

BOOK **393** PAGE **393-395**  
OFFICIAL RECORDS  
RECORDED AT THE REQUEST OF  
*Trail Mountain Inc*  
2004 SEP 15 PM 3:54

EUREKA COUNTY, NEVADA  
M.N. REBALEATI, RECORDER  
FILE NO. FEES **40**

APN# N/A **192108**

Recording Requested by:

Name Trail Mountain, Inc.

Address 105 South Fourth

City/State/Zip Artesia, New Mexico 88210

Oil and Gas Lease  
Title of Document

This page added to provide additional information required by NRS 111.312 Sections 1-2.  
(Additional recording fee applies)

This cover page must be typed or printed.

OIL & GAS LEASE

THIS AGREEMENT made this 1st day of May 2004, between Ellen Damele

Sheep Creek Ranch HC-65-46 Carlin, NV 89822

(Post Office Address)

herein called lessor (whether one or more) and Trail Mountain, Inc., 105 S. Fourth St., Artesia, NM 88210, lessee: 1. Lessor, in consideration of TEN AND OTHER DOLLARS in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and gas, injecting gas, waters, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, roadways, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the

following described land in Eureka County, Nevada, to-wit:

T26N, R50E, M. D. M. Section 1: SE4NE4, E2SE4, W2SW4 Section 11: NE4NE4 Section 12: E2NE4, NE4SE4

This lease replaces and supersedes lease dated 2/1/04 Book 377 Page 164-166

360.00

For the purpose of calculating the rental payments hereinafter provided for, said land is estimated to comprise acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of five years from this date (called "primary term"), and as long thereafter as oil or gas, is produced from said land or land with which said land is pooled.

3. The royalties to be paid by lessee are: (a) on oil, and on other liquid hydrocarbons saved at the well, 1/8th of that produced and saved from said land, same to be delivered at the wells or to the credit of lessor in the pipe line to which the wells may be connected; (b) on gas, including casinghead gas and all gaseous substances, produced from said land and sold or used off the premises or in the manufacture of gasoline or other product therefrom, the market value at the mouth of the well of 1/8th of the amount realized from such sale; (c) and at any time when this lease is not validated by other provisions hereof and there is a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, then on or before 90 days after said well is shut in, and thereafter at annual intervals, lessee may pay or tender an advance annual shut-in royalty equal to the amount of delay rentals provided for in this lease for the acreage then held under this lease by the party making such payment or tender, and so long as said shut-in royalty is paid or tendered this lease shall not terminate and it will be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this lease if the well were in fact producing, or be paid or tendered to the credit of such party or parties in the depository bank and in the manner hereinafter provided for the payment of rentals.

4. If operations for drilling are not commenced on said land or on land pooled therewith on or before one (1) year from this date, this lease shall terminate

as to both parties, unless on or before one (1) year from this date lessee shall pay or tender to the lessor a rental of \$1.50 per net acre which shall cover the privilege of deferring commencement of such operations for a period of twelve (12) months. In like manner and upon like payments or tenders, annually, the commencement of said operations may be further deferred for successive periods of twelve (12) months each during the primary term. Payment

or tender may be made to the lessor or to the credit of the lessor in the Nev State BANK Bank

90 N MAIN ST. EUREKA, NV 89316

at which bank, or any successor thereof, shall continue to be the agent for the lessor and lessor's heirs and assigns. If such bank (or any successor bank) shall fail, liquidate, or be succeeded by another bank, or for any reason shall fail or refuse to accept rental, lessee shall not be held in default until thirty (30) days after lessor shall deliver to lessee a recordable instrument making provision for another acceptable method of payment of rental, and any depository charge is a liability of the lessor. The payment or tender of rental may be made by check or draft of lessee, mailed or delivered to said bank or lessor, or any lessor if more than one, on or before the rental paying date. Any timely payment or tender of rental or shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties, amounts, or depositories, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made; provided, however, lessee shall correct such error within thirty (30) days after lessee has received written notice thereof by certified mail from lessor together with such instruments as are necessary to enable lessee to make proper payment.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, lease, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard production unit fixed by law or by the New Mexico Oil Conservation Commission or by other lawful authority for the pool or area in which said land is situated, plus a tolerance of 10%. Lessee shall file written unit designations in the county in which the premises are located and such units may be designated from time to time and either before or after the completion of wells. Drilling operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease. There shall be allocated to the land covered by this lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit bears to the total number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit designated by lessee, as provided herein, may be dissolved by lessee by recording an appropriate instrument in the County where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit.

6. If prior to the discovery of oil or gas hereunder, lessee should drill and abandon a dry hole or holes hereunder, or if after discovery of oil or gas the production thereof should cease for any cause, this lease shall not terminate if lessee commences reworking or additional drilling operations within 60 days thereafter and diligently prosecutes the same, or (if it be within the primary term) commences or resumes the payment or tender of rentals or commences operations for drilling or reworking on or before the rental paying date next ensuing after the expiration of three months from date of abandonment of said dry hole or holes or the cessation of production. If at the expiration of the primary term oil or gas is not being produced but lessee is then engaged in operations for drilling or reworking of any well, this lease shall remain in force so long as such operations are diligently prosecuted with no cessation of more than 60 consecutive days. If during the drilling or reworking of any well under this paragraph, lessee loses or junks the hole or well and after diligent efforts in good faith is unable to complete said operations then within 30 days after the abandonment of said operations lessee may commence another well and drill the same with due diligence. If any drilling, additional drilling, or reworking operations hereunder result in production, then this lease shall remain in full force so long thereafter as oil or gas is produced hereunder.

7. Lessee shall have free use of oil, gas and water from said land, except water from lessor's wells and tanks, for all operations hereunder, and the royalty shall be computed after deducting any so used. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by lessee on said land, including the right to draw and remove all casing. When required by lessor, lessee will bury all pipe lines on cultivated lands below ordinary plow depth, and no well shall be drilled within two hundred feet (200 ft.) of any residence or barn now on said land without lessor's consent. Lessor shall have the privilege, at his risk and expense, of using gas from any gas well on said land for stoves and inside lights in the principal dwelling thereon, out of any surplus gas not needed for operations hereunder.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, executors, administrators, successors and assigns; but no change or division in the ownership of the land, or in the ownership of or right to receive rentals, royalties or payments, however accomplished shall operate to enlarge the obligations or diminish the rights of lessee; and no such change or division shall be binding upon lessee for any purpose until 30 days after lessee has been furnished by certified mail at lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original lessor. If any such change in ownership occurs through the death of the owner, lessee may pay or tender any rentals, royalties or payments to the credit of the deceased or his estate in the depository bank until such time as lessee has been furnished with evidence satisfactory to lessee as to the persons entitled to such sums. In the event of an assignment of this lease as to a segregated portion of said land, the rentals payable hereunder shall be apportioned as between the several leasehold owners ratably according to the surface area of each, and default in rental payment by one shall not affect the rights of other leasehold owners hereunder. An assignment of this lease, in whole or in part, shall, to the extent of such assignment, relieve and discharge lessee of any obligations hereunder, and, if lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of the rentals due from such lessee or assignee or fail to comply with any other provision of the lease, such default shall not affect this lease in so far as it covers a part of said lands upon which lessee or any assignee thereof shall so comply or make such payments. Rentals as used in this paragraph shall also include shut-in royalty.

9. Should lessee be prevented from complying with any express or implied covenant of this lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, lessee's duty shall be suspended, and lessee shall not be liable for failure to comply therewith; and this lease shall be extended while and so long as lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas hereunder; and the time while lessee is so prevented shall not be counted against lessee, anything in this lease to the contrary notwithstanding.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that lessee, at its option, may discharge any tax, mortgage, or other



GLADY GOICOECHEA  
 Notary Public - State of Nevada  
 Appointment Recorded in Eureka County  
 No. 94-0329-8 - Expires July 10, 2006



GOICOECHEA  
 State of Nevada  
 Eureka County  
 Expires July 10, 2006

STATE OF Eureka  
 County of Eureka

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this 3 day of May, 192004 by Ellen Damele

My Commission expires 7/10/06, 192006, Gladys Goicoechea Notary Public

STATE OF \_\_\_\_\_  
 County of \_\_\_\_\_

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_

My Commission expires \_\_\_\_\_, 19\_\_\_\_, \_\_\_\_\_ Notary Public

STATE OF \_\_\_\_\_  
 County of \_\_\_\_\_

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_

My Commission expires \_\_\_\_\_, 19\_\_\_\_, \_\_\_\_\_ Notary Public

STATE OF \_\_\_\_\_  
 County of \_\_\_\_\_

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ by \_\_\_\_\_

My Commission expires \_\_\_\_\_, 19\_\_\_\_, \_\_\_\_\_ Notary Public

No. \_\_\_\_\_  
 OIL AND GAS LEASE

FROM

TO

Date \_\_\_\_\_, 19\_\_\_\_

Section \_\_\_\_\_, Township \_\_\_\_\_, Range \_\_\_\_\_

No. of Acres \_\_\_\_\_, County, \_\_\_\_\_

Term \_\_\_\_\_

STATE OF \_\_\_\_\_  
 COUNTY OF \_\_\_\_\_

I hereby certify that this instrument was filed for

record on the \_\_\_\_\_ day of \_\_\_\_\_,

A. D., 19\_\_\_\_, at \_\_\_\_\_ o'clock \_\_\_\_\_ m., and

was duly recorded in Book \_\_\_\_\_ at Page \_\_\_\_\_

of the Records of said County.

\_\_\_\_\_  
 County Clerk.

By \_\_\_\_\_ Deputy.

STATE OF \_\_\_\_\_  
 County of \_\_\_\_\_

CORPORATION ACKNOWLEDGMENT