

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
TRANSFER, ASSIGNMENT, OR SUBLEASE  
OF OPERATING RIGHTS IN OIL AND GAS LEASE

102932

FORM APPROVED  
OMB NO. 1004-0034  
Expires: August 31, 1985

Lease Serial No.  
N-11341

Lease effective date  
MAY 1, 1975

PART I

1. Assignee's Name

BOSWELL ENERGY CORPORATION

Address (include zip code)  
6600 N. Harvey, Six Broadway Executive Park, Suite #100  
Oklahoma City, Oklahoma 73116

The undersigned, as owner of 100 percent of operating rights in the above-designated oil and gas lease, hereby transfers, assigns, and/or subleases to the assignee shown above, the operating rights in such lease as specified below.

2. Describe the lands affected by this transfer, assignment, and/or sublease (43 CFR 3101.2-3 or 3101.1-4) conditions of Exhibit attached hereto and made a part hereof.

Township 27 North, Range 51 East, M.D.M.

Section 1: Lots 1 thru 4, S/2N/2, S/2 (ALL)

Section 2: Lots 1 thru 4, S/2N/2, S/2 (ALL)

Section 3: Lots 1 thru 4, S/2N/2, S/2 (ALL)

EUREKA COUNTY, NEVADA

Containing: 1926.92 acres.

Subject to: *Big Pole Creek* UNIT AGREEMENT  
No. 14-08-0001-1913 (N-35498), approved  
*1/28/1982*

Unit Operator  
Unit Terminated Effective

3. Specify interest or percent of operating rights being conveyed to assignee	75%
4. Specify interest or percent of operating rights being retained by assignor	25%
5. Specify overriding royalty interest being reserved by assignor	0%
6. Specify overriding royalty previously reserved or conveyed, if any	4%

7. If any payments out of production have previously been created out of this interest, or if any such payments are being reserved under this transfer, assignment, or sublease, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 1/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 5<sup>TH</sup> day of March, 1985.

AMOCO PRODUCTION COMPANY

BY: *[Signature]*  
(Assignor's Signature)

P.O. BOX 800  
(Assignor's Address)

ITS ATTORNEY-IN-FACT



DENVER, COLORADO 80201  
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective JUN 01 1985

By: *[Signature]*  
(Authorized Officer)

Chief, Branch of Lands  
& Minerals Operations

SEP 13 1985

(Title) (Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with provisions of 43 CFR 3106.

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## PART II

ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER  
OF OPERATING RIGHTS AND/OR OPERATING AGREEMENT (SUBLEASE)

- A. ASSIGNEE CERTIFIES THAT the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this assignment are:
1. Citizens of the United States or qualified alien stockholders in a domestic corporation; association of the United States; or any State or Territory thereof; or municipalities.
  2. Of the age of majority in the State where the lands to be assigned are located.
  3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2).
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 16th day of May, 1985  
BOSWELL ENERGY CORPORATION

By: Jack C. Nelson  
(Assignee's Signature)  
Jack C. Nelson, Vice President

6600 N. Harvey, Suite 100

(Assignee's Address)

ATTEST:

Serry L. Kirby **SEAL**  
Secretary **Affixed**

Oklahoma City, OK

73116

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## INSTRUCTIONS

1. USE OF FORM - Use only for assignment of operating rights (including working interests) in oil and gas leases. If transfer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is required for each assignment. A separate instrument of assignment shall be used for each lease out of which an assignment is made.
2. FILING AND NUMBER OF COPIES - File three (3) completed

and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ninety (90) days after date of final execution.

3. EFFECTIVE DATE OF ASSIGNMENT - The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. If an operator's bond is required, it must be furnished prior to approval of the assignment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

## ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that: This information is being collected pursuant to the law (43 CFR 3106-3(c)). This information will be used to create a record of lease assignment. Response to this request is required to obtain a benefit.

GFC 030-044

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 21st day of March, 19 85.

Getty Oil Company

By:

J. W. Elce  
(Assignor's Signature)  
BY ATTORNEY IN FACT

Box 11148

(Assignor's Address)

Bakersfield, CA 93388

(City)

(State)

(Zip Code)

TEXACO PRODUCING INC. (successor in interest to GETTY OIL COMPANY effective December 31, 1984) hereby joins in and ratifies this Assignment of Oil, Gas and Mineral Lease to the extent that it owns an interest in same.

TEXACO PRODUCING INC.

By

J. W. Elce  
Its Attorney in Fact

Attest

Stephen M. Mayo  
Assistant Secretary



NEVADA

STATE OF COLORADO )  
CITY AND : ss.  
COUNTY OF DENVER )

On this 5th day of March, A.D. 1985, personally appeared before me, a Notary Public in and for Denver County, CLAUD NEELY known (or proved) to me to be the person whose name is subscribed to the within instrument as the Attorney-in-Fact of AMOCO PRODUCTION COMPANY, and acknowledged to me that he subscribed the name of AMOCO PRODUCTION COMPANY thereto as principal, and his own name as Attorney-in-Fact, freely and voluntarily and for the uses and purposes therein mentioned.

WITNESS my hand and official seal.

SEAL  
Affixed

My commission expires:  
My Commission Expires June 15, 1986

Albert J. Flint  
Notary Public

Amoco Building  
Denver, Colorado 80202

STATE OF OKLAHOMA )  
COUNTY OF OKLAHOMA )

Before me the undersigned, a Notary Public, in and for the County and State aforesaid on this 16th day of May, 1985, personally appeared Jack C. Nelson to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its Vice President and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and Seal of office the day and year last above written.

My Commission Expires:

April 29, 1989

SEAL  
Affixed

Susan L. Henry  
Notary Public

EXHIBIT

1. The lease acreage covered hereby is assigned by Assignor and accepted by Assignee subject to the overriding royalties, production payments, net profits obligations, carried working interests and other payments out of or with respect to production which are of record on October 15, 1984, and with which said lease acreage is encumbered; and Assignee hereby assumes and agrees to pay, perform or carry, as the case may be, each of said overriding royalties, production payments, net profits obligations, carried working interests and other payments out of or with respect to production to the extent that the same are or remain a burden on the lease acreage herein assigned.

2. As to any wells which Assignee proposes to drill on said lease acreage after delivery of this transfer of operating rights, Assignee shall give Assignor notice thereof prior to commencing the actual drilling of any such well, shall permit Assignor to have access to said wells and the derrick floors thereof at all reasonable times and, upon request of Assignor, shall furnish to Assignor well samples of all cores and cuttings consecutively taken, unless Assignor elects to take such samples itself; and at the request of Assignor, Assignee shall furnish to Assignor copies of any electrical well formation surveys made, if Assignor participates in the proposed operations.

3. This assignment is made without warranty of any kind.

4. The terms, covenants and conditions hereof shall be binding upon, and shall inure to the benefit of, Assignor and Assignee and their respective heirs, successors and assigns; and such terms, covenants and conditions shall be covenants running with that land described in the lease

acreage hereby assigned and with each transfer or assignment of said land or lease acreage.

5. Assignors reserve and except unto themselves, their successors and assigns, the option and the exclusive right at any time, at all times and from time to time, to purchase all oil, gas (including casinghead gas), and other hydrocarbons produced and saved from said lease acreage. Payment for any oil, distillate, condensate and other liquid hydrocarbons purchased hereunder shall be made at Assignor's prevailing price for production of similar kind and quality in the field where produced on date of delivery. Payment for gas (including casinghead gas) purchased hereunder shall be made at the wellhead price under contracts for the sale of production of similar kind and quality prevailing in the field at the time such option and right initially is exercised; provided that, if Assignors shall contract for the resale of such gas at the wellhead, such payment shall be based upon the net proceeds accruing to Assignors at the wellhead under such contract. It is understood and agreed that the right to purchase hereby reserved and excepted may be assigned by Assignors at any time, at all times and from time to time without limitation.

Notwithstanding the generality of the foregoing, if at any time while Assignors or their assignees are not exercising the right hereby reserved and excepted to purchase gas, Assignee receives a bona fide offer which it is willing to accept for the purchase of its interest in said gas from a prospective purchaser ready, able and willing to purchase Assignee's interest in such gas, Assignee shall immediately give written notice thereof to Assignors (by certified mail), including in said notice the name and address of such offeror, the price offered, and all other pertinent items and conditions of the offer.

Assignors shall have a period of thirty (30) days after receipt of said notice within which to exercise their said right to purchase gas; provided, that if Assignors fail to exercise their right and option by mailing written notice of their acceptance within thirty (30) days after the receipt of the above mentioned notice, Assignee may accept said offer and complete said sale in accordance with said offer within forty-five (45) days; and provided further, that if Assignee fails to accept said offer or to complete said sale (at the price and under the terms and conditions specified in this offer) within said period of forty-five (45) days, the preferred right and option of Assignors under this Section shall be considered as revived, and Assignee shall not complete such sale to said prospective purchaser or to any other prospective purchaser unless or until said offer again has been presented to Assignors, as hereinabove provided, and Assignors have again failed to elect to purchase. In the event that Assignee completes any sale, the preferred right and option of Assignors under this article shall also revive upon the termination of such contract to sale.

RECORDED AT REQUEST OF  
Boswell Energy Corp.  
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OFFICIAL RECORDS  
CLERK COUNTY, NEVADA  
N.M. REDELEIGH, RECORDER  
FILE NO. 102932  
FFS \$ 11.00