106825

ASSIGNMENT OF OVERRIDING ROYALTY INTEREST

KNOW ALL MEN BY THESE PRESENTS:

CHEVRON U.S.A. INC., a Pennsylvania corporation, whose address is 575 Market Street, San Francisco, California 94105, ("Chevron"), and MOBIL OIL CORPORATION, a New York corporation, whose address is 1225 17th Street, Denver, Colorad's 80202, ("Mobil"), hereby assign, transfer and convey to TERRASCAN GROUP, INC., a Colorado corporation ("TerraScan"), a total overriding royalty of one percent (1%), subject to proportionate reduction as set forth herein, of all (i.e., 8/8) oil, gas, and other hydrocarbons and substances produced therewith except helium (hereinafter referred to collectively as "said substances"), extracted, produced, saved and removed or sold from the lands (hereinafter referred to as "said lands") covered by the oil and gas leases listed on the attached Exhibit "A", or any extensions or renewals thereof (hereinafter referred to as "said leases").

From the first production therefrom Chevron and Mobil agree to account for and to pay to TerraScan on or before the last day of each month after receipt by Chevron and Mobil of the proceeds, a sum representing the "sale value," as hereinafter defined, of the following:

- (a) one percent (1%) of all oil extracted and saved and run to pipeline or hauled by truck or tank car from said lands covered by said leases by Chevron and Mobil;
- (b) one percent (1%), of all gas produced and saved and sold from said lands covered by said leases by Chevron and Mobil;
- (c) one percent (1%) of all natural gas liquids extracted and saved and sold by Chevron and Mobil from gas produced and saved by Chevron and Mobil or others from said land covered by said leases after deducting transportation,

compression and extraction costs, and after deducting any portion of such natural gas liquids that may be withheld as extraction costs, if the extraction costs are not payable on a cash basis,

or, in the event that said lands and leases or any portion thereof are included in any approved cooperative or unit, communitization or other production or development plan, Chevron and Mobil agree, in lieu of the payments hereinabove provided in this paragraph, to account for and pay to TerraScan, on or before the last day of each month, after receipt by Chevron and Mobil of the proceeds, the "sale value," as hereinafter defined, of the following:

- (d) one percent (1%) of all oil allocated to said lands and leases under such plan and saved and run to pipeline or hauled by truck or tank car;
- (e) one percent (1%) of all gas allocated to said lands and leases under such plan;
- (f) one percent (1%) of all natural gas liquids extracted and sold from gas allocated to said lands and leases under such plan, after deducting transportation, compression and extraction costs, and after deducting any portion of such natural gas liquids that may be withheld as extraction costs, if the extraction costs are not payable on a cash basis.

Chevron and Mobil shall each pay such overriding royalty interest to TerraScan in proportion to their respective working interests in said substances produced from said lands and leases. Said overriding royalty interest will be reduced in the proportion which the total working interest owned by

Chevron and Mobil in each of said leases bears to the total working interest therein and shall be further reduced in the proportion which the mineral interest covered by each such lease bears to the total mineral interest in the lands covered thereby.

The term "sale value" of all oil extracted, produced, saved and run to pipeline or hauled by truck or tank car, or sold from, or allocated to, said Jands and leases by Chevron and Mobil shall be deemed to be the value of such oil at the current field prices paid to Chevron and Mobil, or if Chevron or Mobil take such oil, the price paid to other producers for such oil of like gravity and quality in the same vicinity.

The term "sale value" of all gas produced and saved and removed or sold from, or allocated to, said lands and leases and sold shall be deemed to be the net proceeds received by Chevron and Mobil from the sale of such gas. In the event any gas produced and saved by Chevron and Mobil from, or allocated to, said lands and leases is not sold but is used for any purpose not connected with or incidental to the operations under said leases, or any unit plan then in effect as to said lands, then the "sale value" of such gas so used shall be computed on the same basis as for gas of the same quality, and if regulatd, same classification, produced from, or allocated to, said lands and then being sold by Chevron and Mobil; or if gas produced from, or allocated to, said lands is not then being sold by Chevron and Mobil then the "sale value" of such gas so used shall be computed on the basis of the price applicable under Chevron and Mobil's contracts for the sale of gas from said lands and leases; or if Chevron and Mobil shall not theretofore have sold any gas produced from, or allocated to, said lands and leases, and Chevron and Mobil have no gas sales contract applicable to said lands and leases, then the "sale value" of

such gas so used shall be computed on the basis of the average price being paid to others for gas of similar quality and regulatory classification in the field in which said lands and leases are located. The volume of all such gas shall be in cubic feet at fourteen and seventy-three hundredths (14.73) pounds per square inch, absolute pressure and at a temperature of sixty degrees Fahrenheit (60°F), calculated at any particular time in accordance with the procedures outlined in the most recent Bulletin which states such procedures adopted by the California Natural Gasoline Association and then in effect.

The term "sale value" of all natural gas liquids extracted and saved, sold or removed, or allocated to, said lands and leases shall be deemed to be the value of such natural gas liquids at the prices currently received by Chevron and Mobil, or if Chevron or Mobil or a subsidiary of either purchases natural gas liquids, the prices offered or paid by Chevron or Mobil or any of their present or future subsidiaries to producers for natural gas liquids of like specifications and quality in the same vicinity.

Chevron and Mobil for the purpose of extracting natural gas liquids from gas produced from or allocated to said lands and leases, may transport or cause to be transported all or any part of said gas to an extraction plant or plants located on other lands and operated either by Chevron and Mobil or others, where said gas may be mixed or commingled with gas produced from other lands. The gas so transported shall be metered and tested from time to time for its gasoline content, and such meter readings and tests shall furnish the basis for computation of the amount of gasoline and dry gas to be credited to said land after proper allowance has been made for deduction of gas used or consumed or lost in the operation of such extraction plant or plants.

No implied covenants shall be read into this instrument or any portion thereof limiting the rights of Chevron or Mobil in their sole judgment to hold, release or assign all or any portion of said leases or the operating rights therein, requiring Chevron or Mobil to drill or to continue drilling upon said lands, or fixing the measure of diligence therefor. Nothing herein contained shall be deemed to obligate Chevron or Mobil to produce, save, sell or otherwise dispose of oil or gas from said lands. Chevron and Mobil shall not be required to account to TerraScan for oil, gas or gasoline unavoidably lost, or used for operating, development or production purposes upon said lands, or upon any lands included therewith in any approved cooperative or unit, communitization, or other production or development plan; and TerraScan agrees and consents that Chevron and Mobil shall have the sole right to conduct operations on said lands under said leases, and, subject to TerraScan's overriding royalty, to enter into cooperative, unit, pooling, communitization, or joint venture agreements, and no sums shall be payable upon gas used for recycling or repressuring operations benefitting said lands, or any lands included therewith in such plan.

No change in the ownership of such overriding royalty, or any interest therein, shall be binding upon Chevron or Mobil until such time as each shall have been furnished with either the original or a certified copy of an acceptable photostatic copy of the recorded instrument or instruments effecting such change in ownership.

TerraScan agrees that in the event the Bureau of Land Management, the Federal Energy Regulatory Commission, the State of Nevada, or any other governmental authority having jurisdiction, orders an increase, decrease, or other adjustment in the "sale value" of oil, gas, or natural gas liquids upon which

TerraScan's overriding royalty is based, such overriding royalty shall be proportionately adjusted in accordance with such order.

TerraScan certifies that it is qualified under 43 C.F.R. 3102 and that the overriding royalty interest assigned herein is, where applicable, subject to the suspension provision in 43 C.F.R. 3103.3-3. and that the statements made herein are true, complete, and correct to the best of TerraScan's knowledge and belief and are made in good faith.

This instrument shall bind and inure to the benefit of the parties hereto and their respective successors and assigns.

IN WITNESS WHEREOF, Chevron and Mobil have caused these presents to be executed this 7th day of March, 1986.

CHEVRON U.S.A. INC.

MOBIL OIL CORPORATION

By: [E Be By: J. Consuls

	STATE OF COLORADO CITY AND COUNTY OF DENVER) ss.
	On March 7, 1986,	personally appeared before me, a
	notary public, Assistant Secretary of Chevro corporation, who acknowledged instrument.	n II S A Inc. a Pennsulvania
	My Commission Expires:	Notary Public
1	GEAL	
	(S E A E) AFFIXED	
	STATE OF COLORAD	
	CITY AND COUNTY OF DENVER	35
	of Couries asi	Attornave-in-Ract for Mobil Oil
		ration, who acknowledged that they
	My Commission Expires: - Garnary 3, 1988	Notary Public Homas
	(S E A L) SEAL	
	SEAL Affixed	
	Arrixed	
/))	

EXHIBIT A

TO ASSIGNMENT OF OVERRIDING ROYALTY INTEREST DATED MARCH 7, 1986

GULF FEDERAL LEASEHOLD WITHIN ROBERTS MOUNTAIN AREA

			The state of the s	REA_	
GULF LEASE NO.		COUNTY	DESCRIPTION	NET ACRES	GROSS ROYALTY S (%)*
3-07704-00	N16951	Elko å Eureka	T26N-R53E Sec. 4: Lots 1,2,3,4, and S/2	7. 自身的	all the State of Santa
•			N/2 (all) Sec. 9: Lots 1,2,3,4,5,6,7,8 ar E/2 (all)	1	
			Sec. 16: Lots 1,2,3,4,5,6,7,8 an E/2 (all) Sec. 17: All	ia \	
3-07844-00	N17403	Eureka	T26N-R53E	1 200 00	
			Sec. 22: NW/4 NE/4, S/2 NE/4, NW/4, S/2 Sec. 28: All	1,240.00	12.5
3-08022-00	N14467	ETko	T26N-R53F	1,240.10	16.5
		./ ,	Sec. 14: Lots 1,2,3,4,5,6,7, NE/4 SW/4, N/2 SE/4, E/2 IN/4 NE/4	9	
3-08023-00	N14468 ·		T27N-R53E Sec. 36: A11		~
	M14400	E1ko	T26N-R53E Sec. 10: Lots 1,2,3,4, W/2 E/2,	2,512.12	16.5
		The state of the s	Sec. 11: A]] Sec. 12: A]]		
3-08024-00	N14469	The same of the sa	Sec. 13: Lots 1,2,3,4, N/2 S/2,		
/ / / /	n14409	Elko	Sec. 1: Lots 1,2,3,4, S/2 N/2,	2,521.20	16.5
			ec. 2: Lots 1,2,3,4, S/2 N/2, S/2		
\ \			ec. 3: Lots 1,2,3,4,5,6,7,8,9, 10, S/2 NW/4, SW/4 ec. 15: All		
3-08025-00	N14219 (ureka T	25N-R53E ac. 5: Lots 1.2, SE/4 NE/4,	2,472.90	15.5
		S	NE/4 SE/4 ec. 6: SH/4 SE/4 ec. 7: E/2		
		Se Se	ec. 8: S/2, S/2 N/2, NE/4 NE/4		
3-08026-00 N	14240-A E	Se	cc. 18: E/2 cc. 19: Lots 3,4, E/2, E/2 SW/4		
) E	Se	6N-R53E C- 20: All C. 21: All (Lots 1,2,3,4,5,6,	1,257.62	15.5
*Does not incl	uda da	-	7 & 8, E/2)		

*Does not include the one percent (12) of one hundred percent (1002) overriding royalty payable to TerraScan Group, Inc.

	FEDERAL LEASE NO.	COUNTY	DESCRIPTION	NET ACRES	GROSS ROYALTY (2) *
3-08027-00	N14242-A	Eureka	T26N-R53E Sec. 29: A11 (Lots 1,2,3,4,5,6,7 & 8, E/2) Sec. 32: N/2 NW/4, NE/4, N/2 SE/4; SE/4; SE/4 SE/4	1,001.92	15.5
3-10152-00	N28915	Elko & Eureka	T26N-R54E Sec. 14: E/2 SW/4, SW/4 SE/4, SE/4 NW/4 Sec. 24: W/2 Sec. 23: E/2	800.00	17.5
3-10153-00	N17405	Eureka	T26N-R54E Sec. 19: Lots 1,2,3,4, E/2 E/2 (A)		17.5
3-10291-00	N17407	Eureka	T26N-R54E Sec. 21: All Sec. 22: E/2, NW/4 NW/4, S/2 NW/4, SW/4 Sec. 27: All	1,880.00	17.5
3-10597-00	N35626	Eìko	T34N-R52E Sec. 2: Lots 1,2,3,4, S/2 N/2, S/ Sec. 12: A11 Sec. 14: A11 Sec. 22: A11 Sec. 24: A11 Sec. 26: A11 Sec. 26: A11 Sec. 28: A11 Sec. 32: NE/4, E/2 NW/4, N/2 SE/4, SE/4 SE/4 Sec. 34: A11 Sec. 36: A11		12.5
3-10729-00	N35632	E1ko	T37N-R51E Sec. 34: A11 Sec. 35: N/2 NW/4, NW/4 NE/4, SW/4 NW/4, SW/4, SW/4 SE/4, E/2 NE/4	1,080.00	12 5
3-10731-00	N33257	Eureka	T21N-R53E Sec. 17: S/2 NW/4, S/2 Sec. 18: A11 Sec. 19: A11 Sec. 20: E/2 Sec. 29: S/2 Sec. 30: NE/4, E/2 SE/4	2,557.72	15.5
3-10732-00	N21934	Eureka	T22N-R52E Sec. 26: All Sec. 35: All	1,280.00	17.5
3-10745-00	N17381	Eureka	T21N-R53E Sec. 6: Lots 8,9,10,11,12,13,14, SE/4 NW/4, E/2 SW/4, S/2 NE/4, SE/4	1,179.13	15.5
- 1	3		Sec. 7: Lots 5,6,7,8, E/2 W/2, E	· _ `	

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					GROSS
GULF LEASE NO.	FEDERAL LEASE NO.	COUNTY	DESCRIPTION	NET ACRES	ROYALTY (\$) *
3-10767-00	N35633	Eureka	T35N-R51E Sec. 2: Lots 1,2,3,4, S/2 N/2, S/2 Sec. 10: NE/4 NE/4, SW/4 NW/4, NW/4 SW/4, S/2 SW/4 Sec. 12: N/2 Sec. 14: NW/4 SW/4, S/2 SW/4, SW/4 SE/4	4,654.80	
3-10768-00	ห35907	£1ko	Sec. 22,26,28,32,34: A11 Sec. 36: E/2 SE/4; SW/4 SE/4 T38N-R52E Sec. 1: Lots 2,3,4, S/2 NW/4, SW/4 NE/4, SW/4, SE/4 SE/4 Sec. 2: Lots 1,2,3, S/2 NE/4, N/2 SE/4	3,861.79	12.5
			Sec. 3: Lots 1,2,3,4, S/2 N/2, S/2 Sec. 4: Lots 1 & 2 Sec. 5: Lots 3 & 4, S/2 N/2, S/2 Sec. 6: Lots 1 & 2, S/2 NE/4, SE/4 Sec. 7: Lots 1,2,3,4; SE/4 NW/4, E/2 SW/4, SE/4 Sec. 8: N/2 NW/4, SE/4 NW/4, E/2 Sec. 12: W/2, N/2 SE/4, SE/4 SE/4, NE/4 NE/4 Sec. 13: N/2 NW/4, NE/4 NE/4, SE/4	SE/4.	
		/ /	SW/4 SW/4		Y
3-10769-00	N35628	Eureka.	T33N-R51E Sec. 2: Lots 1,2,3,4, S/2 N/2, SE/4 Sec. 10: W/2 SE/4 Sec. 12,14,22,24,26,34,36: All	5,437.33 4	12.5
3-10770-00	N35629	Elko	T36N-R52E Sec. 5: Lots 1,2,3,4, S/2 N/2, S/2 (All)	3,758.11	12.5
			Sec. 6: Lots 1,2,3,4,5,6,7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, SE/4 (All) Sec. 7: Lots 1,2,3,4, E/2, E/2 W/2 (All) Sec. 8: All		
			Sec. 16: SE/4 NE/4, N/2 SE/4, SE/4 SE/4 Sec. 18: SW/4 SE/4 Sec. 20: E/2 E/2 Sec. 28: All		
			Sec. 32: NE/4 NE/4, SE/4 NW/4, E/2 SW/4, SW/4 SE/4		
3-10771-00	N35630	E1ko & Eureka	Sec. 4: Lots 1,2,3, SE/4 NE/4, SW/4 SE/4, SW/4	2,875.25	12.5
			Sec. 8: Lots 1,2,3,4,5,6, E/2 E/2, SE/4 NW/4, W/2 SW/4		
	>		Sec. 16: All Sec. 18: E/2, E/2 NW/4 Sec. 20: Lots 1,2,3,4, E/2 W/2, E/2 (All) Sec. 30: E/2, SE/4 SW/4	!	
	/		and the ried apt a mit.		

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GULF	FEDERAL	COUNTY	DESCRIPTION	NET ACRES	GROSS ROYALTY (%) *
LEASE NO. 3-10773-00	<u>LEASE NO.</u> N35908	Elko		2,448.11 /4,	12.5
3-10774-00	N35627	Elko å Eureka	T33N-R52E Sec. 1: Lots 1,2,3,4, S/2,	SW/4 SW/4	12.5
3-10775-00	N35631 .	Elko & Eureka	T36N-R51E Sec. 2: Lots 2,3,4, SW/4 NE/4,	1,718.18	
3-10794-00	N36085	Eureka	T35N-R50E Sec. 26: All Sec. 27: NW/4 NE/4, NE/4 SE/4 Sec. 34: All Sec. 36: All	2,000.00	12.5
3-10795-00	N36086	Eureka	T34N-R50E Sec. 2: Lots 1 thru 6, S/2 NW/4,	4,208.15	12.5

GULF LEASE NO.	FEDERAL LEASE NO.	COUNTY	DESCRIPTION	NET ACRES	GROSS ROYALTY (%) *
3-10808-00	ห35910	Eureka	T31N-R51E Sec. 2: \$/2 Sec. 11: \$W/4 \$W/4 Sec. 14: All Sec. 26: All	1,640.00	12.5
3-10893-00	N35634	Eureka	T34N-R51E Sec. 2: Lots 2,3,4, S/2 NW/4. W/2 SW/4 Sec. 4: Lots 3,4, SW/4 NE/4, S/2 NW/4, S/2 Sec. 8: A11 Sec. 10: N/2 NE/4, M/2 SW/4 Sec. 12: Lots 1,2,3,4, W/2, W/2 E/2 (A11) Sec. 14: N/2 NE/4, NE/4 NW/4, S/2 N/2, S/2 Sec. 16: A11 Sec. 20: A11 Sec. 20: A11 Sec. 20: A11 Sec. 20: W/2, SW/4 SE/4 Sec. 28: Lots 1,2,3,4, NE/4, NE/4 NW/4, NW/4 SW/4, Excluding some area T34N-R52E Sec. 6: Lots 1,2,3,4,5,7, S/2 NE SE/4 NW/4, E/2 SW/4, SE/	5,379.96 /4,	12.5
3-10897-00	N36711	Eureka	T31N-R51E Sec. 10: Lot 1, NW/4 NE/4, S/2 NE/4, NW/4, S/2 Sec. 15: N/2 NW/4 Sec. 22: All	1,359.45	12.5
3-10900-00	N35591	Eureka	T31N-R51E Sec. 12: Lots 1,2,3,4, NE/4, S/2 NW/4, SW/4, N/2 SE/4 (A1 Sec. 36: Lots 1 thru 17, SW/4 (A1	1,609.44 1)	17.5
3-10901-00	N35638	Eureka	T31N-R51E Sec. 24: All	640.00 78,558.31	17.5

GULF FEE LEASEHOLD WITHIN ROBERTS MOUNTAIN AREA

GULF LEASE NO.	LESSOR	LEASE DATE	BOOK & PAGE	NET ACRES	COUNTY	GROSS ROYALTY (%)
3-07940-00	Robert W. Spielman, et ux	09-13-77	62/114	40.000	Eureka	12.5
3-07974-00	F. Donald Sokol	09-16-77	64/323	20.000	Eureka	12.5
3-07995-00	Denny S. Mulford, et ux	09-26-77	64/325	504.650	Eureka	12.5
3-08032-00	Grace Mae Stiller	09-13-77	64/321	40.000	Eureka	12.5
3-10744-00	Leo J. Puccinelli, et al	06-14-82	107/347 4 14/114 ?	3,309.138	Eureka Elko	12.5
			414/144	-		

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BOOK 1 53 PAGE 3 6 9

GULF LEASE NO.	LESSOR	LEASE DATE	BOOK & PAGE	NET ACRES	COUNTY	GROSS ROYALTY (%) *
3-10756-00	Laurena Moren	06-30-82	413/617	1,014.530	E1ko	12.5
3-10756-01	J. Reginald Coffin	06-28-82	413/621	1,014.530	Elko	12.5
3-10756-02	Michael McBride	06-30-82	413/625	507.265	E1ko -	12.5
3-10756-03	Bettie Olin Staley	06-30-82	413/629	1,014.530	E1ko	12.5
3-10756-04	Ivan Brittain	07-16-82	413/653	1,014.530	Elko	12.5
3-10756-05	Douglas Elmore	07-21-82	413/649	19.893	Elko	12.5
3-10756-06	Sandra Krissman	07-21-82	413/645	19.893	Elko	12.5
3-10756-07	Brian Elmore	07-22-82	413/641	19.893	E1ko	12.5
3-10756-08	Clifford Brittain	07-19-82	413/637	59.679	Elko	12.5
3-10756-09	Pauline Sharp	07-16-82	413/633	59.679	E1ko	12.5
3-10756-10	Howard Elmore	08-11-82	418/471	59.679	Elko	12.5
3-10756-11	Marjorie Harrison	08-02-82	418/467	253.633	E1ko	12.5
3-10756-12	Hobart Tracy	08-12-82	414/52	253.633	Elko	12.5
3-10756-13	Charles Tracy	07-29-82	414/56	253.633	E1ko	12.5
3-10756-14	Linda Coffin Barksdale	08-10-82	414/60	338.176	Elko	12.5
3-10756-15	Steven McBride	08-03-82	414/64	507.265	Elko	12.5
3-10756-16	Rosemary Blotnick	08-20-82	414/103	253.633	E1ko	12.5
3-10756-17	Majorie Hendelson	09-09-82	414/80	59.679	Elko	12.5
3-10756-18	Verner Elmore	08-24-82	414/84	59.679	Elko	12.5
3-10756-19	Virginia Elmore Ryan	08-18-82	414/88	59.679	E1ko	12.5
3-10756-20	Harold W. Coffin	08-10-82	414/92	1,014.530	Elko	12.5
3-10756-21	Dale Caldwell	08-25-82	414/96	59.679	Elko	12.5
3-10756-22	Karen Coffin Pratt	08-20-82	416/415	338.176	Elko	12.5
3-10756-23	Louis B. Caldwell	08-25-82	414/761	59.679	Elko	12.5
3-10756-24	Lucille Rockey	08-24-82	414/72	59.679	Elko	12.5
3-10756-25	Marvin Goforth	09-09-82	414/68	59.679	Elko	12.5
3-10756-26	Robert Goforth	09-10-82	419/174	59.679	Elko	12.5
3-10756-27	Euna Mae Foley	09-18-82	419/170	59.679	Elko	12.5
3-10756-28	Susan Coffin Johnson	09-03-82	419/166	338.176·	Elko	12.5
3-10756-29	Robert Elmore	11-13-82	440/47	59.679	Elko	12.5
3-10756-30	Jack E. Caldwell	01-18-83	440/37	59.679	E1ko .	12.5
					. 4	100

GULF LEASE NO.	LESSOR	LEASE DATE	BOOK & PAGE	NET ACRES	COUNTY	GROSS ROYALTY (%) *
3-10756-31	Dixie Elmore, guardian	03-24-83	440/65	17.620	Elko	12.5
3-10756-32	Dixie Elmore, guardian	03-24-83	440/68	42.060	Elko	12.5
3-10778-00	William S. McKinley, et al	06-13-82	107/335 414/131	3,414.549	Eureka Elko	12.5
3-10778-01	William S. McKinley	06-13-82	107/340 414/136	3,414.549	Eureka Elko	12.5
3-10779-00	Maggie Creek Ranch, Inc.	06-01-82	116/190 440/54	30,339.183	Eureka Elko	12.5
3-10780-00	Palisade Ranch, Inc.	07-17-82	110/376	1,061.540	Eureka	12.5
3-10781-00	D. C. Layton Ranches	07-02-82	418/460	64.600	Elko	12.5
3-10781-01	John C. Carpenter, et ux	07-16-82	414/100	129.200	Elko	12.5
3-10782-00	John C. Carpenter, Jr.	07-16-82	407/4 13 ?	1,414.850	E1ko	12.5
3-10786-00	Dorothy E. Griffin	07-14-82	413/657	68.780	Elko	12.5
3-10787-00	Betty R. Bear	07-21-82	418/462	1,060.000	Elko	12.5
3-10798-00	Dorothy Griffin	06-30-82	419/163	332.150	Elko	12.5
3-10810-00	Charles L. Bispo, et ux	09-03-82	414/141	440.000	Eureka	12.5
3-10811-00	Lido A. Puccinelli, et ux	09-09-82	419/160 P	11.950	Elko	12.5
3-10811-01	Leo J. Puccinelli, et ux	09-09-82	416/418 ? 419	11.950	Elko	12.5
3-10813-00	Melvin R. Jones, et ux	09-06-82	418/475	1,870.960	Elko	12.5
3-10820-00	Lynda H. Frounfelker	09-16-82	414/49	99.340	Elko	12.5
3-10827-00	Ryon R. Puett	09-21-82	418/464	296.440	E1ko	12.5
3-10852 - 00	Rowenna Walker	09-23-82	440/51	100.230	E1ko	12.5
3-10852-01	Marguerite McBride	09-20-82	440/41	100.230	Elko	12.5
3-10852-02	Ruth Tomera	11-18-82	440/44	40.090	Elko	12.5
			FEE FEDERAL	57,255.484 78,558.310		
^		TOTAL	NET ACRES	135,813.794		

MOBIL LEASEHOLD WITHIN ROBERTS MOUNTAIN AREA

LEASE NO.	FEDERAL LEASE NO.	COUNTY	DESCRIPTION	NET <u>ACRES</u>	GROSS ROYALTY (Z)*
N233	N40624	Nye	4N-50E Sec. 11: all	7,040	12.5
			Secs. 21-29; all		
			Sec. 32: all		레스, 교통 텔레 환경 (1) 레스, 스타 및 프리스(1)
N234	N40625	Nye	5N-50E	4,164.32	12.5
	-		Sec. 2: Lots 1,2,3,4, S/2 N/2, S/2 all	13.15	
			Sec. 12: W/2	_	
•			Sec. 13: all Sec. 23: all		
			Sec. 26: all	1	on the self-in
			Sec. 35: all		
			Sec. 36: all		
N235	N40627	Nye	6N-50E	1,879.83	12.5
			Sec. 4: Lot 2, S/2 NE/4, SE/4 Sec. 9: E/2	4	
			Sec. 16: E/2		
			Sec. 21: E/2		
		1	Sec. 28: E/2 Sec. 33: E/2	·	
		,	Sec. 33, 2/2		
N236	N40635	Eureka	28N-R50E	5,737.58	12.5
		The state of the s	Secs. 22,27,28,29: all Sec. 30: Lots 1-4, E/2 W/2, 1	. 12	
and the same of th		The State of the Local Division in which the Local Division in which the Local Division in the Local Division	Sec. 31: Lots 1-4, E/2 W/2, I	E/2	
		-	Secs. 32,33,34: all	·, ·	
N237	N40637	Eureka	34N-50E	3,875.13	12.5
/ /		1	Sec. 6: Lots 1-7, S/2 NE/4, S	SE/4	
/			NW/4, E/2 SW/4, SE/4 Sec. 8: all		
			Sec. 18: Lots 1,2,3,4, E/2 W/	12,	
. \			E/2 Sec. 20: all		
\ \			Sec. 30: Lors 1,2,3,4, E/2 W/	/2,	
/ /			E/2 Sec. 32: all		
/ /			JEC. J.: AIL		
N238	N40643	Nye	4N-51E	2,531.96	12.5
1	The State of the S		Sec. 19: Lots 1,2,3,4, E/2, E		
1			Sec. 20: all		
	The same of		Sec. 29: all	. (0	
	The Parks of the P		Sec. 30: Lots 1,2,3,4, E/2, E W/2	2/2	

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MOBIL LEASE NO.	FEDERAL LEASE NO.	COUNTY	<u>DESCRIPTION</u>	NET ACRES	GROSS ROYALTY (%) *
N239	N40646	Eureka	15N-51E Sec. 2: Lots 3,4, S/2 NW/4, SW/4 Sec. 3: Lots 1-4, S/2 N/2, S/2 Secs. 10,11,13,14,15,22,23,24,25, 26,27: all Sec. 34: S/2 NW/4, S/2, E/2 NE/4 Secs. 35,36: all	9,785.63	12.5
N240	N40647	Eureka	16N-51E Secs. 16,17: all Secs. 20,21: all Secs. 28,29: all Sec. 30: Lots 1,2,3,4, E/2 W/2, E/2 Sec. 31: Lots 1,2,3,4, E/2 W/2, E/2	6,398.76	12.5
N241	N40648	Eureka	Secs. 32,33: all 18N-51E Secs. 23,26: all	1,305	12.5
N242	N40649	Eureka	19N-51E Secs. 13,24,25,36: all	2,774	12.5
N243	N40650	Eureka	23N-51W Sec. 3: all, excluding Lots 1-6 Secs. 4,5: all Secs. 6,9,10: all Sec. 12: all Sec. 13: N/2, SE/4, S/2 SW/4 Secs. 15,16,17: all	8,542	12.5
N244	N40651	Eureka	23N-51E Secs. 20,21: all Sec. 22: W/2 Sec. 24: E/2 NE/4, NW/4 NE/4, NW/4 SE/4 SW/4, SE/4 Sec. 27: W/2 Secs. 28,29,30,31,32,33: all Sec. 34: W/2	6,501	12.5
N245	N40652	Eureka	24N-51E Sec. 13: E/2, SW/4, W/2 NW/4 Secs. 14,15,16,17: all Sec. 18: Lots 1,2, E/2 NW/4, S/2, NE/4 Secs. 19,20,21,22,23,24: all	7,498.6	12.5
N246	и40653	Eureka	24N-51E Secs. 25-30: all Sec. 31: Lots 3,4, E/2 SW/4, N/2, SE/4 Secs. 32-35: all Sec. 36: E/2 E/2, W/2	7,547.8	12.5
N247	N40657	Eureka	32N-51E Sec. 2: Lots 1-12, S/2 Sec. 4: Lots 1-10, Lot 12, NE/4 SE/4, S/2 SE/4 Sec. 8: Lots 1-4, E/2 W/2, E/2 Secs. 10,12,14,16: all Sec. 20: Lots 1-4, E/2 W/2, E/2 Secs. 22,24,26: all Sec. 28: E/2, W/2 W/2 Sec. 32: Lots 1-4, E/2 W/2, E/2 Sec. 34: all Sec. 36: E/2, NW/4 NW/4, SE/4	9,106.2	12.5
			NW/4, E/2 SW/4	٠	

MOBIL LEASE NO.	PEDERAL LEASE NO.	COUNTY	DESCRIPTION	NET ACRES	GROSS ROYALTY (Z)
1259	¥40709	Elke	33N-54E Sac. 24: N/2, S/2 S/2 Sac. 26: all Sac. 34: W/2, SE/4	1,600	12.5
3260	M40729	Pika	33R-55E Sac. 4: Lots 1,2, 8/2 ME/4, 8/2 Sac. 10: M/2, SW/4, E/2 SE/4, MW/4 WW/4 SE/4, 8/2 WW/4 SE/4, SW/4 SE/4	1,111.63	12.5
926 1	E 40743	Elko	338-56E Sac. 5: SW/4 SW/4 Sec. 7: Lote 1-4, E/2 W/2, E/2	673.78	12.5
¥262 ·	340701	White Pine	15R-54E Secs. 25-27: all Secs. 31-35: all	5,128	12.5
B 263	¥40744	Elko	35R-56E 5ac. 24, 26: all	1,280	12.5
¥265	#40764	Elko	35N-57E Sec. 18: \$/2, \$/2 WW/4 Sec. 36: E/2 WE/4, \$E/4	640	12.3
W 7284	40572	Eureka 	T22N-R52E Sec. 2: Lots 1-4, S/2 N/2, S/2 Sec. 11: All Sec. 22: SE/4 Sec. 27: All Sec. 28: S/2	6,037.32	12,5
			Sec. 29: All Sec. 30: Lots 3, 4, E/2 Sec. 31: Lote 1-4, E/2, E/2 W/2 Sec. 32: All Sec. 33: All Sec. 34: All	•	
SV282,	541154	Elko	33N-R54E Sec. 2: \$/2 SE/4 Sec. 22: \$W/4, E/2 Sec. 28: \$W/4, E/2 Sec. 32: E/2	1,360	12.5
W7283	#41146	Euraka	21N-52E Secs. 4,9,16,21,28,33: All	3,835	12.5
281	H41145	Eureka	20N-52E Sec. 25: All Sec. 26: 8/2, 8/2 M/2, WW/4 HW/4, WE/4 HE/4 Sec. 27,34,35,36: All	3,736	12.5
MA580	W41142	Eureka	16N-52E Secs. 1,2,11,14,15: All	3,191	12.5
¥₹278	H41130	Euraka	27H-50E Sec. 1: Lot 3	45.87	12.5
2 7277	E41120	Zeraka	232-492 Sec. 4: Lots 1-4, E/2 E/2, S/2 Sec. 5: Lots 1-4, S/2 E/2, S/2 Sec. 6: Lots 1-7, S/2 E/4, SZ/4, SZ/4 EM/A, Z/2 E/4, SZ/4; Az Sec. 7: Lots 1-4, Z/2, Z/2 E/2 Secs. 8,9,16,17: All Sec. 18: Lots 1-4, Z/2, Z/2 E/2	5,698.94 1	12.5

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	LEASE NO.	COUNTY	DESCRIPTION	ACRES	ROYALTY (I)
3248	8 40665	Eureka	15R-52E Secs. 11,13,19,20,21,22,23,24,20, 30: all	6,426	12.5
B 249	W 40666	Bureks	16H-52E Sec. 12: all	640	12.5
3250	E 40667	Eureka	17K-52E Gacs. 5,7,8,18: all	2,532	12.5
₩251	W40668	Eureka	T17K-R52E Sacs. 20-23: all Secs. 25-36: all	10,227	12.5
N252	¥ 40669	Eureka	20N-52E Secs. 4,5: all Sec. 6: Lots 3,4,5, WE/4, SE/4 WW/4, S/2 Sec. 7: Lots 3,4, W/2, E/2 SW/4, SE/4 Sec. 8,9: all Sec. 16: all Sec. 17: W/2 W/2, SE/4 WW/4, S/2 WE/4, E/2 SE/4 Sec. 18: Lots 1,3,4, WE/4 WW/4, W/2 WE/4 Sec. 19: Lots 1,2,3,4, E/2 W/2, W/2 E/2, WE/4 WE/4, E/2 SE/4 Sec. 20: SW/4 WW/4, WE/4 SE/4, SE/4 WE/4, SW/4, S/2 SE/ Sec. 21: W/2 W/2, S/2 NE/4, SW/4 WW/4, S/2 Secs. 28,29,30: all	8,765.94	12.5
W253	¥40670	Euraka	21N-52E Seco. 5,6,7,8: all Secs. 17,18,19,20: all Secs. 29,30,31,32: all	8,722	12.5
H254	W40671	Eureka	214N-52E Seca. 31,32,33,34,35: all	3,480	12.5
#255	¥40673	Eureka	23K-52E Sec. 3.4: all Sec. 5: Lots 3.4. 8/2 WW/4. \$W/4. \$Z/2 Sec. 6: Lots 1-14. \$Z/2 Lot 15. \$Z/2 ME/4. \$E/4 Sec. 7: \$Z/2 Lot 1, Lots 2-12, \$Z/2 Sec. 18: Lots 1-6. \$Z/2 Lot 7. Lots 8-11, \$Z/2 Lot 12, \$Z/2 Sec. 19: Lots 1-4. 6,7,8,9,10,11, 12, \$Z/2		12.5
3256	W40686	Eureka	19N-53E Sec. 12: Lots 1-4, W/2 E/2, W/2	642.52	12.5
#257	3/40687	Bureka	26N-53E Sec. 5: Lot 11, SW/4 SE/4 Sec. 8: M/2 NE/4, SE/4 NE/4	200.15	12.5
н 328	#40703	Tureka	205-54E Sec. 4: MW/4 SW/4 Sec. 5: ME/4 SE/4 Sec. 17: M/2 8/2	240	12.5
		TOTAL, I	MOBIL FEDERAL ACRES	167,784.31	- -

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SUPERIOR LEASEHOLD WITHIN ROBERTS MOUNTAIN AREA

NV236 N16161A E1ko	2/11	
	34N-55E Sec. 28: S/2 N/2, S/2	480
EV241 N31447 White Pins	24N-55E Secs. 29, 32: All	1.280 17.5
NV244 N32385 Nya 4 White Pin	14N-55E Secs. 3,10,11,12; A11	2,479 15.5
	SUPERIOR FEDERAL ACRES	4,239.00
TOTAL 1	MOBIL/SUPERIOR	

FEDERAL ACRES

172,023.31

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HAR REBALEATURECONDER
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FEE (23.09

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AT REQUEST OF
Willow, Dufford, Brown Tooley
85 DEC 8 P2: 07

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JERRY D. REYNOLDS

ELKO CO. RECORDER

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