

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

130830

Serial No. 1-NV-639
11-51610 RKH

OFFER TO LEASE AND LEASE FOR OIL AND GAS

Designated resources offers to lease all or any of the lands in item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and Supplemental (30 U.S.C. 181) and the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-356), the Antiquities Act (54 Stat. 1664) (30 U.S.C. 2301-2304), and the

READ INSTRUCTIONS BEFORE COMPLETING

1. **Parathon Oil Company**
P. O. Box 3125
Houston TX 77253

2. ACQUIRED LANDS (specify U.S. interest) _____
 PUBLIC DOMAIN LANDS
 Managing agency if other than BLM _____
 Description of land interest _____
 Parcel No. 11V-08-09-061 State (two-letter) OR OR BO

3. **ITEM 1 INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**

a. _____	b. _____	c. _____
Meridian	Section	County

4. Estimated filing fee \$ 75.00 Rental fee \$ 1561.50 Total acres applied for 1040.85
 Total \$ 1636.50

DO NOT WRITE BELOW THIS LINE

5. **Included in lease:**

a. 21st N., R. 53 E., 12th E., Nevada
sec. 01, lots 1-6, NW^{1/4}, NE^{1/4}SW^{1/4};
sec. 02, lots 1-4, NW^{1/4}, NE^{1/4}SW^{1/4}.
Yreka County, Nevada **1040.85 Acres**

WITH REQUIRED RETURN TO
 MAHARAJA OIL COMPANY
 CONTRACTS & EXPLORATION ORDER
 P. O. BOX 3125 HOUSTON 77253
 HOUSTON TEXAS 77253

Total acres in lease 1040.85
 Rental returned \$ 1561.50

If it is proved that the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (including helium) in the lands described in item 5 together with the right to hold such necessary improvements thereon for the term indicated herein, subject to reversion or extension in accordance with the appropriate leasing authority. Rights granted are subject to all laws, the terms, conditions, and other regulations of this lease, the regulations of the Bureau of Land Management and Federal orders in effect at the time of lease execution, and to regulations and Federal orders promulgated when not inconsistent with laws herein granted or specific provisions of this lease.

This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or form and those specified on this form.

6. **Primary term of lease** _____
 7. **Secondary term** ten years
 8. **Primary term** (five years) _____

THE UNITED STATES OF AMERICA
 by *Michael A. Bred*
 Chief, Branch of ~~Operations~~
 and Minerals Operations **AUG 17 1988**
 (Title)

BOOK 206 PAGE 208 EFFECTIVE DATE OF LEASE **SEP 1 1988**
 (Date)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID
30 U.S.C. 181 et seq., 30 U.S.C. 351-359,
30 U.S.C. 1001-1025, 42 U.S.C. 6508

FORM APPROVED
OIR NO. 1044-0074
Expires Feb. 29, 1964

State	Date of sale	
PARCEL NUMBER <i>(Include name of known geothermal resource area if bid is for geothermal resources lease)</i>	AMOUNT OF BID <i>(See instructions on reverse)</i>	
	TOTAL BID	PAYMENT SUBMITTED WITH BID
V-08-89-061	\$7.25	9183 ⁷⁵

WHEN RECORDED PLEASE TO
MENTION THE LEASE
CONTRACTS & LEASE ON ORDER
P. O. BOX 3128 ROOM 2325
HOUSTON TEXAS 77251

Applicable regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120, (2) for National Petroleum Reserve-Alaska (NPR-A)—43 CFR 3132, and (3) for Geothermal resources leases—43 CFR 3120. *(See details concerning lease qualifications on reverse.)*

I HEREBY CERTIFY THAT I have read and am in compliance with, and not in violation of, the lease qualification requirements under the applicable regulation in bid.

I HEREBY CERTIFY THAT this bid is not in violation of 18 U.S.C. 1863 which prohibits unlawful combination or collusion of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of monies submitted.

Marathon Oil Company
(Print or type name of Bidder) (if exact)

P. O. Box 3128
(Address of Bidder) (if exact)

(Signature)
Bulllock, *(Signature of Bidder) (exact)* Attorney-in-fact

Houston, Texas 77253
(City, State, and zip code)

I HEREBY CERTIFY THAT I am not a person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representation in or with respect to this bid.

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Form 100-2 (Type 10-64)

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association (including partnership trusts) of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil leases in the State identified do not exceed 246,080 acres each in oil domain or acquired lands including acreage covered by this bid; do not more than 200,000 acres are under options. If this bidder submitted for lands in Alaska, the bidder's holdings in each of the leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in section 2(a) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by section 17 of the Act; (5) Not be in violation of section 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Parts 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1961, the bidder must: (1) Be a citizen or national of the United States, an alien lawfully admitted for permanent residence, a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof, an association of such citizens, nationals, resident aliens or private, public or municipal corporations; and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID (Except NPR-A)

1. One bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid must be accompanied by the national minimum acceptable bid, 10-year's rental and the administrative fee. The remittance must be in the form specified in 43 CFR 3103.1-1. The remainder of the bid, if any, must be submitted to the proper BLM office within 10 working days after the last day of the oral auction.
3. If bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. Bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being re-executed.
5. If, in lieu of the above requirement (4), bidder may wish to leave the **AMOUNT OF BID** section blank so that final bid amount may be completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (Name of AGR 4) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated on the *Notice of Competitive Lease Sale*.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

NOTICE

Leasing Act of 1974 and the regulation in 43 CFR 2.44(d) require that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 625; 42 U.S.C. 6508

PURPOSE: The information is to be used to process your bid.

Work Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

Information is being collected in accordance with 43 CFR 3120, 3130, or 43 CFR 3220.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made; (2) Documentation for public information; (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources; (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

This information will be used to determine the bidder submitting the highest bid.

Response to this notice is required to obtain a benefit.

RECORDED AT THE REQUEST OF
Marathon Oil Co.

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'89 DEC 11 P350

OFFICIAL RECORDS
EURY COUNTY, ALABAMA
M.N. REBALEATI, RECORDER
FILE NO. 130830 FEE \$ 9.00

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