

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (P.L. 96-514)

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

HANAGAN PETROLEUM CORPORATION

131728

P.O. Box 1737

Roswell, NM

88202-1737

1. Transfer (Sublease)

Street

City, State

Zip Code

Additional Transferees

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

NEVADA STATE OFFICE
RENO, NEVADA

FEB 20 1989

RECEIVED
Bureau of Land Management
NEVADA LAND OFFICE

Interest conveyed: (Check one or both, as appropriate) ☐ Operating Rights (sublease) ☒ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description	Percent of Interest			Reserved or Previously reserved or conveyed
	Owned	Conveyed	Retained	

T-25-N, R-51-E, Mount Diablo Meridian				
Sec. 15: A11	2% ORR	1% ORR	1% ORR	6% ORR
Sec. 16: A11				
Sec. 17: A11				
Sec. 18: Lots 1, 2, 3, 4, E1W1/2, E1/2				
Sec. 19: Lots 1, 2, 3, 4, E1N1/2, NE1/4SW1/4, E1/2				
Sec. 20: A11				
Sec. 21: A11				
Sec. 22: A11				
Sec. 23: A11				
Sec. 24: A11				
Sec. 25: A11				
Sec. 26: N1/2, NE1/4SW1/4, SE1/4SW1/4				
Sec. 27: A11				
Sec. 28: A11				
Sec. 29: A11				
Sec. 30: Lots 1, 4, E1SW1/4, SE1/4, S1NE1/4, NE1/4				
Containing 9905.64 acres, more or less, located in Eureka County, Nevada				

FOR BLM USE ONLY

THE UNITED STATES OF AMERICA

This Transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

Transfer Approved Effective

(Authorized Officer)

(Title)

(Date)

PART C: GENERAL INSTRUCTIONS

- Applicant(s) must complete Parts A1 and A2 and Part B. Both parties to transfer must sign. File three (3) manually signed, completed copies of this form in the appropriate BLM office for each transfer of operating rights (sublease). File one (1) manually signed copy of transfer of overriding royalty interest. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File transfer within ninety (90) days after date of execution by transferor.
- Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
- In item No. 2 of Part A, describe lands affected (Sec 43 CFR 3106.3135, or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease; e.g., if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
- If transfer is to more than one transferee, enter each transferee's name across columns b, c, d, and e, and f next to the name of the transferee being conveyed.
- Upon approval of a transfer, the transferee must be given an official approval will be given.
- Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purposes only. No official approval will be given.
- Transfer, if approved, takes effect on the first day of the month following date of filing in the proper BLM office. If a bond is necessary, it must be furnished prior to approval of the transfer.
- The lease account must be in good standing before this transfer (sublease) can be approved (43 CFR 3106 and 3241).
- If any payments out of production or similar interests, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.

1. This information is being collected pursuant to the law.

2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.

3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease transfer application.

AUTHORITY: 30 U.S.C. 181 et seq.

PRINCIPAL PURPOSE--The information is to be used to process oil and gas/geothermal lease transfer of operating rights (sublease) application.

and 3200.

EFFECT OF NOT PROVIDING INFORMATION--If all the information is not provided, the transfer may be rejected. See regulations at 43 CFR Groups 3100

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

(3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.

(2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.

(1) The approval of transferor's rights to the land or resources.

ROUTINE USES:

ACKNOWLEDGMENT

OFFICIAL RECORDS
RECORDED AT THE REQUEST OF
BOOK 208 PAGE 493
Hananagan Petroleum
Corp. NV
30 Mar 1 AM 56
EUREKA COUNTY, KENYDA
M.N. REBALEAII, RECORDER
FILE NO. 131728
FEE \$6.00

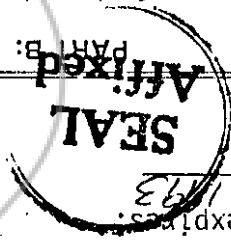
STATE OF Colorado

COUNTY OF

SS.

On this 12th day of February, 1990, personally appeared before me, a notary public, Alan K. Chamberlain, President of Chamberlain Exploration Development and Research Stratigraphic Corporation, a Nevada corporation, personally known to me to be the person whose name is subscribed to the above instrument who acknowledged that he executed the instrument.

My Commission expires July 19, 1993.
Notary Public
1100 W. Jewel Ave.
Lakewood, CO 80226



PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing district in Alaska. If this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one state if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For oil and gas transfers, the obligation to pay overriding royalties, payment out of production, carried interests, net profit interests, or such similar payments or interests created herein, which, when added to overriding royalties or payments out of production or other similar interests or payments previously created, may be suspended by the Secretary at any time upon a determination that the excess constitutes a burden on lease operations in accordance with 43 CFR 3103.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty, due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 12th day of Feb. 19 90

P.O. Box 28167 #16

(Transferor's Address)

Lakewood, Co. 80228

(State)

(Zip Code)

24th

day of January 19 90

Attorney-in-fact

BY: Hugh E. Hanagan, President

HANAGAN PETROLEUM CORPORATION

Attorney-in-fact

BY: Alan K. Chamberlain

(Signature)

CHAMBERLAIN EXPLORATION DEVELOPMENT AND RESEARCH STRATIGRAPHIC CORPORATION