

126929
OIL AND GAS LEASE

AGREEMENT, Made and entered into the 30th day of January, 1989, by and between
M. Yvonne Atkins, a married woman dealing in her sole and separate property
R.R. 6, North Vernon, Indiana 47265 hereinafter called Lessor (whether one or more) and
Bird Oil Corporation Suite 4500 1801 California St. Denver, CO 80202
hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of Ten and more (\$10.00) DOLLARS
cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised,
leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described; with the
exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of
whatever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care
of said products, all that certain tract of land situated in the County of Eureka
State of Nevada described as follows, to-wit:

Township 27 North, Range 52 East MDM
Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$
Section 9: SW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$
Section 15: S $\frac{1}{2}$ SE $\frac{1}{4}$
Section 22: N $\frac{1}{2}$ NE $\frac{1}{4}$
Section 23: W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

and containing 600.00 acres, more or less.

five

1. It is agreed that this lease shall remain in force for a term of five years from this date and as long thereafter as oil or gas of whatever
nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided.
If, at the expiration of the primary term of this lease, no oil or gas has been produced on the leased premises or on acreage pooled therewith but
Lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continu-
ously prosecuted on the leased premises or on acreage pooled therewith, and operations shall be considered to be continuously prosecuted if not
more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a
subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause
after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from
date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such opera-
tions at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased
premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as other-
wise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the pri-
mary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a
release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth

(1/8) part of all oil produced and saved from the leased premises, OR TO PAY LESSOR the market value at Lessee's
2nd. To pay Lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is
found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable
monthly at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product
a royalty of one-eighth (1/8) of the proceeds, at the month of the well, payable monthly at the prevailing market rate.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One
Dollar per acre per net-royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next
ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the
period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.
If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate thereon, then the royalties
including any shut-in gas royalties herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole
and undivided fee.

5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from
the wells of Lessor.

6. When requested by Lessor, Lessee shall have Lessee's pipe line below plow depth.

7. No well shall be drilled nearer than 200 feet to the house or barn upon said premises without written consent of Lessor.

8. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

9. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and
remove casing.

10. The rights of Lessor and Lessee hereunder may be assigned in whole or in part. No change in ownership of Lessor's interest by assignment
or otherwise shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or
documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments
thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's
ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's
operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for
any act or omission of any other leasehold owner.

11. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after
production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the lease-
hold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas,
or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority
similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or
gas, may be reformed to exclude such non-producing formations. The forming or re-forming of any unit shall be accomplished by Lessee executing
and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon
which a well has theretofore been completed, or upon which operations for drilling have theretofore been commenced. Production, drilling or re-
working operations or a well shut in for want of a market anywhere on a unit, which includes all or a part of this lease shall be treated as if it were
production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein speci-
fied, including shut-in gas royalties, Lessor shall receive, on production from the unit so pooled royalties only on the portion of such production
allocated to this lease; such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease
and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize,
pool, or combine all or any part of the above described lands to one or more of the formations thereunder with other lands in the same general
area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time,
with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this
lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or
operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the
drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agree-
ment. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of
development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the produc-
tion allocated to this lease shall be that proportion of the total production of the unit which bears the same ratio to the total production of the unit
as the surface area of this lease bears to the total surface area of the unit, and the royalty payments to be made hereunder to Lessor shall be based upon production from only as much of the above described land as is allocated to this lease by the unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and
this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented
by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

13. This lease, its covenants and conditions shall not be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or
documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments
thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's
ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's
operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for
any act or omission of any other leasehold owner.

14. Should any one or more of the parties hereto above named as Lessor fail to execute this lease, it shall nevertheless be binding upon all
such parties who do execute it as Lessor. The word "Lessor" as used in this lease, shall mean any one or more or all of the parties who execute
this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

M. Yvonne Atkins
M. YVONNE ATKINS

SS#

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STATE OF Indiana
COUNTY OF Jennings } ss.

Nevada,
Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT—INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 30th
day of Jan., 1989, personally appeared

Yvonne Atkins, also known as Maxine Y. Atkins, and
and also known as M. Yvonne Atkins

to me known to be the identical person described in and who executed
the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.
My Commission Expires Dec. 4-89

Address: P.O. Box 124 North Vernon, In. 47265

STATE OF _____
COUNTY OF _____ } ss.

Nevada,
Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,
Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT—INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this _____
day of _____, 19____, personally appeared _____

and _____
to me known to be the identical person described in and who executed
the within and foregoing instrument of writing and acknowledged to me that _____ duly executed the same as _____ free
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.
My Commission Expires _____

Address: _____
Notary Public.

STATE OF _____
COUNTY OF _____ } ss.

ACKNOWLEDGMENT (For use by Corporation)

On this _____ day of _____, A.D. 19____, before me personally
appeared _____ to me personally known, who, being by
me duly sworn, did say that he is the _____ of _____
and that the seal affixed to said instrument is the corporate seal of
said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said
_____ acknowledged said instrument to be free act and deed of said corporation.

Witness my hand and seal this _____ day of _____, A.D. 19____.

(SEAL)
My Commission expires _____

Address: _____
Notary Public.

No.	FROM	TO	Dated	No. Acres	County	Term	This instrument was filed for record on the _____ day of _____, 19____, at _____ o'clock _____ M., and duly recorded in _____ volume _____ of the records of this office.	County Clerk	Deputy	When recorded return to

RECORDED AT THE REQUEST OF
BOOK 198 PAGE 614
Bred oil Corporation
'89 APR -7 11:15

OFFICIAL RECORDS
EDUCATION
M.N. RECORDS
FILE NO. 702

126929

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