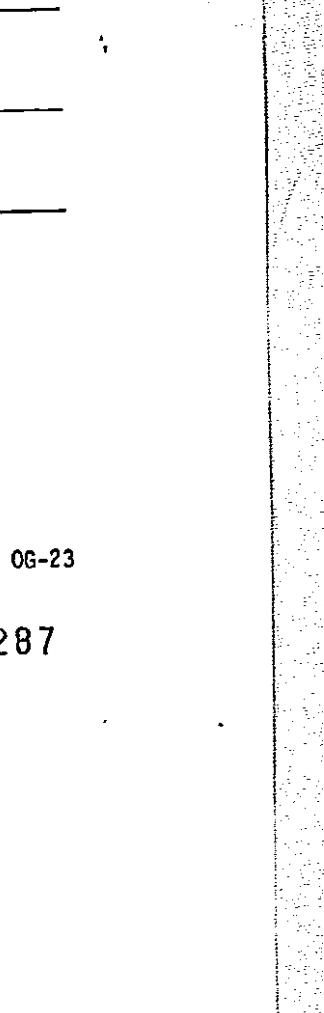
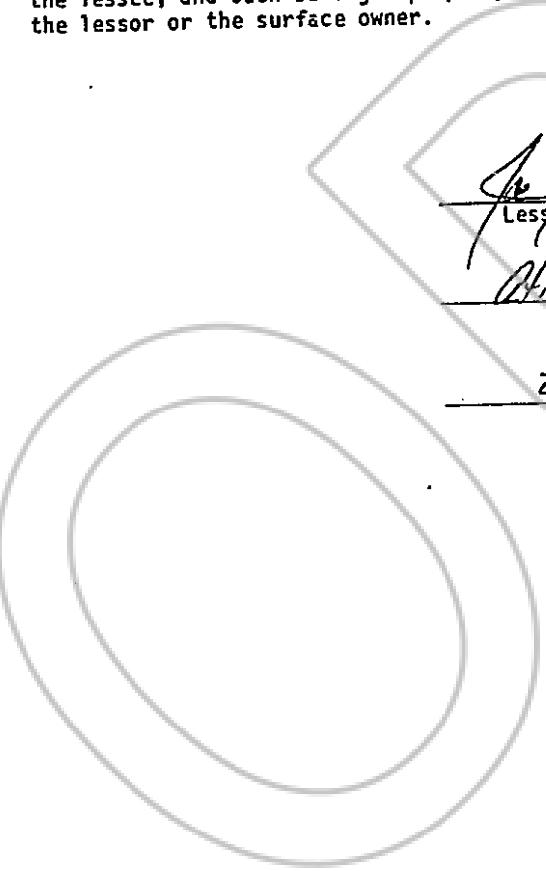
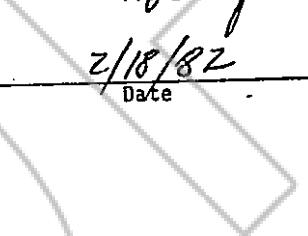
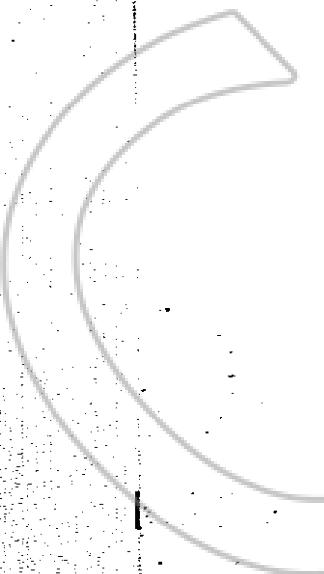
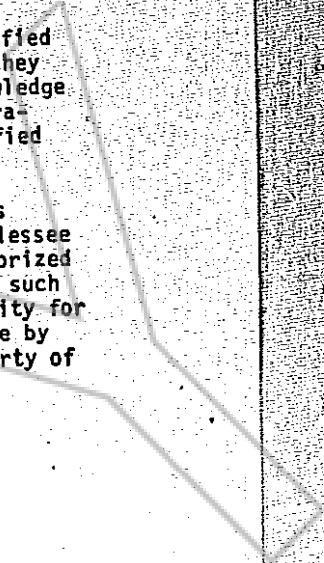
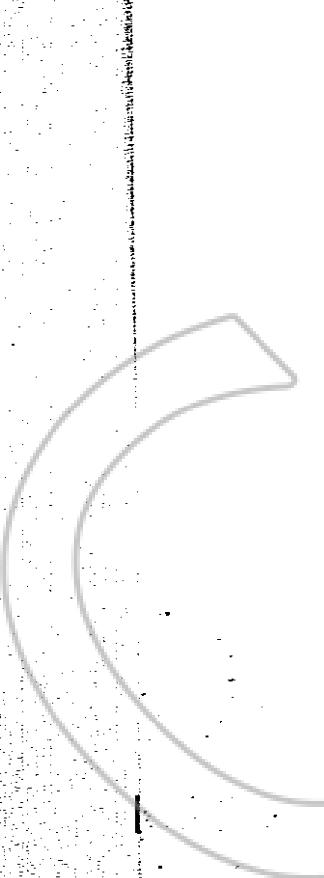
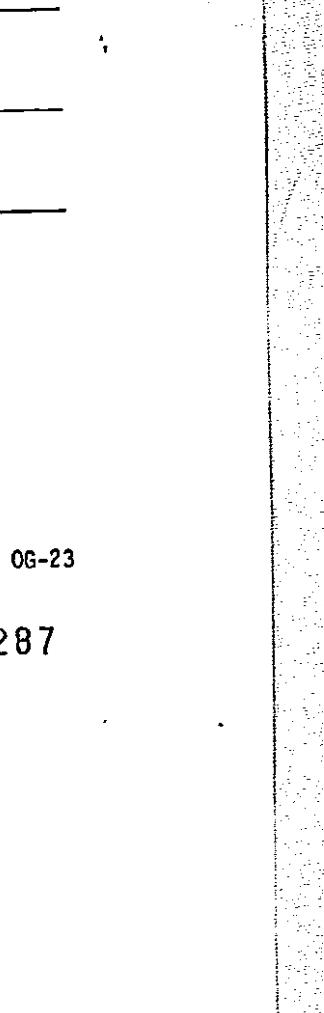
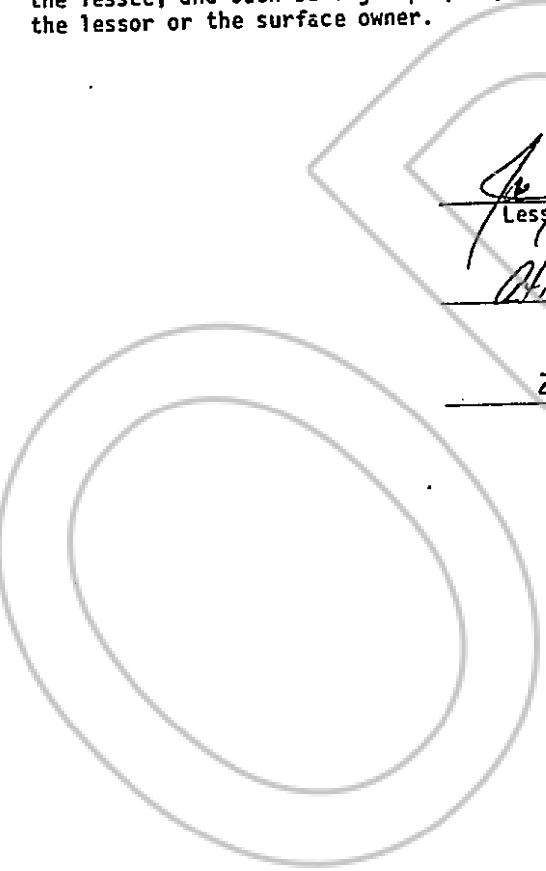
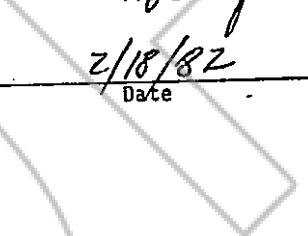
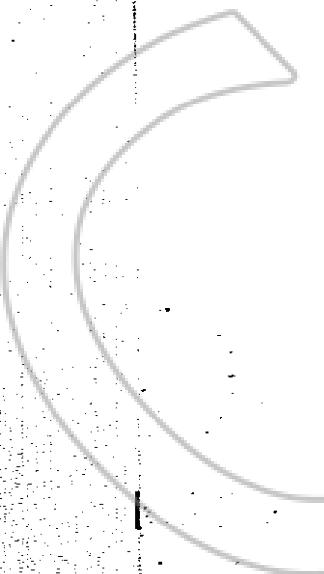
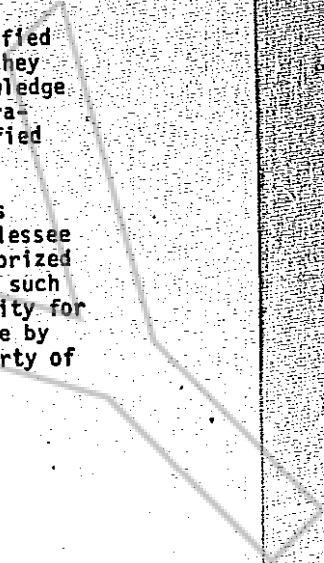
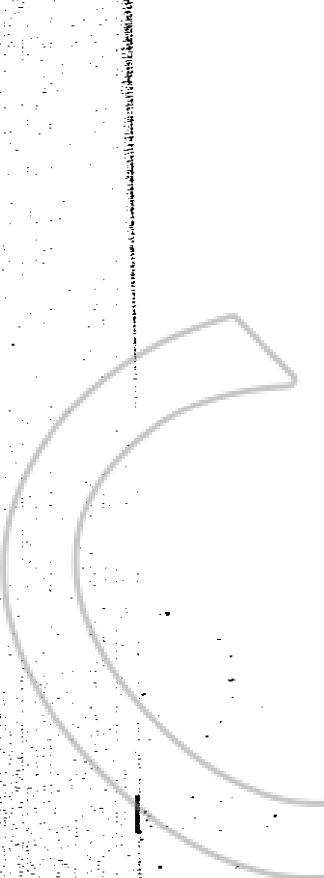
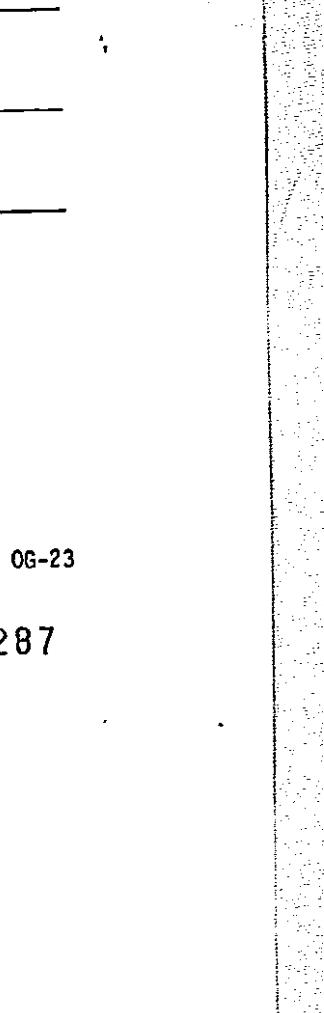
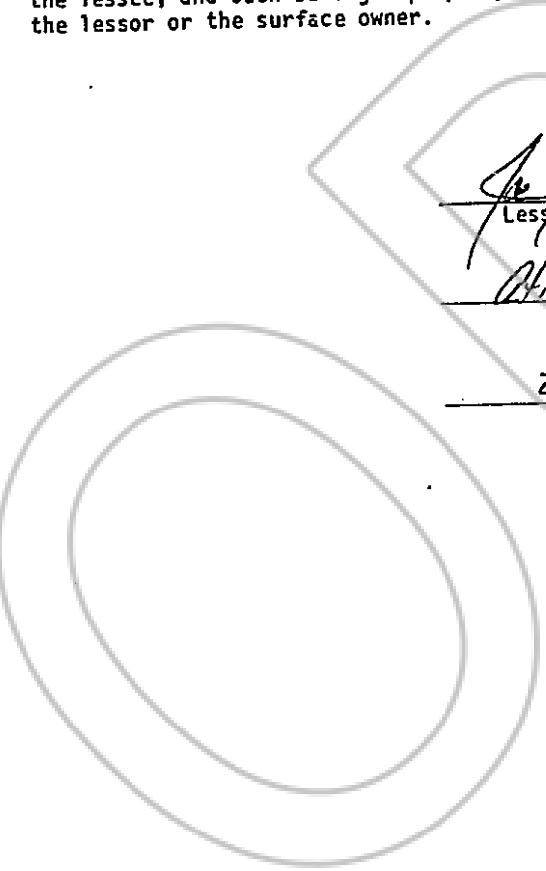
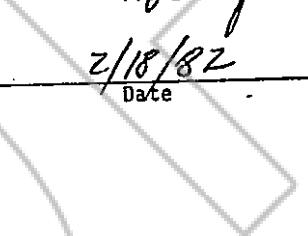
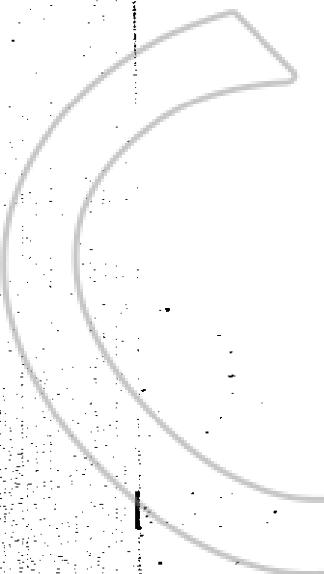
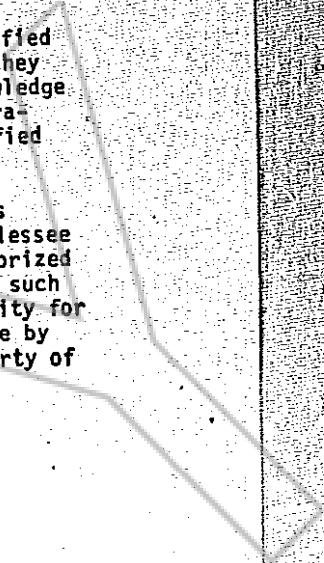
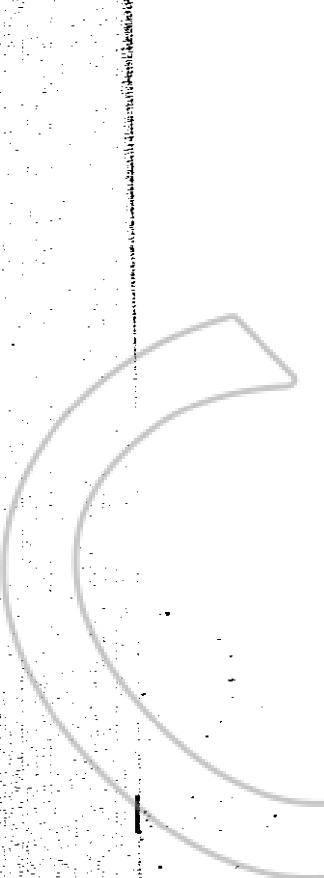
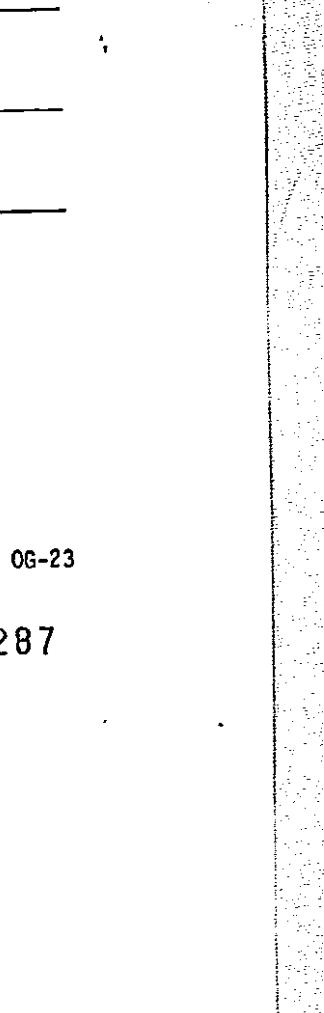
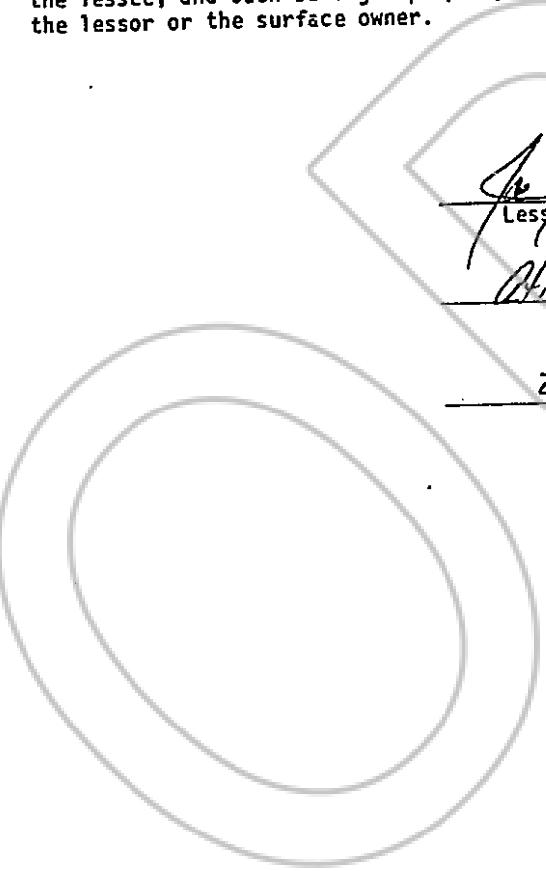
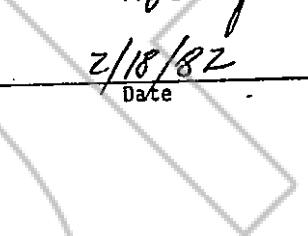
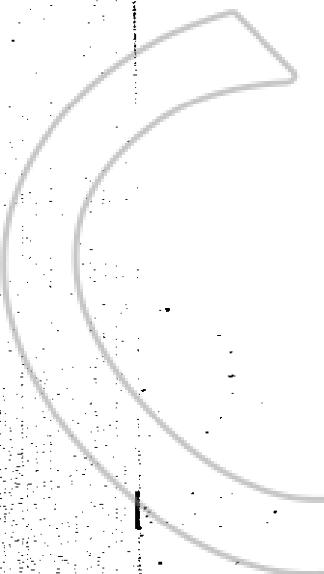
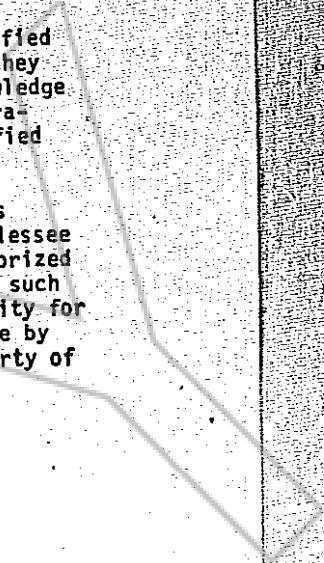
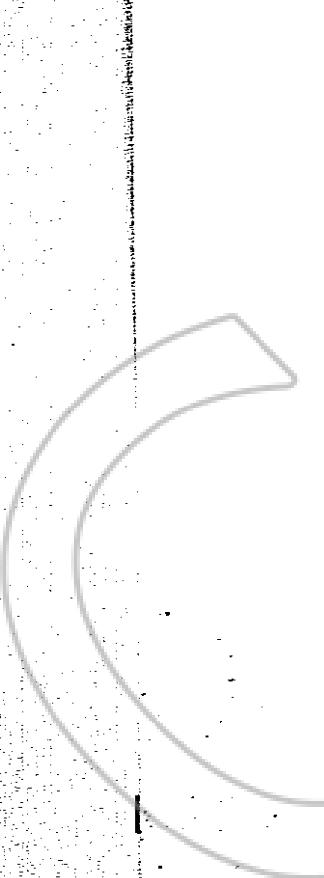
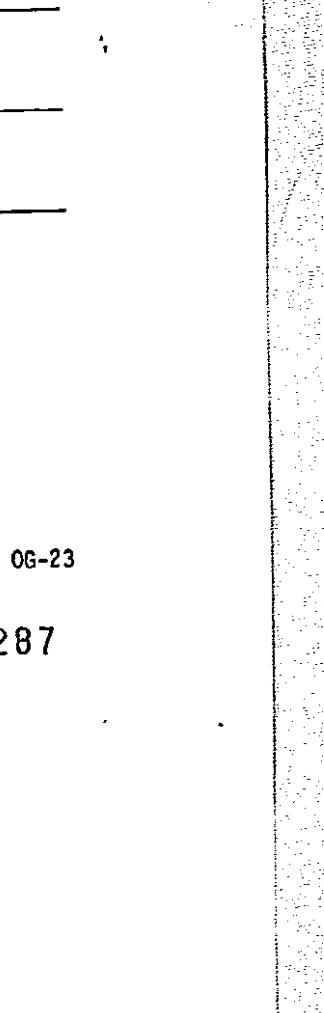
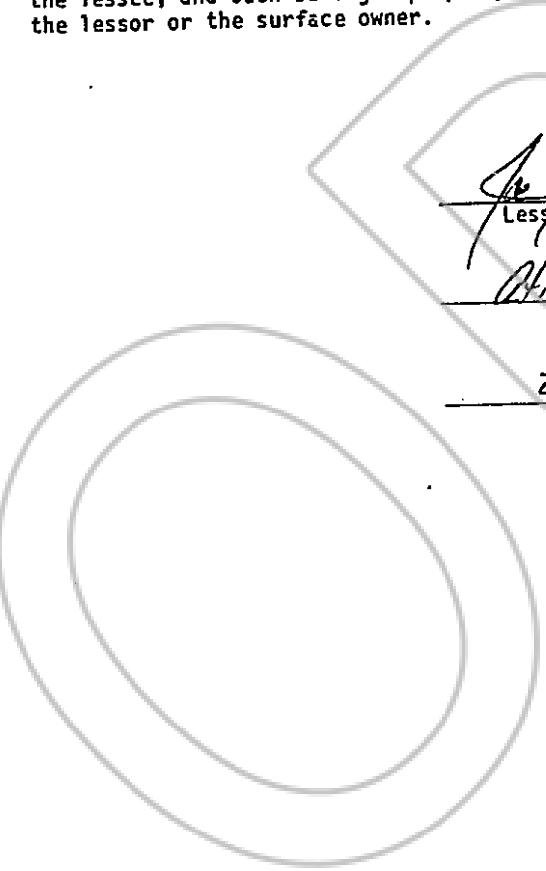
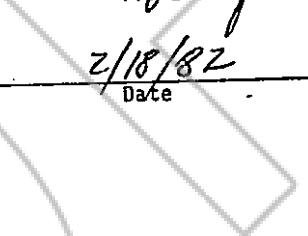
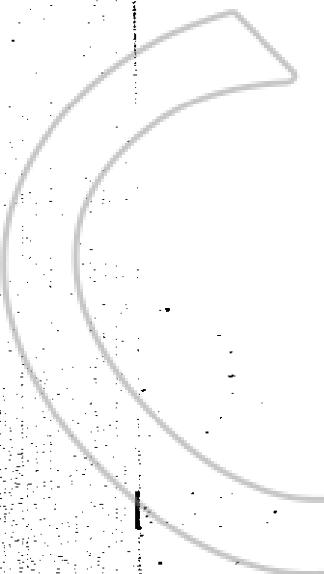
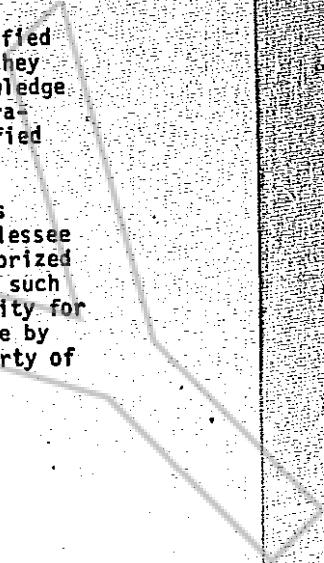
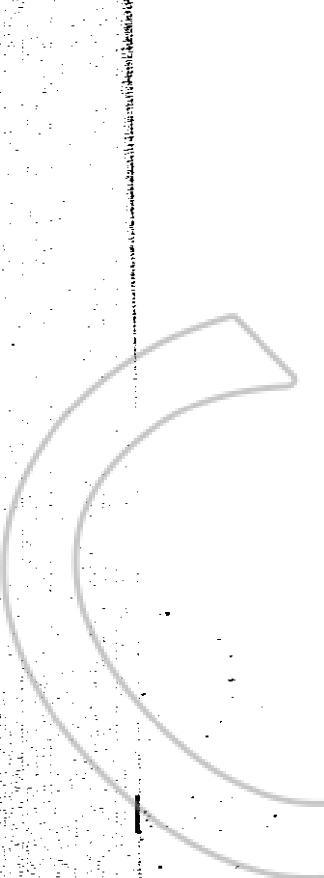
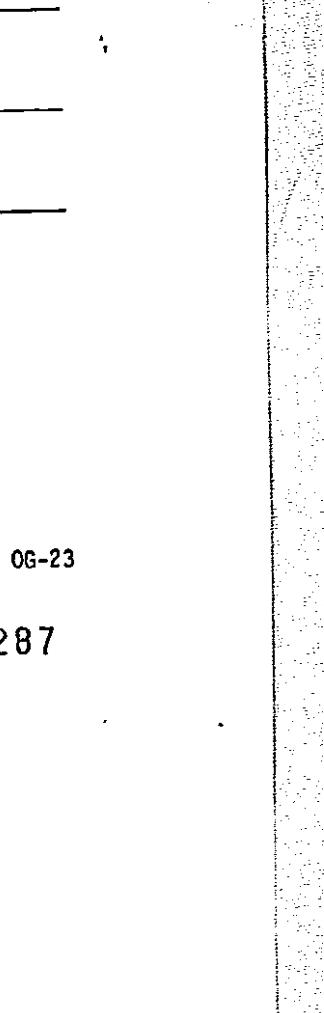
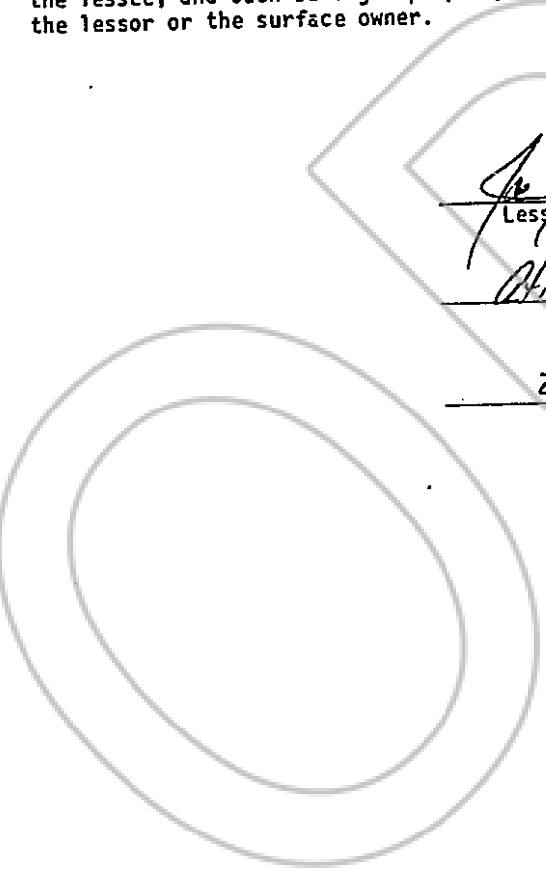
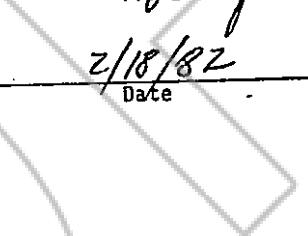
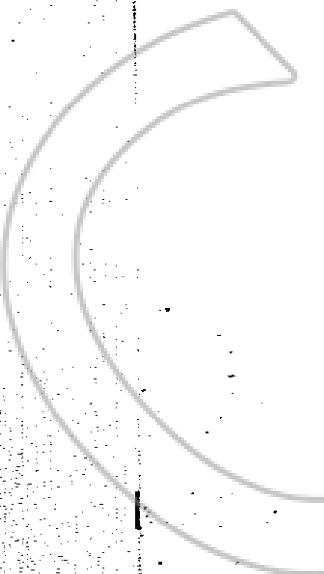
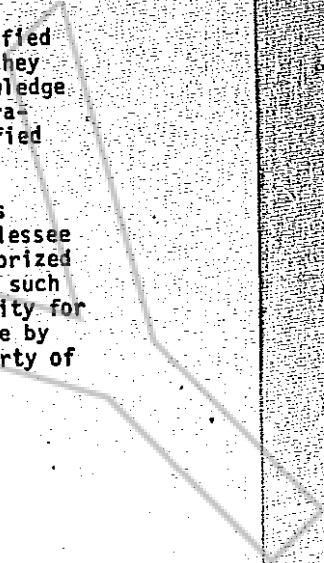
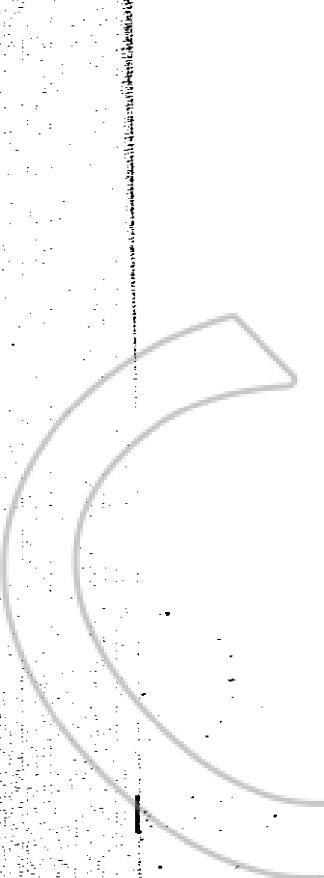
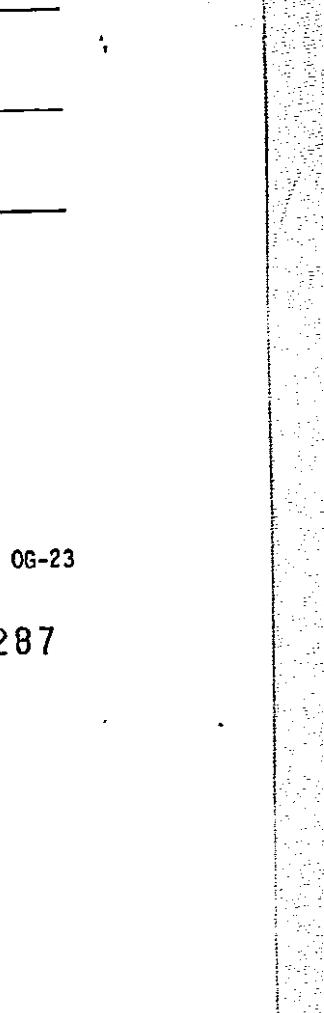
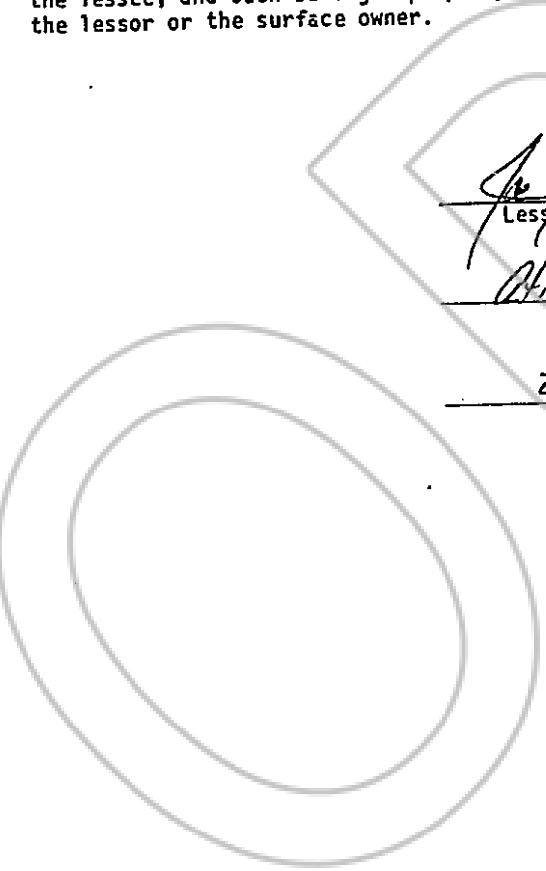
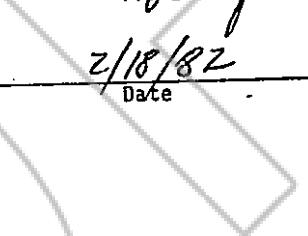
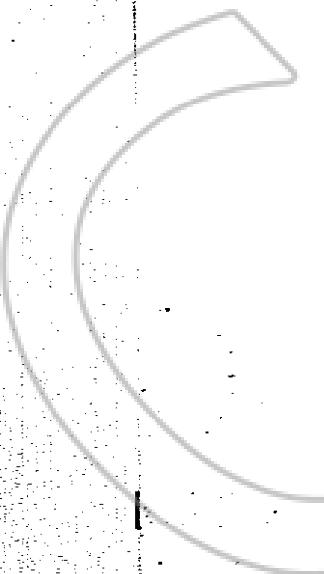
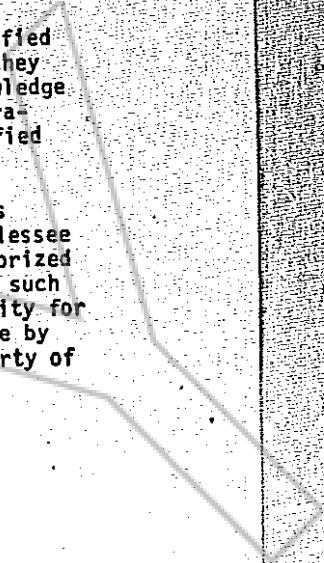
(pp) **Exploration and development plan.**—During the performance of this lease, the lessee agrees as follows:

1952 FEB 23 C. I. C. G.

ARCHAEOLOGICAL STIPULATIONAntiquities and Objects of Historic Value

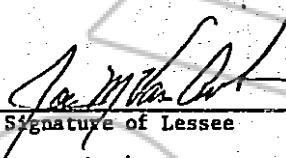
To secure specific compliance with the stipulations under Sec. 2, paragraph (q) of the oil and gas lease form, the lessee shall, prior to operations, furnish to the Authorized Officer a certified statement that either no archaeological values exist or that they may exist on the leased lands to the best of the lessee's knowledge and belief and that they might be impaired by oil and gas operations. Such certified statement must be completed by a qualified archaeologist acceptable to the Authorized Officer.

If the lessee furnishes a statement that archaeological values may exist where the land is to be disturbed or occupied, the lessee will engage a qualified archaeologist, acceptable to the Authorized Officer, to survey and salvage, in advance of any operations, such archaeological values on the lands involved. The responsibility for the cost for the certificate, survey and salvage will be borne by the lessee, and such salvaged property shall remain the property of the lessor or the surface owner.

  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
  
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1-21-87  
SPECIAL STIPULATIONS FOR OIL AND GAS  
LEASING IN THE BATTLE MOUNTAIN DISTRICT

1. The lease area contains critical habitat for wild horses. Therefore, prior to entry on the lands, the lessee (operator) will discuss the proposed activities jointly with the Area Oil and Gas Supervisor and the District Manager who may require additional measures for the protection of the wild horses.
2. Federally owned or controlled springs and water developments may be used only with the prior written approval of the Authorized Officer.

  
Signature of Lessee

2/18/87  
Date

0G-33

BOOK 102 PAGE 208

N-35409

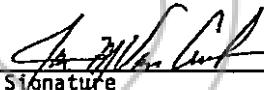
1982 FEB 23 PAGE 540

DEPARTMENT OF ENERGY

Special Stipulation

This lease is issued pursuant and subject, to the extent applicable, to the terms and provisions of Section 302 of the Department of Energy Organization Act (42 U.S.C. 7152) and to the regulations of the Secretary of Energy promulgated thereunder relating to the:

- (1) fostering of competition for Federal leases (including but not limited to, prohibition on bidding for development rights by certain types of joint ventures);
- (2) implementation of alternative bidding systems authorized for the award of Federal leases;
- (3) establishment of diligence requirements for operations conducted on Federal leases (including, but not limited to, procedures relating to the granting or ordering by the Secretary of the Interior of suspension of operations or production as they relate to such requirements);
- (4) setting rates of production for Federal leases; and
- (5) specifying the procedures, terms, and conditions for the acquisition and disposition of Federal royalty interests taken in kind.

  
Signature

2/18/82  
Date

OG-47

BOOK 102 PAGE 209

GSA FF100  
RENTAL

1552 FEB 25 A 10 540

SPECIAL STIPULATIONNON-CONVENTIONAL OIL RECOVERY

Under the provisions of Public Law 97-78, this lease includes all deposits of nongaseous hydrocarbon substances other than coal, oil shale, or gilsonite (including all vein-type solid hydrocarbons). Development by methods not conventionally used for oil and gas extraction such as fire flooding and including surface mining will require the lessee to submit a plan of operations and will be subject to regulations governing development by such methods when those rules are issued by the Bureau of Land Management (BLM), the U.S. Geological Survey (USGS), and the rules or procedures of the surface managing agency, if other than BLM. Development may proceed only if the plan of operations is approved.

Signature

2/18/92

Date

OG-52

BOOK 102 PAGE 290

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SURFACE DISTURBANCE STIPULATIONS**

Area Oil and Gas Supervisor or  
District Engineer (Address, include zip code)  
US Geological Survey  
Deputy Conservation Manager  
Oil and Gas, Western Region  
345 Middlefield Road - MS 94  
Menlo Park, CA 94025

Management Agency (name)	Address (include zip code)
Battle Mountain District Manager Bureau of Land Management P.O. Box 194 Battle Mountain, Nevada 89820	
<p>1 Notwithstanding any provision of this lease to the contrary, any drilling, construction, or other operation on the leased lands that will disturb the surface thereof or otherwise affect the environment, hereinafter called "surface disturbing operation," conducted by lessee shall be subject, as set forth in this stipulation, to prior approval of such operation by the Area Oil and Gas Supervisor in consultation with appropriate surface management agency and to such reasonable conditions, not inconsistent with the purposes for which this lease is issued, as the Supervisor may require to protect the surface of the leased lands and the environment.</p> <p>2 Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, lessee shall submit for approval two (2) copies of a map and explanation of the nature of the anticipated activity and surface disturbance to the District Engineer or Area Oil and Gas Supervisor, as appropriate, and will also furnish the appropriate surface management agency named above, with a copy of such map and explanation.</p>	<p>An environmental analysis will be made by the Geological Survey in consultation with the appropriate surface management agency for the purpose of assuring proper protection of the surface, the natural resources, the environment, existing improvements, and for assuring timely reclamation of disturbed lands.</p> <p>3. Upon completion of said environmental analysis the District Engineer or Area Oil and Gas Supervisor as appropriate, shall notify lessee of the conditions if any, to which the proposed surface disturbing operations will be subject.</p> <p>Said conditions may relate to any of the following</p> <ul style="list-style-type: none"> <li>(a) Location of drilling or other exploratory or developmental operations or the manner in which they are to be conducted;</li> <li>(b) Types of vehicles that may be used and areas in which they may be used; and</li> <li>(c) Manner or location in which improvements such as roads, buildings, pipelines, or other improvements are to be constructed.</li> </ul>

RECORDED AT REQUEST OF  
*High Resources Inc.*  
BOOK 102 PAGE 285

02 MAY 3 P 2:52  
  
 OFFICIAL RECORDS  
EUREKA COUNTY, NEVADA  
WILLIS A. DEFORD RECORDER  
84204  
FEE \$ 10.00

Form 3109-5 (August 1973)

SPG 100-100

BOOK 102 PAGE 291