

Form
UBM

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

130831

Form No.

1-NV-640

N-5170

RKH

OFFER TO LEASE AND LEASE FOR OIL AND GAS

This and reverse offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920 as amended and supplemented (30 U.S.C. 181) or the Federal Land Management Act for Acquired Lands of 1947 as amended (30 U.S.C. 351-356), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETION.

1. To: Marathon Oil Company
P. O. Box 3128
Houston TX 77253

2. This offer lease is for: PUBLIC DOMAIN LANDS ACQUIRED LANDS (specify U.S. mineral interest)

Leasing agency if other than BLM _____ Lease Project _____
Location of land requested _____ Parcel No. PV-115-000-000-000 _____ State Date (month) 08, 08 88

PLEASE INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

T _____ B _____ Meridian _____ State _____ County _____

Amount being for \$ 75.00

Rental for \$ 1731.00

Total acres applied for 1154.00
Total \$ 1806.00

DO NOT WRITE BELOW THIS LINE

3. Lands in lease

T. P., P. 63 L., PMB, Nevada
(Dia No 166)
35, all;
36, all.
Ea County, Nevada 1154.00 Acres

WHEN REQUESTED RETURN TO
MARATHON OIL COMPANY
CONTRACTS & INSURANCE DEPT
P. O. BOX 1124, HOUSTON TEXAS 77253

Total acres in lease 1154.00
Rental offered \$ 1731.00

This lease grants the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except brines) in the lands described in Item 3 together with the right to build and maintain improvements thereon for the term indicated below, subject to removal or cessation in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, regulations, and attached stipulations of this lease. The Secretary of the Interior's regulations and General Orders in effect as of lease execution, and to regulations and General Orders promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTICE: oil is leased to the high bidder pursuant to his/her duly executed bid or completion form submitted under 43 CFR 31.60 and is subject to the provisions of that bid or completion form specified on this form.

Type and term of lease

Primary lease (ten years)

Cooperative (five years)

Other

THE UNITED STATES OF AMERICA

Marathon Oil
by _____
Chief, Branch of Leasing
and Minerals Operations

AUG 17 1988

(Title)

(Date)

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EFFECTIVE DATE OF LEASE

SEP 1 1988

Comments

This lease shall not be affected by the death, disability, or other personal or financial circumstances of either party, and shall remain in full force and effect until the expiration of its term. If it is not terminated by the expiration of its term, it shall terminate on the date of the death of the last surviving party. The parties agree that this lease shall not be subject to the provisions of the Uniform Gifts to Minors Act, and that the parties shall be deemed to have made all necessary arrangements to comply with the provisions of that Act.

This lease shall not be affected by the death, disability, or other personal or financial circumstances of either party, and shall remain in full force and effect until the expiration of its term. If it is not terminated by the expiration of its term, it shall terminate on the date of the death of the last surviving party. The parties agree that this lease shall not be subject to the provisions of the Uniform Gifts to Minors Act, and that the parties shall be deemed to have made all necessary arrangements to comply with the provisions of that Act.

This lease shall not be affected by the death, disability, or other personal or financial circumstances of either party, and shall remain in full force and effect until the expiration of its term. If it is not terminated by the expiration of its term, it shall terminate on the date of the death of the last surviving party. The parties agree that this lease shall not be subject to the provisions of the Uniform Gifts to Minors Act, and that the parties shall be deemed to have made all necessary arrangements to comply with the provisions of that Act.

LEASE TERMS

- 1. The lease shall be in full force and effect from the date of its execution by both parties.
- 2. The lease shall be in full force and effect from the date of its execution by both parties.
- 3. The lease shall be in full force and effect from the date of its execution by both parties.
- 4. The lease shall be in full force and effect from the date of its execution by both parties.
- 5. The lease shall be in full force and effect from the date of its execution by both parties.
- 6. The lease shall be in full force and effect from the date of its execution by both parties.
- 7. The lease shall be in full force and effect from the date of its execution by both parties.
- 8. The lease shall be in full force and effect from the date of its execution by both parties.
- 9. The lease shall be in full force and effect from the date of its execution by both parties.
- 10. The lease shall be in full force and effect from the date of its execution by both parties.
- 11. The lease shall be in full force and effect from the date of its execution by both parties.
- 12. The lease shall be in full force and effect from the date of its execution by both parties.
- 13. The lease shall be in full force and effect from the date of its execution by both parties.
- 14. The lease shall be in full force and effect from the date of its execution by both parties.
- 15. The lease shall be in full force and effect from the date of its execution by both parties.
- 16. The lease shall be in full force and effect from the date of its execution by both parties.
- 17. The lease shall be in full force and effect from the date of its execution by both parties.
- 18. The lease shall be in full force and effect from the date of its execution by both parties.
- 19. The lease shall be in full force and effect from the date of its execution by both parties.
- 20. The lease shall be in full force and effect from the date of its execution by both parties.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID
30 U.S.C. 181 et seq. 33 U.S.C. 351-359.
30 U.S.C. 1001-1025. 42 U.S.C. 6508

1-NV-640
FORM APPROVED
OMB NO. 1004-0074
Expires Feb 24, 1981

State	Date of sale	
AMOUNT OF BID (See instructions on reverse)		
PARCEL NUMBER <i>(Include name of known geothermal resource area if bid is for geothermal resources lease)</i>	TOTAL BID	PAYMENT SUBMITTED WITH BID
V-08-89-062	\$7.75	10,749 ⁵⁰

When Bidder is required to
provide information to
Bureau of Land Management
Contracting Office, Office R
P. O. Box 3128, Houston, Texas
Houston, Texas 77253

Appropriate regulations applicable to this bid are: (1) for oil and gas leases - 43 CFR 31.20, (2) for National Petroleum Reserve-Alaska (NPR-A) - 43 CFR 31.22, and (3) for Geothermal resources leases - 43 CFR 31.25. (See details concerning lease qualifications on reverse.)

I, THE BIDDER, have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations.

I, THE BIDDER, certify that this bid is not in violation of 18 U.S.C. 1360 which prohibits unlawful combination or collusion of bidders. I further certify that this bid arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of the submitted.

Marathon Oil Company
(Print or type name of Bidder) (All cases)

P. O. Box 3128
(Address of Bidder) (If exact)

L. J. Block
L. J. Block, *(Signature of Bidder) (If exact)* Attorney-in-Fact

Houston, Texas 77253
(City, State, and zip code)

I, the Bidder, hereby certify that I am a resident of the United States and that I am not a resident of any foreign country, and that I am not a resident of any foreign country, and that I am not a resident of any foreign country.

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Form 1004-2 (June 79)

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association (including partnership trusts) of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof, (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas in the State identified do not exceed 240,000 acres each in summary or acquired lands including acreage covered by this bid, or not more than 200,000 acres are under options. If this bid is for lands in Alaska, the bidder's holdings in each of the leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district, (3) Be in compliance with Federal coal lease holdings as provided in section 21(s) of the Act, (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by section 17 Act, (5) Not be in violation of section 41 of the Act, and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Parts 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof, and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres, and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States, an alien lawfully admitted for permanent residence, a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof, an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID (Except NPR-A)

1. One bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid must be accompanied by the national minimum acceptable bid, 10 year's rental and the administrative fee. The remittance must be in the form specified in 43 CFR 3101.10. The remainder of the bid, if any, must be submitted to the proper BLM office within 15 days after the last day of the oral auction.
3. Bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. Bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being re-executed.
5. If, in lieu of the above requirement (4), bidder may wish to leave a blank section of the BID section blank so that final bid amount may be completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3112.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (Name of ACR) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

NOTICE

Twenty Act of 1974 and the regulation in 43 CFR 2.40(d) require you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq., 30 U.S.C. 351-359; 30 U.S.C. 103; 42 U.S.C. 6508

PRINCIPLE PURPOSE: The information is to be used to process your bid.

The work Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires to inform you that:

Information is being collected in accordance with 43 CFR 2.40(d), 43 CFR 1130, or 43 CFR 3220.

ROUTINE USES (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

This information will be used to determine the bidder submitting the highest bid.

Response to this notice is required to obtain a benefit.

RECORDED AT THE REQUEST OF
Marathon Oil Co
BOOK PAGE
206 213

89 DEC 11 P350

OFFICIAL RECORDS
EURYKA COUNTY, TEXAS
H.M. McBALENT, RECORDER
FILE NO. FEES

130831

9.00

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