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Official Record

Recording requested by
CLEARY PETROLEUM CORP

Eureka County - NV
Mike Rebaleati - Recorder

Fee \$40.00 Page 1 of 3
RPTT Recorded By FES
Book- 0449 Page- 0096



0207330

APN# _____

Recording Requested by:

Name CLEARY PETROLEUM CORP

Address 2601 NW Expressway, Suite 801W

City/State/Zip Oklahoma City, OK 73112

Oil and Gas Lease
(Title of Document)

This page added to provide additional information required by NRS 111.312 Sections 1-2.
(Additional recording fee applies)

This cover page must be typed or printed.

OIL AND GAS LEASE
(PAID UP)

AGREEMENT, Made and entered into this August 11, 2006, by and between NANCY KLING, Party of the first part, hereinafter called Lessor (whether one or more), and CLEARLY PETROLEUM CORPORATION, Oklahoma City, OK 73112, party of the second part, hereinafter called lessee.

WITNESSETH, That the said Lessor, for and in consideration of TEN AND MORE DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the purpose of investigating, exploring, prospecting, drilling, and operating for and producing oil and all gas of whatsoever nature or kind, including all associated hydrocarbons produced in a liquid or gaseous form, also including sulphur produced in association with oil or gas, hereinafter sometimes collectively referred to as "oil and gas", injecting gas, waters, other fluids, air and other gaseous substances into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines and other structures and things thereon to produce save, take care of, treat, process, store and transport said oil and gas and other products manufactured therefrom situated in the County of ~~Ottawa~~, State of ~~Oklahoma~~, to-wit: Eureka Nevada

Lot 2 and SW/4 NE/4 and Lot 6 & 7

of Section 14, Township 27N, Range 52E, and containing 146.67 acres, more or less.

It is agreed that this lease shall remain in force for a term of 5 years from date (herein call primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of Lessor free of cost, in the pipeline to which it may connect its wells, the 1/6 part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 1/6 of the gross proceeds received for the gas sold, used off the premises, or used in the manufacture of products therefrom, but in no event more than 1/6 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas, 1/6 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres; provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein whether stated hereinabove as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from the wells of Lessor.

When requested by the Lessor, lessee shall bury his pipelines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Any structures and facilities placed on the leased premises by lessee for operations hereunder and any well or wells on the leased premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operations on other lands in the same area.

If the estate of either part hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing notwithstanding some of the Lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for Lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

It is agreed and understood that Lessee is hereby given the option to extend the primary term of this lease for an additional Two (2) years from the expiration of the original primary term. This option may be exercised by Lessee according to the terms and conditions set out in that certain letter agreement dated August 11, 2006 by and between Lessor and Lessee. If said option is not exercised, Lessee will timely record a release of this oil and gas lease.

IN TESTIMONY WHEREOF, we sign this August 11, 2006.

*Please see Acknowledgment
attachment for Notary*

Nancy Kling
NANCY KLING

Soc. Sec. No

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Lessor

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

State of California }
County of piaces } ss.

On August 17, 2007 before me, Brittney N. Cicchetti, Notary Public
personally appeared Nancy King

personally known to me
 proved to me on the basis of satisfactory evidence



to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s) or the entity upon behalf of which the person(s) acted, executed the instrument.

WITNESS my hand and official seal
[Signature]

OPTIONAL

Though the information below is not required by law, it may prove valuable to persons relying on the document and could prevent fraudulent removal and reattachment of this form to another document.

Description of Attached Document

Title or Type of Document: Oil and Gas Lease

Document Date: 8/17/07 Number of Pages: 1

Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer

- Signer's Name: _____
- Individual
 - Corporate Officer — Title(s): _____
 - Partner — Limited General
 - Attorney-in-Fact
 - Trustee
 - Guardian or Conservator
 - Other: _____

Signer Is Representing: _____

