OIL AND GAS LEASE

8th dor of February

remafter called lessor (w)					316
	hether one or more) and	HANAGAN PETR	OLEUM CORPO	RATION. E.U	BUX ATAL
Roswell, N	New Mexico	88201 m	remaiter called lesse:		
		deration of \$ 10.00 OX. Intained on the part of the let-exclusively unto said lets and and all gas of whatsore Long, gasoline plants, ponds, ace rights and privileges relai- t for the economical operation			
the state of the s		Eureka	, State of	Nevada	described as follows, to-
ect or tracts of land situal	and in the County of			· \	\
100			100		\
	the second second			1	1
		SEE EXHIB	*A * TT	\	\
		ATTACHED		\	in the second second
				\	
•		11.		. \	
		* •		1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
					1.584.10
XXX	Township	XXX	Rener XXX	and containing	1.589aJ/V
		se for a term of years frisses pooled therewith or drill with, lesses should drill a driminate if lesses commences or resumes the payment or te		A company of	wherever nature or kin
		nd or said pooled premises bu drilling or reworking operat a part of said land; and dr be completion or abandonmer and/or produced from any su- tensee in sorce so long thereas			
I. In consideration of the	e premises the said lessee	covenants and agrees: cost in the pipe line to whit see's uption, may pay to the	oh lease may connect h	is wells, the equal one-	righth part of all oil prod
(a) To deliver to the and saved from the leases travity prevailing on the	credit of lessor, free of d premises, or at the les day such oil is run into	eost in the pipe line to whit see's option, may pay to the the pipe line or into storage	lessor for such one-eigh tanks.	ith royalty, the market i	manufacture of any pro
	of mhatenever met	ure or kind produced and so	old, or used all the pre	manufacture of produc	
(b) To pay lessor to herefrom, one-eighth, at it, well producing gas only it tender to be made on a hereatter on or before the hereatter on or before the	is not sold or used, less or before the anniversary at of the serior the anniversary at of the serior designated. If such	well for the gas sold, used or see may pay or tender as ro- date of this lease next ensuit its lease during the period si payment or tender is made	If the premises, or in the palty One Dollar per year and after the expiration of uch well is shut in, to the r, it will be considered to	per net royalty acre ret of 90 days from the de royalty owners or to that gas is being produc-	ris therefrom. Where gas ained hereunder, such pay ate such well is shut in he royalty owners' credit a red within the meaning of
	dulling of a well for oil	Ot due ets not communes o	the trans shall terrore.	are as to both parties,	manufacture of any pro- ris therefrom. Where gas ained hereunder, such pa- site such well is shut in he royalty owners' credit is ed within the meaning of aid land or on acreage p unless the lime on or to
	dulling of a well for oil	Ot due ets not communes o	the trans shall terrore.	are as to both parties,	MUNERA THE STATE OF THE STATE O
If operations for the discremith as hereinafter plant date shall pay or trid	drilling of a well for oil provided on or before on let to the lessor or to the l	or gos are not commenced to ne year from the date hereof heason's credit in the	this lease shall termin rst Interst	ate as to both parties.	P.O. Box 32
If operations for the observation as hereinafter phat date shall pay or tend	define of a well for oil provided on or before on let to the lessor or to the lessor or to the lessor of the l	or gas are not commenced or gas are not commen	this lease shall terminers Interst	ate as to both parties. ate Bank s	P.O. BOX 32
If operations for the observation as hereinafter phat date shall pay or tend	defiling of a well for od provided on or before on her to the lessor or to the Nevada 8931	or ges are not commented to see year from the date berech bessor's credit in the Fi .6 or its successor HOUSAND FIVE H	this lease shall terminers to Interst. The which shall continue in IUNDRED EIGH	ate so both parties, ate Bank a so the depository for sen TY-FOUR and	P.O. BOX 32 tal regardless of changes 1 10/100** DOL
4. If operations for the ethereusth as hereindster just the state of t	defiling of a well for od promised on or before on the lessor or to lessor of lessor of lessor or le	or gos are not commenced to ne year from the date hereof heason's credit in the	f, thus lease shell terminers. TST INTERST. TO A STATE OF THE STATE	ate as to both parties, ate Beak a set the depository for sen TY-FOUR and the commencement of a test of operations for dis- nade by check or draft to tion first rectted 'crein, 's right of extending the or its assign may dry mained to lessor at less!	P.O. BOX 3: 10/100 ** DOX perstions for drilling of a well may be of lesser or any asserse; the down payment down half of the down payment protate or royalties of known address.

which it is allocated and not to any other tract of any cooperative or unit plan of development of other control of any cooperative or unit plan of development of other control of any solicated. Lessor shall formally express lessor's consent to any cooperative or unit plan of development of other control of any solicated Lessor shall formally express the same upon request of lesser and approved by any governmental agency by executing the same upon request of lesser and approved by any governmental agency by executing the same upon request of lesser and allocated Lessor shall release the same and selected the same and determined the event of a partial release, the annual delay rental above mentioned habitities thereafter to accrue, as to the lands released, shall crase and determined in the event of a partial release, the annual delay rental above mentioned habitities thereafter to accrue, as to the lands released, shall crase and determined in the event of a partial release, the annual delay rental above mentioned habitities thereafter to accrue, as to the lands released, shall crase and determined in the event of a partial release, the annual delay rental above mentioned habitities thereafter to accrue, as to the lands released, shall crase and determined in the event of a partial release, the annual delay rental above mentioned habitities thereafter to accrue, as to the lands released, shall crase and determined the event of a partial release, the annual delay rental above mentioned habitities thereof are a second to account the event of a partial release, the annual delay rental above mentioned habitities thereof annual release the event of the event

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its opera-

hen requested to the event, reserving the first to the house or harm now on said premises, without the written consent of the events of well shall be drilled nearer than 200 feet to the house or harm now on said lands.

Lesser shall have the right at any time to remove all machinery and fistures placed on taid premius. Secondary the state of either party herein is assigned, and the privilege of assigning in whole on the part is expressly allowed, although it is agreed that no change of division on nomerships of the land, rentals or soyaline, however accomplished, shall operate to enlarge the obligations for diminish the rights of the interest of division on nomerships of the destinance of the coverants hereof shall extend to their here secretally allowed as the state of the decreased of the existence of the decreased of the existence of the decreased o

or if there by none, then until reser is turnism.

19 Lesus hereby warrants and agrees to defend the title to the lands herein discribed, and agrees that the lesuse shall have the right at any time to pay for lesus, any mistrage, class or other liens on the above-described lands in the event of defend to payment by lesus, and he subrocated in the right of lesuser, any mistrage, class or other liens on the above-described lands in the event of defending payment by lesus, and he subrocated in the right of lesuser for the lesus for the lesus of the lesus for the lesus of the lesus for the lesus of the lesus for th

10. If said lessor many a less interest in the above-described lend than the rottle of the while and undivided fee. Any interest in the production from the herein provided shall be mad the lessor may be provided to the lessor may be subject shall be deducted from the modify herein reserved.
Linds become described to which the interest of lessor may be subject shall be deducted from the modify herein reserved.

	ny person, firm or corporation have and lessors not execute this lesso, it shi	bereunder, whether express or implied, the conflict with Federal, State, County, or motion, or Act of God, adverse field, west bectour, sort, or other conflict with Federal, State, County, or motion, or Act of God, adverse field, west bectour, stort, or other conflict with the state, and the conflict of the state, under the contingent of the state, under	y or parties esecuting the aprecially release and waive process for which this lease	44774	
IN WITH	ESO TEREOF. to undersigned on	the same may in any way and the day and t	Dans direct phone written.	Dameles	
	R. D. DAMELE		ARLENE W	. DAMELE	
	s.s. •		s.s. ‡	\ \	
		ACKNOWLEDGMENTS			
k¶ U	STATE OF NEVADA	ueba.		A Control of the Cont	
•	(ale a cust after earthers the r	
	On CLOU	15 1988 P	ersonally ap	peared	
•	before me a not	ary public,	Samel		٠.
	who acknowledged	that he executed t	he above ins	trument.	
 A7	43.0		1 . 1 / 2	IV CLERK	
en .		D. L.	o the Seven in Julio	2777	
•	rejection and			SEAL) 2. g
 	STATE OF NEVADA			Affixed	
, a	COUNTY OF	undar.			
	On	x165, 1988	ersonally a	Stange	
	before me, a not	ary public,	y Mm TI		
	who acknowledged	d that she executed	the above i	nstrument	
	\ \		11	FAI	1
		ry been du	tiin of the Seventing	Affixed)
		EV-01 libro an			
			; e -8 ; .5		
1	ō	a Acres	A his install	records o	
		: : :		• -	

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED FEBRUARY 8, 1988, BETWEEN R. D. DAMELE AND ARLENE W. DAMELE, LESSORS, AND HANAGAN PETROLEUM CORPORATION, LESSEE.

DESCRIPTION

TOWNSHIP 24 NORTH, RANGE 49 EAST

SECTION 12: NEWSEW

TOWNSHIP 24 NORTH, RANGE 50 EAST

SECTION 2: LOT 3. SELNWL

SECTION 7: LOT 2

TOWNSHIP 25 NORTH, RANGE 50 EAST

SECTION 24: SEXNWA, NWASWA

SECTION 25: SESWE. SEENWES

SECTION 32: SEANEA

SECTION 33: NWKNWK

SECTION 35: ENEW, SWENEY, ENSWY, SEX

SECTION 36: NWINEY, NWI, NWISWY

TOWNSHIP 25 NORTH, RANGE 51 EAST

SECTION 19: SELSWA

SECTION 30: NWINER, ENNY, LOT 2, LOT 3

SECTION 35: NENWE

14. Lessor hereby accepts as sufficient the bonus consideration given by lessee and agrees that no additional cash amount is required as bonus consideration for signing this lease. Lessee, however, agrees to pay lessor additional lease amounts in the event that lessee acquires additional lease hold interest in the lands described above from any other mineral owner within two (2) years from the date of this lease. The amount to be paid by lessee shall be equal to lessor the difference between the per acre price paid to lessor the difference between the per acre price paid to lessor price paid to any subsequent lessor times the number of price paid to any subsequent lessor times the number of gross acres leased from the subsequent lessor and proportionately reduced by the fractional interest lessor herein has in the subsequently leased tract.

RECORDED AT THE REQUEST OF
BOOK 179 PAGE 075

PAGE 1 OF 1

88 JN 14 AIO 42

Hanagan Petroleum

OFFICIAL RECORDS

EURENA SOLINTY, NE VADA

M.N. REBALLATI, RECOPDER

FILE NO. FEE 5 700

119203

D.