

181483

Form 01-00 (Not Public) Oklahoma and Oklahoma City, Oklahoma
Mailing Address: 2601 N.W. Expressway, Suite 801W, Oklahoma City, OK 73112

OIL AND GAS LEASE
(PAID UP)

AGREEMENT Made and entered into this 10th day of January, 2003 by and between
Alma Mallock, a married woman in dealing in her separate property, 1328 S Banner Ave., Indianapolis, IN 46241, party of the
first part, hereinafter called Lessor (whether one or more) and Clean Petroleum Corporation, party of the
second part hereinafter called lessee

WITNESSETH That the said Lessor for and in consideration of *****Ten and More***** DOLLARS
cash in hand paid receipt of which is hereby acknowledged and of the covenant, conditions and obligations contained on the part of Lessee to be paid
kept and performed has granted, demised, leased and let and by these presents does grant, demise, let and let unto the said Lessee for the purpose of
investigating, exploring, prospecting, drilling and operating for and producing oil and all gas of whatever nature or kind including all associated
hydrocarbons produced in a liquid or gaseous form also including sulphur products in association with oil or gas hereinafter sometimes collectively
referred to as oil and gas; injecting gas, water, other fluids, oil and other gaseous substances into subsurface strata; laying pipelines, storing oil
building tanks, power stations, telephone lines and other structures and things thereon to produce same; take care of tract, process, store and transport
said oil and gas and other products manufactured therefrom the following described land together with any reverendary rights and after acquired
interest therein situated in the County of Lurka, State of Nevada to wit:

Section 15 S/2 SE/4
Section 22 N/2 NE/4
Section 23 W/2 NE/4, E/2 NW/4, NW/4 NW/4, NE/4 SW/4

of Section 3333, Township 27 North, Range 52 East, and containing .400 acres more or less
It is agreed that this lease shall remain in force for a term of Five (5) years from date (herein called primary term) and as long thereafter as
oil or gas or either of them is produced from said land by the Lessee.

In consideration of the premises the said Lessee covenants and agrees
1. To deliver to the credit of lessor free of cost in the pipe line to which it may connect its wells, the one-eighth (1/8) part of all oil (including but
not limited to condensate and distillate) produced and saved from the leased premises.

2. To pay lessor for gas of whatever nature or kind (with all its constituents) produced and sold or used off the leased premises or used in
the manufacture of products therefrom one-eighth (1/8) of the gross proceeds received for the gas sold, used off the premises or in the manufacture of
products therefrom but in no event more than one-eighth (1/8) of the actual amount received by the lessee. said payments to be made monthly. During
any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut in and there
is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of One Dollar
(\$1.00) per year per net royalty acre retained hereunder. Such payment of tender to be made on or before the anniversary date of this lease during the
period such well is shut in to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the
meaning of the entire lease.

If Lessee shall on or before any shut in payment date make a bona fide attempt to pay or deposit a shut in payment to a royalty owner entitled
thereto under this lease according to Lessee's records at the time of such payment, and if such payment or deposit shall be erroneous in any regard, Lessee
shall be obligated to pay to such royalty owner the shut in payment properly payable for the period involved, but this lease shall be maintained in the
same manner as if such erroneous payment or deposit had been properly made. Provided that Lessee shall correct such erroneous payment within thirty
(30) days following receipt by Lessee of written notice from such royalty owner of the error accompanied by any documents and other evidence necessary
to enable Lessee to make proper payment.

3. To pay lessor for gas produced from any oil well and used off the premises or for the manufacture of casing head gasoline or dry commercial
gas one-eighth (1/8) of the gross proceeds at the mouth of the well received by Lessee for the gas during the time such gas shall be used. said payments
to be made monthly.

If the Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension
thereof or on acreage pooled therewith, the Lessee shall have the right to discontinue or complete reworking operations with reasonable
diligence and dispatch and if oil or gas or either of them be found in paying quantities, this lease shall continue and be in force with like effect as if
such well had been completed within the term of year last mentioned. Drilling operations or mining operations shall be deemed to be commenced when
the first material is placed on the leased premises or when the first work other than surveying or staking the location is done thereon which is necessary
for such operations.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof as to all
strata or any stratum or strata with any other lands as to all strata or strata for the production primarily of oil or primarily of gas with or
without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres or for the production primarily of gas with or
without distillate more than 640 acres provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or
allocate a producing allowable based on acreage per well then any such unit may embrace a much additional acreage as may be prescribed or as
may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located.
Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether
or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this
lease except that the royalty on production from the unit shall be as below provided. And except that in calculating the amount of any shut in gas
royalties only that part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit,
Lessee shall pay Lessor in lieu of other royalties thereon only such proportion of the royalties stipulated herein as the amount of his acreage placed in the
unit or his royalty interest therein an acreage basis bears to the total acreage in the unit.

If said Lessor owns a less interest in the above described land than the entire and undivided lessor's interest in the land which the leased premises
as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and
undivided lessor.

Lessee shall have the right to use free of cost gas, oil and water produced on said land for its operations thereon, except water from wells of
lessee.

When authorized by the Lessor, Lessee shall bury its pipelines in low places.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises including the right to draw and remove
casing.

Any structures and facilities placed on the leased premises by Lessee for operations hereunder and any well or wells on the leased premises drilled
or used for the production of salt water or other fluids may also be used for other purposes on other lands to the same extent.

If the estate of either party herein is assigned and the procedure of assigning in whole or in part is expressly allowed, the covenants hereof shall
extend to their heirs, executors, administrators, assigns and assigns. If any change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee
has been furnished with a written notice of assignment or a true copy thereof. In case Lessee assigns the lease in whole or in part, Lessee shall be
relieved of all obligations with respect to the assigned portion of portions thereof subsequent to the date of assignment.

All expenses or upward movements of this lease shall be subject to any Federal and State Laws, Executive Orders, Rules and Regulations, and the
rules and regulations of any such Law, Order, Rule or Regulation.

This lease shall be eligible for any bonus or consideration provided to be offered to the first and shall be binding on those signers notwithstanding
some of the Lessee's above named may not join in the execution hereof. The word Lessor is used in this lease means the party or parties who execute
this lease or Lessee, although not named here.

Lessee may at any time and from time to time terminate this lease as to any part or parts of the leased premises by delivering or mailing a notice
to the Lessor or by placing a notice of record in the public land office.

Lessor hereby warrants and agrees to defend the title to the above herein described land, and agree that Lessee shall have the right at any time to
redeem for Lessor by payment any mortgages, taxes or other liens on the above described land, in the event of default of payment by Lessor, and to
subrogate to the rights of the holder thereof.

IN TESTIMONY WHEREOF we sign this the 14 day of January, 2003

Alma Mallock

SSN [redacted]

ACKNOWLEDGEMENT

STATE OF Indiana
COUNTY OF Madison

This instrument was acknowledged before me on the 14th day of January, 2003
by Alma Matlock

Rhonda Sue Leech
Notary Public RHONDA SUE LEECH

My commission expires 1-10-2007

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

Notary Public

My commission expires _____

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

Notary Public

My commission expires _____

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

Notary Public

My commission expires _____

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____

Notary Public

My commission expires _____

CORPORATE ACKNOWLEDGEMENT

STATE OF _____
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 2003
by _____ as _____ of _____

Notary Public

My commission expires _____

BOOK 359 PAGE 401
OFFICIAL RECORDS
RECORDED AT THE REQUEST OF
Clary Petroleum
2003 MAR 25 PM 2:07

EUREKA COUNTY NEVADA
1st REBATEABLE RECORDER
FEE \$16⁰⁰

181483

COPY