

130830

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OFFER TO LEASE AND LEASE FOR OIL AND GAS**

130830

Serial No. 1-NV-639

RKH

M-51610

This document offers or leases all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.) and the Mineral Leasing Act for Augmented Lands of 1947, as amended (30 U.S.C. 181, etc.), the Attorney General's Order of April 2, 1961 (42 Op. Att'y. Gen. 41), or the

**READ INSTRUCTIONS BEFORE COMPLETING**

Marathon Oil Company  
P.O. Box 3129  
Houston TX 77253

Application Offered for (Check one)  PUBLIC DOMAIN LANDS

Managing agency if other than BLM

Description of land reported

Parcel No. MV-DR-P9-061

ACQUIRED LANDS (prior to U.S. entry)

Unit Project

Date BLM info'd. 08/08/89

ITEM 1 INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NO. AND SALE DATE.

Block Number State County

Estimated filing fee \$ 75.00

Record fee \$ 1561.50

Total area applied for 1040.85

Total S 1636.50

DO NOT WRITE BELOW THIS LINE

Excluded in lease

211 N., R. 53 E., IDA, Nevada  
sec. 01, lots 1-6, NW<sup>1/4</sup>, NE<sup>1/4</sup>, SW<sup>1/4</sup>;  
sec. 02, lots 1-6, NE<sup>1/4</sup>, SW<sup>1/4</sup>.  
Lander County, Nevada

Block Number State County  
1040.85 Acres

WITH PLURRED RETURN TO  
MARATHON OIL COMPANY  
CONCURRENCE & PAYMENT ORDER  
P.O. BOX 3129, HOUSTON, TX 77253  
HOUSTON, TEXAS 77253

Total area in lease 1040.85

Total record S 1561.50

It is agreed, granting the exclusive right to drill for, make, extract, remove and dispose of all the oil and gas, mineral, saline and sulfur in the lands described in Item 2 together with the right to build and maintain necessary improvements thereon for the term and at the times or renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to laws, the terms, conditions, and related regulations of this lease, the Secretary of the Interior's regulations and federal orders in effect at time issued, and to implements and federal orders promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3420 and is subject to the provisions of that bid or nomination form and those specified on this form.

Primary term of lease

Approximate lease term years

Approximate lease term years

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THE UNITED STATES OF AMERICA

By Mark A. Reed  
Chief, Branch of Petroleum  
and Minerals Operations AUG 17 1989

(Title) (Date)

EFFECTIVE DATE OF LEASE SEP 1 1989



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**COMPETITIVE OIL AND GAS OR  
GEOTHERMAL RESOURCES LEASE BID**  
30 U.S.C. 181 et seq., 30 U.S.C. 351-359,  
30 U.S.C. 1001-1025, 42 U.S.C. 6508

FORM APPROVED  
OMB NO. 1004-0074  
Expiry Feb 28, 1990

PARCEL NUMBER <i>(Include name of known geothermal resource area of bid or for geothermal resources lease)</i>	AMOUNT OF BID <i>(See Instructions on reverse)</i>	
	TOTAL BID	PAYMENT SUBMITTED WITH BID
V-08-89-061	\$7,25	9183 <sup>45</sup>

WHEN RECORDED CERTIFY TO  
MARATHON OIL COMPANY  
CONTRACTS & LEGAL DEPT.  
P.O. BOX 3128, ROOM 2325  
HOUSTON, TEXAS 77253

Applicable regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120, (2) for National Petroleum Reserve-Alaska (NPR-A)—43 CFR 3132, and (3) for Geothermal resources leases—43 CFR 3220. *(See details concerning lease qualifications on reverse.)*

IIFY THAT I have read and am in compliance with, and not in violation of, the lease qualification requirements under the applicable regulation or bid.

IIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or collusion of bidders. I further certify that this arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of monies submitted.

Marathon Oil Company  
*(Print or type name of Bidder) (Fees)*

P. O. Box 3128  
*(Address of Bidder) (Leases)*

*L. M. Bellard*  
L. M. Bellard, Attorney-in-fact  
*(Signature of Bidder/Leasee)*

Houston, Texas 77253

*(City, State, and zip code)*

U.S.C. Section 1004 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement, or representation in any matter within its jurisdiction.

*(Signature of Bidder/Leasee)*

Form 1004-0074 (Rev. 1-90)

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## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Lease (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association *including partners and trusts* of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof, (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in its own or acquired lands including acreage covered by this bid, (b) not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district, (3) Be in compliance with Federal coal lease holdings as provided in section 2(a) of the Act, (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by section 12 of the Act; (5) Not be in violation of section 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof, and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres, and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1968, the bidder must: (1) Be a citizen or national of the United States, an alien lawfully admitted for permanent residence, a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof, an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

## INSTRUCTIONS

### INSTRUCTIONS FOR OIL AND GAS BID (Except NPR-A)

1. One bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid must be accompanied by the national minimum acceptable bid, six year's rental and the administrative fee. The remittance must be in the form specified in 43 CFR 3103.1-1. The remainder of the bid, if any, must be submitted to the proper BLM office within 15 days after the last day of the oral auction.
3. If not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. Bid may be executed (*signed*) before the oral auction. If signed at the oral auction, this form cannot be modified without being signed again.
5. In view of the above requirement (4), bidder may wish to leave *AMOUNT OF BID* section blank so that final bid amount may be completed by the bidder or the Bureau of Land Management at the oral auction.

### INSTRUCTIONS FOR GEOTHERMAL OR NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in *(Name of AGRA)* or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

## NOTICE

Tracey Act of 1974 and the regulation in 43 CFR 2.4(b) provide you be furnished the following information in connection with the information required by this bid for a Competitive Oil and Gas and Geothermal Resources Lease.

PROPERTY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 625; 42 U.S.C. 6508

PURPOSE: The information is to be used to process your bid.

Borrower Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

Information is being collected in accordance with 43 CFR 3120, 3130, or 3220.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made; (2) Documentation for public information; (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right on public lands or resources; (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

This information will be used to determine the bidder submitting the highest bid.

Response to this question is required to obtain a benefit.

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RECORDED AT THE REQUEST OF  
Marathon Oil Co.

206 208

89 DEC 11 P350

OFFICIAL RECORDS  
EUREKA COUNTY, NEVADA  
M.W. REBALLET, RECORDER  
FILE NO. 130830 FEE \$ 9.00

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