

115056

STATEMENT OF LIEN CLAIM FOR LABOR, MATERIALS AND SERVICES BY GEARHART INDUSTRIES, INC., TO SECURE MECHANIC'S AND MATERIALMAN'S LIEN

STATE OF TEXAS  
COUNTY OF TARRANT

KNOW ALL MEN BY THESE PRESENTS:

That GEARHART INDUSTRIES, INC., a Texas Corporation, with an address at Post Office Box 1258, Fort Worth, Texas 76101, has a claim against Dixie Operating Co., 15019 Stuebner Airline, Spring, Texas 77374

and all other interest owners and their assigns for the principal sum of \$21,189.27, plus interest and attorney fees as allowed by law, due on account for labor, services and materials, performed and furnished on the Foreland-North well located (Blackburn Federal-1-34) in Eureka County, Nevada all as more fully described in the attached forms hereto and made a part thereof; also, that all of said labor, services and materials were performed and furnished by claimant for the improvement and betterment of an oil and gas well and leasehold owned by the party or parties named below, as their interests may appear: Dixie Operating Company.

That said well and leasehold estate are more particularly described as follows: North-1/4, Section 34, Township 28N., Range 52E

That the sums hereby claimed are just, due, and owing and that the account remains unpaid after due presentation in writing of the claim as described herein and that GEARHART INDUSTRIES, INC., has and claims a lien upon all of said leasehold estate together with this well and any other wells, located thereon, and upon all tools, tanks, pipelines, equipment, machinery, casing, pipe, boilers, separators, materials, supplies, buildings and all other appurtenances, situated thereon, or used in connection therewith along with all proceeds of the sale of oil or gas produced therefrom, in the amount as above set forth.

That the name of the owner, the name of the claimant, the description of the property, on which lien is claimed, and the items of indebtedness as therein set forth according to the exhibits attached hereto, are just, true and correct as he verily believes according to the laws of the State of Texas.

Dated this 8 day of December, 19 87

GEARHART INDUSTRIES, INCORPORATED

BY: Richard Wilson  
Richard Wilson

STATE OF TEXAS  
COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared Richard Wilson known to me to be the Credit Administrator of GEARHART INDUSTRIES, INC., a Texas Corporation, and whose name is subscribed to the above lien statement, and being first duly sworn upon his oath deposes, states, and acknowledges that he executed same for purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said Corporation, and that he has read this statement, is familiar with the contents thereof, and that the facts stated therein are true and correct.

Subscribed and sworn to before me this 8 day of December, 19 87.

Loriet Schrader Notary Public.  
Loriet Schrader

My Commission Expires July 25, 1988.

WIRELINE SERVICES  
P.O. BOX 1258  
FORT WORTH, TEXAS 76101

**THE GO COMPANY**

WIRELINE SERVICES  
617/551-4114

WIRELINE SERVICES  
FILE 42720  
P.O. BOX 650631  
DALLAS, TX 75205-0631

EF: 8806-35 : DAKL 09/24/87  
29-047

INVOICE

PAGE 1

TO:

DIXIE OPERATING CO  
19919 STUEBNER AIRLINE  
SPRING TX 77379

DATE 09/14/87  
CUSTOMER NO. 0110  
INVOICE NO. 802752  
CUSTOMER'S ORDER NO. \_\_\_\_\_  
JOB TICKET NO. 350521  
DATE OF SERVICE 09/14/87  
LEASE & WELL NO. FURELAND-NORTH  
BLACKWELL FEDERAL  
01-34  
WILUCAT  
FIELD \_\_\_\_\_  
COUNTY CURLAND  
STATE TX

TERMS: NET-30 days, payable in Ft. Worth, Tarrant County, Texas.

		DESCRIPTION		AMOUNT
00-007	1	SERVICE CHARGE	700.00	700.00
00-035		DUAL LATENCY		
	9339	FT DEPTH CHG	.25	20334.75
	8229	FT OPER CHG	.25	20334.75
00-132		MICRO SFL		
	9339	DPT CHG	.21	10961.19
	8229	OPER CHG	.21	10720.09
00-195		GAMMA RAY LOG		
	9339	FT DEPTH CHG	.07	055.75
	8229	FT OPER CHG	.07	510.03
00-050		COMPENSATED DENSITY LOG		
	9339	FT DEPTH CHG	.20	20420.14
	8229	FT OPER CHG	.20	20139.54
00-070		COMPENSATED NEUTRON LOG		
	9339	FT DEPTH CHG	.20	20420.14
	8229	FT OPER CHG	.20	20139.54
00-080		BURHOLE COMPENSATED SONIC LOG		
	9339	FT DEPTH CHG	.20	20420.14
	8229	FT OPER CHG	.20	20139.54
00-202	810	TOTAL MILES RT FROM VERRAL	2.10	10761.00
00-287		12 MRS CREW/EQPT TIME	95.00	10140.00
00-230	3	MAN LIVING EXPENSES	95.00	205.00
00-110	5	INSTRUMENT PROTECTION U M	80.00	300.00
00-400	1	MIXING LAS 9 TRACK TAPE	400.00	400.00
	8229	PER FT	.05	411.45
		SUBTOTAL **		\$ 200249.03
00-019		JOB BID DISCOUNT		< 10034.70
		TOTAL AMOUNT **		\$ 210209.27

BOOK 170 PAGE 185

FORT WORTH UNPAID FILE

WFO-02A 01/82

Legal Description: **4E14**  
**34-ABN-S2E**

GEARHART INDUSTRIES, INC.  
 WIRELINE SERVICES  
 P.O. Box 1258 / Fort Worth, Texas 76101

Bill to: **DIXIE OPERATING Co. WD118**  
 Address: **15919 STUEBNER AIRLINER**  
 City: **SPRING** State: **TEXAS** Zip: **77379**  
 Lease and Well No. **FORELAND-NORTH BACKBURN FEDERAL-34**  
 Field: **WLDLOCAT** County: **EUREKA**  
 Job No. **7602-1B** State: **NEVADA**

ID #: \_\_\_\_\_  
 Job Ticket: **350521**  
 Invoice #: **882742**  
 Cust. Order #: \_\_\_\_\_  
 Date of service: **9/15/87**  
 Schedule zone: \_\_\_\_\_  
 District: **FARMINGTON**  
 R&S Code: **29-047**

TO GEARHART INDUSTRIES, INC. SEP 24 1987  
 You are hereby requested to furnish the service and materials and equipment herein set forth. Unless there is a specific contract intended to extend and apply to such service, materials and equipment (in which case such master, specific or general contract shall apply in accordance with its terms, these will be supplied in accordance with your General Terms and Conditions as set out on the back of this form. It is understood that certain of these, including but not limited to Chemical Cutters and Radioactive Materials, are potentially dangerous to persons, animals and property and accordingly the said General Terms and Conditions contain certain DISCLAIMERS OF LIABILITY and INDEMNITIES. It is expressly accepted and agreed that (unless there is in effect a master or other specific or general contract as aforesaid) the said General Terms and Conditions shall supersede all terms of any other contract or arrangement which may otherwise apply or be deemed to apply to the furnishing of the service, materials and equipment to the extent that any such terms conflict with, contradict or is added to any term of this form or the said General Terms and Conditions.

X **Ben H. Means** Signature of Customer or Authorized Agent (also required on reverse)

INSTRUMENT PROTECTION: <input type="checkbox"/> NOT OFFERED <input checked="" type="checkbox"/> Accepted <input type="checkbox"/> Not Accepted						Signature of Customer/Agent: X	
Service Code	Description	SN	Depth of Quantity	Rate	Amount	Well Data	
1000-057	Service Charge				700.00	Perm. Datum: <b>GL</b>	Elev. <b>545.4</b>
200-035	DIAL LATEROLOG	5115				Log from: <b>9339</b>	to: <b>1110</b>
	DEPTH OPERATION		9339	.25	2334.75	Depth: Driller <b>9341</b>	Logger <b>9339</b>
			9359	.25	2334.75	Size: Casing <b>95B @ 11.20</b>	Bit <b>83</b>
1200-152	MICROSPHERICALLY FOCUSED	8131				Borehole fluid: Type <b>LSND</b>	pH <b>11</b>
	DEPTH OPERATION		9339	.21	1961.19	Density <b>9.1</b>	Viscosity <b>44</b>
			8229	.21	1728.09	Fluid loss <b>8</b>	Sample source <b>F.L.</b>
1200-095	GAMMA RAY	8099				BHT <b>212</b>	Rm @ temp <b>48.07</b>
	DEPTH OPERATION		9339	.07	653.73	RMF @ temp <b>52.06</b>	Rmc @ temp _____
			8229	.07	576.03	Other: _____	
1200-050	COMPENSATED DENSITY	2515				Report/rel. Date: <b>9/13</b>	Time: <b>14:30</b>
	DEPTH OPERATION		9339	.26	2428.14	Arrive Loc. Date: <b>9/13</b>	Time: <b>16:00</b>
			8229	.26	2139.54	Rig-up Date: <b>9/13</b>	Time: <b>19:00</b>
1200-070	COMPENSATED NEUTRON	9201				Oper: <b>P41/MSFL</b>	Begin: <b>19:30</b>
	DEPTH OPERATION		9339	.26	2428.14	Run #: _____	End: <b>21:00</b>
			8229	.26	2139.54	Oper: <b>CD/LCAL</b>	Begin: <b>1:00</b>
1200-080	SCHEDULE COMPENSATED SONIC					Run #: _____	End: <b>5:30</b>
	DEPTH OPERATION		9339	.26	2428.14	Oper: <b>B25/GR</b>	Begin: <b>6:15</b>
			8229	.26	2139.54	Run #: _____	End: <b>11:15</b>
1000-202	ROUND-TRIP MILEAGE (FROM VERMILION)	910			1701.00	Run #: _____	End: _____
	Instrument Protection: <b>150 MILE ALLOWANCE</b>					Oper: _____	Begin: _____
	Less Third Party Other Charges Below					Run #: _____	End: _____
1000-087	CREW AND EQUIPMENT TIME (36 HOURS NO CHARGE)		48 HOURS		1140.00	Oper: _____	Begin: _____
1000-230	LIVING EXPENSE (1 DAY)		3	95.00	285.00	Run #: _____	End: _____
1000-110	INSTRUMENT PROTECTION LESS DISCOUNT		5	60.00	300.00	Oper: _____	Begin: _____
						Run #: _____	End: _____
1000-406	US 9-TRACK				811.45	Oper: _____	Begin: _____
	Received by customer: Field prints <input checked="" type="checkbox"/> 110	Film <input type="checkbox"/>	TOTAL		20778.75	Run #: _____	End: _____
	Tape <input type="checkbox"/>	Other <input type="checkbox"/>			21,189.27	Oper: _____	Begin: _____
	Signature of Customer/Agent: X					Rig down: Date: <b>9/14</b>	Time: <b>12:15</b>
	Third Party Charges:					Depart: Date: <b>9/14</b>	Time: <b>13:30</b>
	Invoice #s:					Cr <b>OL/AS/PT</b>	Date: <b>9/14</b>
	Remarks: <b>ARRIVED ON LOC. FROM FARMINGTON @ 12:00 9/11/87</b>					Oper: <b>15 HOURS</b>	Begin: _____
						Di: <b>9-21-87</b>	End: _____
						Geotech. Engineer: <b>Steve Thomas</b>	
						I Acknowledge Completion of this Logging Job.	

RECORDED AT THE REQUEST OF  
**GEARHART**  
 0011 179 110-1611  
 '87 DEC 15 P 121  
 FILE # **115056**