

128631

01-AIV-614  
DRAFT APPROVED  
OAG No. 100-4683  
Effective January 31, 1988  
Serial No.Form 3400-110  
(Revised 1986)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N-17180

## OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (reveree) offers to lease all or any of the lands in item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands (30 U.S.C. 351-359), the Attorney General's Orders of April 2, 1941 (46 OP. Atty. Gen. 41, 616), Boundary Certificates Comptroller, with qualifications concerning Federal oil and gas leasing provided in Sec. 2(a)(2)(A) of MLA.  
Read instructions before completing.

1. Name: George C. Miller

Street: 350 So. Figueroa, Suite 270

City, State, Zip Code: Los Angeles, CA 90071

2. This offer is for (Check Only One):

 PUBLIC DOMAIN LANDS ACQUIRED LANDS (Under U.S. Law)

Surface managing agency of other than BLM:

User Project

Legal description of land requested:

T	R	Sec.	Section	County	City
sec.	2	10 1/2	1, 2, 5, 6, 5 1/2, 5 1/2 1/2	Nevada	Eureka
sec.	3	10 1/2	5, 6, 7, 8, 9, 5 1/2 1/2		
sec.	4	10 1/2	5, 6, 7, 8, 9, 5 1/2 1/2		
sec.	8	1/2 E 1/4			
sec.	9	A 1/4			
sec.	10	A 1/4			
sec.	11	E 1/4 NW 1/4 NE 1/4 SW 1/4			
sec.	12	A 1/4			

Total acres applied for 0570.00

Total acres leased 0653.00

Amount required - filing fee \$ 75.00

Record fee \$ 00.70

3. Land indicated is free:

 NOT WITHIN DELAYED THIRY LINE

T R

Section

County

NAME OF TEEP: 2

NOT UP A KNOWN  
GEOLOGICAL STRUCTURE

Total acres in lease 0570.00

Total revised \$ 0578.00

In consideration of the above offer, or the previously submitted simultaneous oil and gas lease applications or prospective bid, this lease is issued granting the exclusive right to drill for, mine, extract, recover and dispose of all the oil and gas (except helium) in the lands described in item 2 together with the right to build and maintain necessary improvements thereon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and standard stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated which are consistent with lease rights granted or specific provisions of this lease.

Type and primary term of lease:

- Simultaneous nonconsecutive lease (two years)  
 Single nonconsecutive lease (ten years)  
 Consecutive lease (five years)  
 Other \_\_\_\_\_

(Parcels 3110-1, 2, 3, 3130-0, 7, 3130-0, 5, and 7)

THE UNITED STATES OF AMERICA  
*Mary S. Bole* (Signature)  
 Chief, Branch of Lands  
 and Minerals Operations JAN 08 1988  
 EFFECTIVE DATE 01/08/1988  
 REC'D 01/08/1988 BY [Signature]

TeeP

Fee

Tax



01-NV-614  
RKH

SAGE GROUSE SPECIAL STIPULATION

The following described lands have been identified as critical habitat for mating, nesting and brood-rearing of sage grouse. Therefore, prior to entry onto the lands, the lessee (operator) will discuss the proposed activities with the Bureau of Land Management's authorized officer who may require additional measures for the protection of sage grouse. Such measures will include at a minimum:

No surface occupancy on the actual strutting grounds for the period:

February 1 - May 1

or

February 15 - May 15

Description of Lands

Parcel NV-133

sec. 1

Parcel NV-138

sec. 10

Parcel NV-140

secs. 8, 22

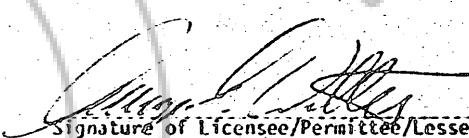
Parcel NV-160

sec. 19

Parcel NV-161

sec. 16

12/3/87  
Date

  
Signature of Licensee/Permittee/Lessee

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OG-1

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NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

RECORDED AT THE REQUEST OF

BOOK 206 PAGE 008  
SOUTHERN OIL  
89 JUL 31 NO 53

OFFICIAL RECORDS  
EUREKA COUNTY, NEVADA  
M.H. REALTORS RECORDER  
FILE NO. 128671 FEE \$8.00

128671  
RECORDED SECT 10  
SOUTHERN OIL  
CRAVEN & SOUTHERN OIL  
100 E. 7TH ST. SUITE 205  
SPRINGFIELD, ILLINOIS 62701  
DATE REC'D. JUN 24 1989  
FILED JUN 27 1989  
RECORDED JUN 27 1989  
BY M.H. RECORDER

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