

181481

Form 509 (Revised 10/01/00) (Not for use in Oklahoma City, OK 73112)
 Mailing Address: 2601 N.W. Expressway, Suite 801W, Oklahoma City, OK 73112

OIL AND GAS LEASE (PAID UP)

AGREEMENT Made and entered into this 10th day of January, 2003 by and between
Leta Glazier, a married woman dealing in her separate property, 944 Charleston Drive, Bedford, TX 76022 party of the first
 part hereinafter called Lessor (whether one or more) and Clary Petroleum Corporation party of the second
 part, hereinafter called lessee

WITNESSETH That the said Lessor for and in consideration of *****Ten and More***** DOLLARS
 cash in hand paid receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid
 kept and performed has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessor for the purposes of
 investigating, exploring, prospecting, drilling and operating for and producing oil and all gas of whatsoever nature or kind, including all associated
 hydrocarbons produced in a liquid or gaseous form, also including sulphur produced in association with oil or gas, hereinafter sometimes collectively
 referred to as oil and gas, injecting gas, waters, other fluids, air and other gaseous substances into subsurface strata, laying pipelines, storing oil
 building tanks, power stations, telephonic lines and other structures and things thereon to produce, save, take care of, treat, process, store and transport
 said oil and gas and other products manufactured therefrom the following described land together with any reverentially rights and after-acquired
 interest therein situated in the County of Lubbock State of Nevada to wit:

Section 15 S/2 SE/4
 Section 22 N/2 NE/4
 Section 23 W/2 NE/4, E/2 NW/4, NW/4 NW/4, NE/4 SW/4

of Section xxxxx Township 27 North Range 52 East and containing 400 acres, more or less.
 It is agreed that this lease shall remain in force for a term of Five (5) years from date (herein called primary term) and as long thereafter as
 oil or gas or either of them is produced from said land by the Lessee.

In consideration of the premises the said Lessee covenants and agrees
 1st To deliver to the credit of Lessor free of cost in the pipe line to which it may connect its wells the one-eighth (1/8) part of all oil (including but
 not limited to condensate and distillate) produced and saved from the leased premises.

2nd To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises or used in
 the manufacture of products therefrom one-eighth (1/8) of the gross proceeds, received for the gas sold, used off the premises, or in the manufacture of
 products therefrom, but in no event more than one-eighth (1/8) of the actual amount received by the Lessee, said payments to be made monthly. During
 any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there
 is no current production of oil or operations on said leased premises, Lessee shall pay or tender a royalty of One Dollar
 (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease during the
 period such well is shut in to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the
 meaning of the entire lease.

If Lessee shall on or before any shut in payment date make a bona fide attempt to pay or deposit a shut in payment to a royalty owner entitled
 thereto under this lease according to Lessee's records at the time of such payment, and if such payment or deposit shall be erroneous in any regard Lessee
 shall be obligated to pay to such royalty owner the shut in payment properly payable for the period involved, but this lease shall be maintained in the
 same manner as if such erroneous payment or deposit had been properly made, provided that Lessee shall correct such erroneous payment within thirty
 (30) days following receipt by Lessee of written notice from such royalty owner of the error accompanied by any documents and other evidence necessary
 to enable Lessee to make proper payment.

3rd To pay Lessor for gas produced from any oil well and used off the premises or for the manufacture of casing head gasoline or dry commercial
 gas one-eighth (1/8) of the gross proceeds at the mouth of the well received by Lessee for the gas during the time such gas shall be used, said payments
 to be made monthly.

If the Lessee shall commence to drill a well or commence reworking operations on an existing well within the terms of this lease or any extension
 thereof or on acreage pooled therewith the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable
 diligence and dispatch and if oil or gas or either of them is found in paying quantities this lease shall continue and be in force with like effect as if
 such well had been completed within the term of years first mentioned. Drilling operations or mining operations shall be deemed to be commenced when
 the first material is placed on the leased premises or when the first work other than surveying or staking the location is done thereon which is necessary
 for such operations.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all
 strata or any stratum or strata with any other lands, as to all strata or any stratum or strata for the production primarily of oil or primarily of gas with or
 without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or
 without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the hold or
 allocate a producing allowable based on acreage per well then in such unit any acreage as much as fractional acreage as may be so prescribed or as
 may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located.
 Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether
 or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this
 lease except that the royalty on production from the unit shall be as below provided and except that in calculating the amount of any shut in gas
 royalties only that part of the acreage originally leased and then actually unitized by this Lessee shall be counted. In respect to production from the unit
 Lessee shall pay Lessor in lieu of other royalties thereon only such proportion of the royalties stipulated herein as the amount of his acreage placed in the
 unit or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein whether stated herein above
 as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and
 undivided fee.

Lessee shall have the right to use free of costs gas, oil and water produced on said land for its operations thereon except water from wells of
 Lessor.

When requested by the Lessor Lessee shall bury the pipelines below plow depth.
 No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.
 Lessee shall pay for all damages caused by its operations to growing crops on said land.
 Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises including the right to draw and remove

casing.
 Any structures and facilities placed on the leased premises by Lessee for operations hereunder and any well or wells on the leased premises drilled
 or used for the injection of salt water or oil or fluids may also be used for Lessee's operations on other lands in the same area.

If the lease of either party here is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenant hereof shall
 extend to that heir, executor, administrator, devisee or assigns. However, no claim for damages or compensation of the kind or of the nature of the
 obligations or discharge the rights of Lessee. No change in the ownership of the land or of the lease shall be binding on the Lessee until after the lease
 has been furnished with a written transfer or assignment of a true copy thereof. In case Lessee assigns this lease in whole or in part Lessee shall be
 relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of an assignment.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and the
 laws shall not be terminated in whole or in part nor shall they be held to be null and void for failure to comply therewith if compliance is prevented by or such
 failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof by him or her in interest and shall be binding on those signing notwithstanding
 some of the Lessor above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute
 this lease, Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease in whole or in part or parts of the leased premises by delivering or mailing a record
 thereof to Lessor or by placing a record of record in the proper County.

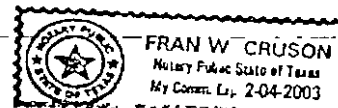
Lessor hereby warrants and agrees to defend and hold the lands here described and agrees that the Lessee shall have the right at any time to
 redeem for Lessor by payment any mortgage, taxes or other liens on the above described lands in the event of default of payment by Lessor and be
 subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF we for the Lessor 181481 January 2003

Leta Glazier
 Leta Glazier

SSN - [REDACTED]

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ACKNOWLEDGEMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 14 day of January, 2003
by Leta Glazier

My commission expires



Fran W. Cruson
Notary Public

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

My commission expires _____

Notary Public

CORPORATE ACKNOWLEDGEMENT

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____ as _____ of _____

My commission expires _____

Notary Public

BOOK 359 PAGE 395
OFFICIAL RECORDS
RECORDED AT THE REQUEST OF
Clary Ethelum
2003 MAR 25 PM 2:01

EUREKA COUNTY NEVADA
M. REBALEATI, RECORDER
FHE NO. 181481

181481