

OIL AND GAS LEASE

167623

AGREEMENT, Made and entered into this 24th day of April, 1977

W.A. Burum and Son, a California Co-Partnership

Rt. 2, Box 360
Delano, CA 93215

Party of the first part, hereinafter called lessor (whether one or more)
and Cleary Exploration, LLC, 5821-A N.W. Grand Blvd., OKC part y of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of

*****Ten and More Dollars, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and other laying pipe lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Eureka State of Nevada described as follows, to-wit:

Section 11: Lots 2, 3, 4 and NE/4 SW/4
Section 14: Lot 2 and SW/4 NE/4 and Lots 6, 7
Section 21: SE/4 NE/4 and N/2 SE/4

of Section XXXXXX Township, Range 27 North, East 52 East, and containing 407.10 acres, more or less

It is agreed that this lease shall remain in force for a term of Five (5) years from date (herein called primary term) and as long thereafter as oil or gas, or either of them is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per acre per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the royalty owner's credit in the rental depository bank hereinafter designated. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease. Lessor shall have the privilege at his risk and expense of using gas from any well, producing gas only, on the leased premises for stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well used off the premises, or for the manufacture of casinghead gas or dry commercial gas, one-eighth (1/8) of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If drilling operations or mining operations are not commenced on the leased premises on or before one year from this date, this lease shall then terminate as to both parties unless lessee on or before the expiration of said period shall pay or tender to Lessor, or to the credit of Lessor in Wells Fargo Bank Delano, CA or any successor bank, the sum of Four hundred seven and 10/100***** bank

Dollars. (\$407.10), hereinafter called "rental" which shall extend for twelve months from the commencement of drilling operations or mining operations or until further deferred commences. Thereafter, annually, in like manner and upon like payments or tenders the commencement of drilling operations or mining operations may be further deferred for periods of twelve months each during the primary term. Payment or tender of rental may be made by check or draft of Lessee delivered or mailed to the authorized depository bank or Lessor (as address last known to Lessee) on or before such date for payment, and the payment or tender will be deemed made when the check or draft is so deposited or mailed. If said named or successor bank for any other bank which may, as hereinafter provided, have been designated as depository, should fail or liquidate or for any reason refuse or fail to accept rental, Lessee shall not be held in default for failure to make such payment or tender of rental until thirty days after Lessor shall deliver to Lessee a report recopying instrument naming another bank to receive such payments or tenders. The above named or successor bank or any other bank which may be designated as depository shall continue in force just as though there had been no interruption in the rental payments. If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit descriptions in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such operations were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any rentals or shut in gas royalties, only that part of the acreage originally embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the whole and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee simple estate therein, however, such rental shall be increased as the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the lands, rentals or royalties shall be binding on the lessee until a written transfer or assignment of the land or assignment of rentals or royalties has been furnished with a written consent of the lessor. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until a written transfer or assignment of the land or assignment of rentals or royalties has been furnished with a written consent of the lessor. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until a written transfer or assignment of the land or assignment of rentals or royalties has been furnished with a written consent of the lessor. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until a written transfer or assignment of the land or assignment of rentals or royalties has been furnished with a written consent of the lessor.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lease on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above. Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County. After a partial surrender, the rentals specified above shall be proportionately reduced on an acreage basis. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the _____ day of _____, 1977

William A. Burum, Co-Partner

William A. Burum, Co-Partner

BOOK 310 PAGE 420

Tax ID No.: 95-1826455

CLARK W. NYE
5805 N. W. GRAND BLVD., SUITE C
OKLAHOMA CITY, OK 73118-1229

PLEASE RETURN TO:

CALIFORNIA

STATE OF OKLAHOMA,

County of Kern

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 12th day of June, 1997,

personally appeared William A. Burum and William A. Burum

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that they

executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official seal the day and year first above written.

Charlene Salmon
Comm #1603395
Notary Public
Kern County, California
Comm Expires Aug 3, 1998

My commission expires August 3, 1998

STATE OF OKLAHOMA,

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 19th day of June, 1997,

personally appeared

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that

executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official seal the day and year first above written.

Notary Public

STATE OF OKLAHOMA,

(ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 19th day of June, 1997,

personally appeared

personally known to me to be the identical person... who executed the within and foregoing instrument, and acknowledged to me that

executed the same as free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official seal the day and year first above written.

Notary Public

Oil and Gas Lease

FROM

TO

No. of Acres Term
Section Township Range County, Oklahoma
Date 19
Section Township Range County, Oklahoma

STATE OF OKLAHOMA,

County of ss.

This instrument was filed for record on the day of 19 at o'clock M, and duly recorded in book page of the records of this office.

County Clerk

Deputy

Record and Mail to:

(ACKNOWLEDGMENT FOR CORPORATION)

On this day of A. D., 19, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared

to me known to be the identical person... who subscribed the name of the maker thereof to the foregoing instrument as its

and acknowledged to me that executed the same as free and voluntary act and deed and as the free and voluntary

act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public

My commission expires

COPY

BOOK 310 PAGE 422
OFFICIAL RECORDS
RECORDED AT THE REQUEST OF
Clark W. [Signature]
97 AUG 12 PM 2:09
EUREKA COUNTY NEVADA
H.N. REBALEATI, RECORDER
FILE NO. [unclear] FEES \$2.00
167623