

ACQUISITION  
UNITED STATES  
DEPARTMENT OF THE INTERIOR 130831  
BUREAU OF LAND MANAGEMENT

OFFER TO LEASE AND LEASE FOR OIL AND GAS

Serial No. 1-NU-640

N-51510

RKH

The lessee reserves offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 311) or the Mineral Leasing Act for Augmented Lands of 1947, as amended (30 U.S.C. 311) for the Advances, Consideration or Option of April 2, 1981 (43 CFR, Part 3000, Subpart 3000.1).

READ INSTRUCTIONS BEFORE COMPLETING.

To whom:  
Parathon Oil Company  
P.O. Box 3128  
Houston TX 77253  
City or Code:

2. This offer lease is for  PUBLIC DOMAIN LANDS

Bidding agency of other than BLM \_\_\_\_\_

Acquired lands (prior to U.S. mineral \_\_\_\_\_)

Location of land required \_\_\_\_\_

Parcel No. PV-100-00-000

Date Due Sunday 08/09/89

PRINT IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

I \_\_\_\_\_ II \_\_\_\_\_ III \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Amount Paid for I 75.00

Amount Paid for II 1731.00

Total acres applied for 1154.00

Total S 1731.00

DO NOT WRITE BELOW THIS LINE

3. Location of lease

T. R., P. 43 L., Mts., Nevada  
(Dist No 100)  
35, all;  
36, all.  
Ea County, Nevada

Acres 1154.00 Acres

WHEN REGISTERED RETURN TO  
MARKET N.D.R. & COMPANY  
CONTRACTS & DIVISION DEPT.  
P.O. BOX 1175, ROOM 2025  
MONTGOMERY, TEXAS 77303

Total acres in lease 1154.00  
Amount required S 1731.00

This lease granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas and/or helium in the lands described in Item 2 together with the rights to build and necessary improvements thereon for the term indicated below, subject to removal or extraction in accordance with the appropriate mining authority. Rights granted are subject to applicable terms, conditions, and stated regulations of this lease. The Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders promulgated when issued, govern the lease rights granted or specific provisions of this lease.

NOTICE: It is issued to the high bidder pursuant to his/her duly executed bid or application form submitted under 43 CFR 3000 and is subject to the provisions of that bid or application form specified on this form.

Type and term of lease

Normal lease one year

THE UNITED STATES OF AMERICA

Circular (one year)

By Mark A. Brice  
Chief, Branch of Minerals  
and Minerals Operations

AUG 17 1989

Other \_\_\_\_\_

Date \_\_\_\_\_

EFFECTIVE DATE OF LEASE SEP 1 1989

Comments \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**COMPETITIVE OIL AND GAS OR  
GEOTHERMAL RESOURCES LEASE BID**  
30 U.S.C. 181 et seq., 30 U.S.C. 351-359,  
30 U.S.C. 1001-1025, 42 U.S.C. 6508

1-NV-640  
FORM APPROVED  
OMB NO. 1004-0074  
Expires Feb 24, 1991

PARCEL NUMBER (Include name of known geothermal resource area if bid is for geothermal resources lease)	AMOUNT OF BID (See Instructions on reverse)	
	TOTAL BID	PAYOUT SUBMITTED WITH BID
V-08-89-062	\$ 7.75	10,749 <sup>50</sup>
<p style="text-align: right;">REMITTANCE ADDRESS MARATHON OIL CO. CONTRACTS &amp; LEASES DEPT. P.O. BOX 3128, HOUSTON, TX 77253 HOUSTON, TEXAS 77253</p>		

Inappropriate regulations applicable to this bid are: (1) for oil and gas leases - 43 CFR 3120, (2) for National Petroleum Reserve-Alaska (NPR-A) - 43 CFR 3132, and (3) for Geothermal resources leases - 43 CFR 3220. (See details concerning these qualifications on reverse.)

I, **JOEY DIAZ**, have read and am in compliance with, and not in violation of, the lesser qualification requirements under the applicable regulation.

I, **JOEY DIAZ**, certify this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or conspiracy of bidders. I further certify that it is arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of the amount submitted.

Marathon Oil Company  
(Print or type name of Bidder/Bidder's agent)

P. O. Box 3128  
(Address of Bidder/Bidder's agent)

*Joe Diaz*  
L. M. Miller, **Attalaire of Bidder/Bidder's Agent At Attorney-in-fact**

Houston, Texas 77253

(City, State, and zip code)

I, **JOEY DIAZ**, make it a crime, or any person knowingly and willfully to make to any department or agency of the United States an false, fictitious, or fraudulent statement or representation as to any matter within its jurisdiction, or to conceal, cover up, or otherwise obstruct the investigation of any offense.

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Form 8080-2 (June 1989)

## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association (including partnerships and trusts) of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,000 acres each in sum total of acquired lands including acreage covered by this bid, except that no more than 200,000 acres are under options. If this bid is noted for lands in Alaska, the bidder's holdings in each of the leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR parts 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Lease Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres, and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States, an alien lawfully admitted for permanent residence, a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof, an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3100 and the leasing authorities cited herein.

## INSTRUCTIONS

### INSTRUCTIONS FOR OIL AND GAS BID (Except NPR-A)

1. One bid for each parcel is required. Identify parcel by the parcel number assigned in the Notice of Competitive Lease Sale.
2. Bid must be accompanied by the national minimum acceptable bid, six year's rental and the administrative fee. The remittance must be form specified in 43 CFR 3101.1-1. The remainder of the bid, if any, must be submitted to the proper BLM office within fifteen days after the last day of the oral auction.
3. If the bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. Bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being signed again.
5. In the above requirement (4), bidder may wish to leave a space on the bid form blank so that final bid amount may be completed by the bidder or the Bureau of Land Management at auction.

### INSTRUCTIONS FOR GEOTHERMAL OR NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3122.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (Name of G.R.A.) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the Notice of Competitive Lease Sale.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

## NOTICE

The Civil Rights Act of 1974 and the regulation in 43 CFR 2.4(h) provide you the following information in connection with the information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq., 30 U.S.C. 351-359, 30 U.S.C. 103; 42 U.S.C. 6508

PURPOSE: The information is to be used to process your bid.

The Work Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires you to inform you that:

Information is being collected in accordance with 43 CFR 3100, 43 CFR 3130, or 43 CFR 3220.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made; (2) Documentation for public information; (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources; (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, where relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

This information will be used to determine the bidder submitting the highest bid.

Response to this requirement is required to obtain a benefit.

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RECORDED AT THE REQUEST OF  
Marathon Oil Co  
BOOK PAGE  
206 213  
79 DEC 11 P350

OFFICIAL PETROLEUM  
EUREKA COUNTY, WISCONSIN  
H.H. REBALLET, RECORDER  
FILE NO. FEES  
130831 9.00

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