

Form
Use

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
130832

Serial No.

1-NV-641

WKKH

OFFER TO LEASE AND LEASE FOR OIL AND GAS

This and previous offers to lease all or any of the lands in item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920 as amended and supplemented (30 U.S.C. 181 et seq.) and the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Att. Gen. 411), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Marathon Oil Company
P. O. Box 3122
Houston TX 77253

2. Offer to lease is for (check one) PUBLIC DOMAIN LANDS

ACQUIRED LANDS (specify U.S. interest)

Managing agency of other than BLM

Unit Price:

Percentage of land required

Parcel No.

13-02-00-000

State Date (month) 08 08 89

ITEM 2 INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.

R

Marathon

State

County

Estimated Bidding fee \$ 75.00

Amount for \$ 960.00

Total acres applied for 639.80
Total \$ 1035.00

DO NOT WRITE BELOW THIS LINE

3. Located in item

R

Marathon

State

County

T. 1 N., R. 54 E., T20N, Nevada

Sec 04a Ho 167)

Sec. 06, Tols 1-7, S1/4, S1/2, S3/4, E1/2, S1/2, S1/4

Marathon County, Nevada

639.80 Acres

WHEN RECORDED PLEASE TO
MARATHON OIL COMPANY
CONTRACTS & DEVELOPMENT
P. O. BOX 3122 HOUSTON TX 77253
HOUSTON 77253, 77253

Total acres to lease 639.80
Amount offered \$ 960.00

This lease granting the exclusive right to drill for, mine, extract, remove, and dispose of all the oil and gas (except helium) in the lands described in item 1 together with the right to hold and convey the same, throughout the term indicated below, subject to removal or termination at its discretion with the appropriate leasing authority. Rights granted are subject to applicable laws, regulations, and attached stipulations of this lease, the Secretary of the Interior's regulations and federal orders in effect as of lease issuance, and to regulations and federal orders promulgated here and consistent with lease rights granted or specific provisions of this lease.

This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination form and those specified in this lease.

Term of lease

THE UNITED STATES OF AMERICA

(1) primary lease (ten years)

by

Michael A. Buel

(2) one term (five years)

Chief, Branch of Operations and Minerals Operations

AUG 17 1989

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EFFECTIVE DATE OF LEASE

SEP 1 1989

(3) on (insert)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 COMPETITIVE OIL AND GAS OR
 GEOTHERMAL RESOURCES LEASE BID
 30 U.S.C. 181 et seq. 30 U.S.C. 351-359,
 30 U.S.C. 1001-1025, 42 U.S.C. 6508

FORM APPROVED
 OMB NO. 1004-0074
 Expires 1-28-1991

State	Date of sale	
PARCEL NUMBER <i>(Include name of known geothermal resource area if bid is for geothermal resources lease)</i>	AMOUNT OF BID <i>(See instructions on reverse)</i>	
	TOTAL BID	PAYMENT SUBMITTED WITH BID
1-08-89-068	\$ 7.50	5835-
WHEN RECORDED RETURN TO MAPPER/REG. CONTROL (CONTAINS 3 COPY) OFFICE P. O. BOX 3128, HOUSTON, TEXAS HOUSTON, TEXAS 77253		

The general regulations applicable to this bid are: (1) for oil and gas leases - 43 CFR 3120, (2) for National Petroleum Reserve-Alaska (NPR-A) leases - 43 CFR 3132, and (3) for Geothermal resources leases - 43 CFR 3220. *(See details concerning lease qualifications on reverse.)*

THE BIDDER HAS READ AND AGREES IN COMPLIANCE WITH, AND NOT IN VIOLATION OF, THE LESSEE QUALIFICATION REQUIREMENTS UNDER THE APPLICABLE REGULATIONS FOR THIS.

I CERTIFY THAT THIS BID IS NOT IN VIOLATION OF 18 U.S.C. 1860 WHICH PROHIBITS UNLAWFUL COMBINATION OR INTIMATION OF BIDDERS. I FURTHER CERTIFY THAT THE BID WAS MADE INDEPENDENTLY AND IS TENDERED WITHOUT COLLUSION WITH ANY OTHER BIDDERS FOR THE PURPOSE OF RESTRICTING COMPETITION.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Marathon Oil Company
(Print or type name of Bidder) (Last)

P. O. Box 3128
(Address of Bidder) (Last)

(Signature)
 Signature of Bidder (Last) Attorney-in-Fact

Houston, Texas 77253
(City, State, and zip code)

THIS IS A NON-REFUNDABLE ACT OF FAITH AND WILLFULNESS AND WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE BIDDING PROCESS. THE BIDDING PROCESS IS SUBJECT TO THE TERMS AND CONDITIONS OF THE BIDDING PROCESS. THE BIDDING PROCESS IS SUBJECT TO THE TERMS AND CONDITIONS OF THE BIDDING PROCESS.

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Form No. 10-75 (Rev. 10-75)

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association (including partnership and trusts) of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in each domain or acquired lands including acreage covered by this bid which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of such leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in section 1A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by section 41 of the Act; (5) Not be in violation of section 41 of the Act, and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States, an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations; and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID
(Except NPR-A)

Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the Notice of Competitive Lease Sale.
Remittance must be accompanied by the national minimum acceptable bid, first year's rental and the administrative fee. The remittance must be in the form specified in 43 CFR 3103.1-1. The remainder of the bid, if any, must be submitted to the proper BLM office within working days after the last day of the oral auction.
If bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
This bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being re-executed again.
In view of the above requirement (4), bidder may wish to leave the MOUNT OF BID section blank so that final bid amount may be determined by the bidder or the Bureau of Land Management before the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (Name of AGR) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the Notice of Competitive Lease Sale.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

NOTICE

Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) require that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 601-1025; 42 U.S.C. 6508

PRINCIPLE PURPOSE: The information is to be used to process your bid.

PAPERWORK REDUCTION ACT OF 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220.

ROUTINE USES (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4) (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

This information will be used to determine the bidder submitting the highest bid.

Response to this notice is required to obtain a benefit.

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BUREAU OF LAND MANAGEMENT

RECORDED AT THE REQUEST OF
Marathon P&I
206 218

'89 DEC 11 P350

OFFICIAL RECORDS
BARBERA COUNTY REGUMOR
H.W. REBELEAU, RECORDER
FILE NO. 130832 FEE \$ 9.00

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